

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

2/13/10
Form ACO-1
September 1999
Form must be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278
Name: EOG Resources, Inc.
Address: 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112
Purchaser: TEPPCO Crude Oil

Operator Contact Person: Melissa Sturm
Phone (405) 246-3234

Contractor: Name: Gulf Resources
Abercrombie Rtd, Inc.

License: 30684

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr?) _____ Docket No. _____

10/20/2007 10/28/2007 1/17/2008

Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

API NO. 15- 081-21743-0000

County Haskell

NE - NE - SE - _____ Sec. 14 Twp. 28 S. R. 34 E W

2310 Feet from SN (circle one) Line of Section

330 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Cattle Empire Well # 14 #1

Field Name Wildcat

Producing Formation Lansing

Elevation: Ground 3005' Kelley Bushing 3017'

Total Depth 5700' Plug Back Total Depth 5542'

Amount of Surface Pipe Set and Cemented at 1659' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. S. R. 34 E W

County _____ Docket No. _____

CONFIDENTIAL
FEB 13 2008
KCC

RECEIVED
KANSAS CORPORATION COMMISSION
License No. _____
FEB 15 2008
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Melissa Sturm

Title Sr. Operations Assistant Date 2/13/2008

Subscribed and sworn to before me this 14th day of February, 2008.

Notary Public Kaye [Signature] Notary Seal

Date Commission Expires _____

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes No Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution