

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

2/20/09

Form ACC-1
September 1999
Form Must Be Typed

CONFIDENTIAL

Operator: License # 31093
 Name: Becker Oil Corporation
 Address: P. O. Box 1150
 City/State/Zip: Ponca City, OK 74602
 Purchaser: SemKan, LLC
 Operator Contact Person: Clyde M. Becker, Jr.
 Phone: (303) 816-2013
 Contractor: Name: Landmark Drilling, LLC
 License: 33549
 Wellsite Geologist: Clyde M. Becker, Jr.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth: _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/27/08 <u>07</u>	12/31/08 <u>07</u>	1/24/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 083-21540-0000
 County: Hodgeman
 _____ SE NE Sec. 30' Twp. 23 S. R. 22 East West
1860 feet from S 1/4 (circle one) Line of Section
660 feet from E 1/4 (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Burke Well #: 1

Field Name: Lippoldt SE
 Producing Formation: Florence
 Elevation: Ground: 2378' Kelly Bushing: 2385'

Total Depth: 2765' Plug Back Total Depth: 2755'
 Amount of Surface Pipe Set and Cemented at 284 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 2755
 feet depth to surface w/ 585 sx cmt.

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 22 2009
 CONSERVATION DIVISION
 WICHITA, KS

Drilling Fluid Management Plan
 (Form must be collected from the Reserve Pit)
 Chloride content 52,000 ppm Fluid volume 310 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____

Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde M Becker
 Title: President Date: 2/19/08
 Subscribed and sworn to before me this 19th day of February
2008
 Notary Public: Camilla L Miller
 Date Commission Expires: 1/25/10

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 SAC Distribution