

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

2/19/10

Form ACO-1  
September 1999  
Form must be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309  
Name: Presco Western, LLC  
Address 5665 FLATIRON PARKWAY  
City/State/Zip BOULDER CO 80301  
Purchaser: High Sierra Crude (oil)/BP (gas)  
Operator Contact Person: Randy M. Verret  
Phone ( 303 ) 305-1163  
Contractor: Name: Trinidad Drilling  
License: 33784  
Wellsite Geologist: not applicable

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

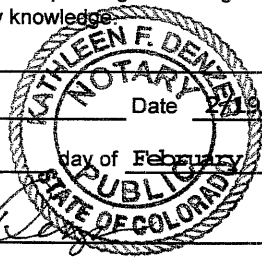
If Workover/Reentry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
12/26/2007 1/05/2008 1/06/2008  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 129-21828-0000  
County Morton  
SW - SW - NE - NE Sec. 20 Twp. 31 S. R. 39  E  W  
1,189 Feet from SW (circle one) Line of Section  
1,072 Feet from EW (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name Trahern Well # 8-A20-31-39  
Field Name Wildcat  
Producing Formation Morrow/St. Louis  
Elevation: Ground 3,208' Kelley Bushing 3,220'  
Total Depth 6,075' Plug Back Total Depth \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 1,695 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 4,000 ppm Fluid volume 1,700 bbls  
Dewatering method used Air Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature [Signature]  
Title Regulatory Assistant  
Subscribed and sworn to before me this 19th day of February 20 08  
Notary Public [Signature]  
Date Commission Expires 2-12-2011 My Commission Expires 02/12/2011



KCC Office Use ONLY  
RECEIVED  
Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received FEB 20 2008  
Geologist Report Received  
UIC Distribution  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
WICHITA, KS