

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

County: Montgomery County: Montgomery County: Montgomery Losses: P O Box 177 City/State/Zip: Mason MI 48854-0177 Purchaser: Oneok Operator Contact Person: Beth Oswald Operator Contact Person: Beth Oswald Operator: S8T 5 Welliaite Geologist: Bill Barks Welliaite Geologist: Bill Barks Designate Type of Completion: Montgomery Oil SWD SIOW Temp. Abd. Opry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Original Comp. Date: Original Total Depth: Original Completion Docket No. Other (SWD or Entr.?) Original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6720z, within 120 days of the spud date, recompletion Date All requirements of the statutes, rules and requisited form with a planged wells. Submit CP-111 form with all temporarily abendoned wells. All requirements of the statutes, rules and requisitations promulated form with a fill plugged wells. Submit CP-111 form with all temporarily abendoned wells. All requirements of the statutes, rules and requisitations promulated for menute the solicetate from the Research PIV Country: Montgomery Less Mame. Sec. 20 Twp. 33 S. R. 14	Operator: License #_33074	API No. 15 - 125-31446-00-00
SE SW. NE Sec. 20 Twp. 33 S. R. 4	Name: Dart Cherokee Basin Operating Co., LLC	Montgomen
Size	Address: P O Box 177	
Operator Contact Person: Beth Oswald Operator Contact Person: Beth Oswald Phone: (517.) 244-8716 Contractor: Name: McPherson License: 5675 Welliste Geologist: Bill Barks Designate Type of Completion: ✓ New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket		3290' FSL feet from S / N (circle and Line of Section
Wellsite Geologist: Bill Barks Designate Type of Completion:	Purchaser: Oneok	
Wellsite Geologist: Bill Barks Designate Type of Completion:	Operator Contact Person: Beth Oswald	
Wellsite Geologist: Bill Barks Designate Type of Completion:	Phone: (517) 244-8716	
Wellsite Geologist: Bill Barks Designate Type of Completion:	Contractor: Name: McPherson	, , , , , , , , , , , , , , , , , , , ,
Wellsite Geologist: Bill Barks Designate Type of Completion:	License: 5675	
Designate Type of Completion: ✓ New Well Re-Entry Workover — Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW — Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: — Despening Re-perf. Conv. to Enhr./SWD — Plug Back Plug Back Total Depth: — Commingled Docket No. — Dual Completion Docket No. — Dual Completion Date Reached TD Completion Date or Recompletion Date Spud Date or Recompletion Date Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-130, 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with the form (see rule 82-3-107 Kelly Bushing: Total Depth: 1586' Plug Back Total Depth: 1577' Amount of Surface Pips Set and Cemented at 40 Feet Multiple Stage Cementing Collar Used? Total Depth: 1586' Plug Back Total Depth: Multiple Stage Cementing Collar Used? Types J No	Wellsite Geologist: Bill Barks	
New Well	Designate Type of Completion:	
Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator:	New Well Re-Entry Workover	
Multiple Stage Cementing Collar Used?		
If yes, show depth set Feet		
If Alternate II completion, cement circulated from	Dry Other (Core, WSW, Expl., Cathodic, etc)	
Spud Date or Recompletion Date Date Reached TD Date Recompletion Date Date Recompletion Date Date Recompletion Date Date Recompletion Date Recompletion Recompletion Date Recompletion Date Recompletion Rec	If Workover/Re-entry: Old Well Info as follows:	
Original Comp. Date:Original Total Depth:	Operator:	
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 10-11-07 10-15-07 11-19-07 Spud Date or Recompletion Date Recompletion Date Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	Well Name:	
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 10-11-07 10-15-07 11-19-07 Spud Date or Recompletion Date Date Reached TD Completion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Chloride content NA ppm Fluid volume 20 bbls Dewatering method used Empty w/ vac trk and air dry Location of fluid disposal if hauled offsite: Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Reitz B4-35 SWD License No.: 33074 Quarter NE Sec. 35 Twp. 34 S. R. 14 / East West County: Montgomery Docket No.: D-28391 INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
Dewatering method used Empty w/ vac trk and air dry Dewatering method used Empty w/ vac trk and air dry Dewatering method used Empty w/ vac trk and air dry Location of fluid disposal if hauled offsite: Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Reitz B4-35 SWD License No.: 33074 Quarter_NE Sec. 35 Twp. 34 S. R. 14 ✓ East West County: Montgomery Dooket No.: D-28391 INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Dewatering method used Empty w/ vac trk and air dry Location of fluid disposal if hauled offsite: Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Reitz B4-35 SWD License No.: 33074 Quarter_NE Sec. 35 Twp. 34 S. R. 14 ✓ East West County: Montgomery Dooket No.: D-28391	Deepening Re-perf Conv. to Enhr./SWD	
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To-11-07 To-15-07	Dual Completion	Location of fluid disposal if hauled offsite:
Spud Date or Recompletion Date Date Reached TD Date Reached TD Completion Date or Recompletion Date	Other (SWD or Enhr.?) Docket No	Operator Name: Dart Cherokee Basin Operating Co., LLC
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herein are complete and correct to the best of my-knowledge.		
Signatura:	(Jana)	KCC Office Hee ONLY
Title: Enar Clerk 2-4-08	For Alask	
Letter of Confidentiality Attached	Date. 4 CO	
Subscribed and sworn to before me this		
Wireline Log Received	a	
Notary Public: Blandy K. Alecek — Geologist Report Received RECEIVED WANSAS CORPORATION COMMI	Notary Public: Blandy K. alecock	KANEAS CORPORATION
Date Commission Expires: FER 0.7.2008	BRANDY O ALLE	EER 0 7 2000
Notary Public - Mich	2 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Minh!
Jackson County My Commission Expires March 05, 2011	My Commission E March 05, 2011	unty CONSERVATION DIVISION XPIres WICHITA, KS