

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

2/11/10  
Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 6044  
Name: Stelbar Oil Corporation, Inc.  
Address: 1625 N. Waterfront Parkway, Suite #200  
City/State/Zip: Wichita, KS 67206-6602  
Purchaser: N/A  
Operator Contact Person: Roscoe L. Mendenhall  
Phone: ( 316 ) 264-8378  
Contractor: Name: Sterling Drilling Company  
License: 5142  
Wellsite Geologist: Dave Goldak

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_

01/12/2008 01/28/2008  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 187-21111-0000  
County: Stanton

SW/4 NW/4 NE/4 Sec. 24 Twp. 30 S. R. 41 ☐ East ☒ West  
700'

2180' feet from XX N (circle one) Line of Section  
2180' feet from E XXX (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SEXXXXXXXSW

Lease Name: Armstrong Well #: 3-24

Field Name: \_\_\_\_\_  
Producing Formation: \_\_\_\_\_

Elevation: Ground: 3342' Kelly Bushing: 3353'

Total Depth: 5580' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 1704' set @ 1716' KB Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

Yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content 700 ppm Fluid volume 2000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe L. Mendenhall Roscoe L. Mendenhall

Title: Vice-President / Operations Date: February 11, 2008

Subscribed and sworn to before me this 11th day of February

2008

Notary Public: Ginger L. Kelley (Ginger L. Kelley)

Date Commission Expires: 07/01/2008

**KCC Office Use ONLY**

☒ Letter of Confidentiality Attached

If Denied, Yes ☐ Date: \_\_\_\_\_

☒ Wireline Log Received

☒ Geologist Report Received

☐ UIC Distribution

Notary Public - State of Kansas  
My Comm. Expires 07-01-2008