

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

~~CONFIDENTIAL~~

ORIGINAL 2/15/09

CONFIDENTIAL
FEB 15 2008
KCC

Operator: License # 32457
Name: Abercrombie Energy, LLC
Address: 150 N. Main, Suite 801
City/State/Zip: Wichita, KS 67220
Purchaser: NCRA
Operator Contact Person: Don Beauchamp
Phone: (316) 262-1841
Contractor: Name: Kenai Mid-Continent, Rig #53
License: 34000

Wellsite Geologist: Monica M. Turner
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12/28/2007	1/7/2008	1/19/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24730-0000
County: Ness
 NW NW NW Sec. 19 Twp. 19 S. R. 25 East West
330' feet from S / (circle one) Line of Section
330' feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wyrill Farms Well #: 2-19
Field Name: Unnamed

Producing Formation: Mississippian
Elevation: Ground: 2599' Kelly Bushing: 2607'
Total Depth: 4716' Plug Back Total Depth: 4669'
Amount of Surface Pipe Set and Cemented at 275' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1868' Feet
If Alternate II completion, cement circulated from 1868'
feet depth to surface w/ 235 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 12,700 ppm Fluid volume 1100 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

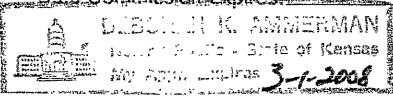
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President of Exploration Date: 2/15/2008

Subscribed and sworn to before me this 15th day of February, 2008.

Notary Public: [Signature]

Date Commission Expires: 3-1-2008



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 19 2008

CONSERVATION DIVISION
WICHITA, KS