MECEN/ED KANSAS OF TRANSMISSION

## Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form Must Be Typed

## FEB 15 2008

CONSERVATION DIVISION

Date Commission Expires:\_

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License #	API No. 15 - 007 - 23217 0000
Name: WOOLSEY OPERATING COMPANY, LLC	County: BARBER
Address: 125 N. Market, Suite 1000	SESWNESec31Twp34S. R11East
City/State/Zip: Wichita, Kansas 67202	2310' FNL feet from S / (N) (circle one) Line of Section
Purchaser: ONEOK / Plains Marketing	1650' FEL feet from (E) W (circle one) Line of Section
Operator Contact Person: Dean Pattisson, Operations Manager	Footages Calculated from Nearest Outside Section Corner:
Phone: ( <u>316</u> ) <u>267-4379 ext 107</u> Contractor: Name: Terra Drilling Co., Inc.	(circle one) (NE) SE NW SW
Contractor: Name: Terra Drilling Co., Inc.	Lease Name: MILLER Well #: 1
Contractor: Name: Terra Drilling Co., Inc.  License: 33843 FEB 1 5 2000	Field Name: HARDTNER
Wellsite Geologist: Billy G. Klaver	Producing Formation: MISSISSIPPIAN
Designate Type of Completion:	Elevation: Ground: 1384 Kelly Bushing: 1392
New Well Re-Entry Workover	Total Depth: 5430 Plug Back Total Depth: 5076
✓ OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 225 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from n/a
Operator:	feet depth tow/sx cmt.
Well Name:	, ,
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	0.400
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls  Dewatering method used Haul free fluids and allow pits to dry
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: WOOLSEY OPERATING COMPANY, LLC
10/19/2007 10/31/2007 12/06/2007	Lease Name: HARBAUGH SWD License No.: 33168
Spud Date or Date Reached TD Completion Date or	Quarter_NW Sec. 13 Twp. 34 S. R. 12 ☐ East ✓ West
Recompletion Date Recompletion Date	County: BARBER Docket No.: D - 28,817
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs of TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
February 15, 2008	V
Daic.	Letter of Confidentiality Received
Subscribed and sworn to before me this <u>15th</u> day of <u>February</u>	If Denied, Yes Date:  Wireline Log Received
$\frac{20.08}{1}$ . $\frac{1}{1}$	Geologist Report Received
Notary Public: NUNCK (Clergas)	UIC Distribution
Debra K. Clingan  Oate Commission Expires: March 27, 2010	
A STATE OF THE PROPERTY OF THE	and the same of th

NOTARY PUBLIC

My Appt Exp.