Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1

OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE Porm ACC-1 September 1999 September 1999 A 14 10

Operator: License # 4058	API No. 15 - 077-21,607 - 00 - 00
Name: American Warrior, Inc.	County: HARPER
Address: P. O. Box 399	SW NW NE SW Sec. 22 Twp. 32 S. R. 7 East West
City/State/Zip: Garden City, KS 67846	2031 FSL feet from S / N (circle one) Line of Section
Purchaser: N/A	1543 FWL feet from E / W (circle one) Line of Section
Operator Contact Person: KEVIN WILES, SR	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>620</u>) <u>275-2963</u>	(circle one) NE SE NW SW
Contractor: Name: DUKE DRILLING CO, INC.	Lease Name: UNRUH Well #: 2-22
License: 5929	Field Name: WILDCAT
Wellsite Geologist: JIM DILTS	Producing Formation: MISS.
Designate Type of Completion:	Elevation: Ground: 1409' Kelly Bushing: 1417'
New Well Re-Entry Workover	Total Depth: 4670' Plug Back Total Depth: 4640'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 376 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 11,000 ppm Fluid volume 500 bbls
Plug BackPlug Back Total Depth	Dewatering method used_HAULED OFF SITE
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: MESSINGER PET
1-11-08 1-19-08 2-8-08	Lease Name: MICHOLAS SWD License No.: 4706
Spud Date or Date Reached TD Completion Date or Recompletion Date	QuarterSec. 20 Twp. 30S S. R. 8 East V West County: HARPERDocket No.: D-27,434
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It months if requested in writing and submitted with the form (see rule 82-3-10d geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature / Signature / Signature	KCC Office Use ONLY
Title: Compliance Coordinator Date: 2-14-08	Letter of Confidentiality Received
Subscribed and sworn to before me this Hay of Tehrnang	If Denied, Yes Date:
20 08 .	Wireline Log Received
Q W 10 LEAR ERICARDITUME	Geologist Report Received CORPATION COMMISSION
Notary Public: VULa William Paris Motory Public-Olate of Paris English 99120	THO DE LOS III
Date Commission Expires: 972-09	FEB 1 9 2008

Date Commission Expires: 0972-09