

Operator: License #

RECEIVED KANSAS CORPORATION COMMISSION

FEB 15 2008

Form ACO-1

OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM

CONSERVATION DIVISION WICHITA, KS September 1999

Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

API No. 15 - <u>081-21767-0000</u>

KANSAS CORPORATION COMMISSION

Name:	OXY USA Inc.		County: Haskell
Address:	P.O. Box 2528		- <u>NE - NE - NE</u> Sec <u>20</u> Twp. <u>27</u> S. R <u>33W</u>
City/State/Zip:	Liberal, KS 67905 CONFIDENT	AL	150 feet from S / N (circle one) Line of Section
Purchaser:	DUKE	nhe _	feet from E/ W (circle one) Line of Section
Operator Contact Perso	n: <u>Kenny Andrews</u>	F	Footages Calculated from Nearest Outside Section Corner:
Phone:	(620) 629-4200	2	(circle one) NE SE NW SW
	rinidad Drilling Limited Partnership] L	ease Name:Kells ATU AWell #:3
License:	33784		Field Name: Hugoton
Wellsite Geologist:	Marvin T. Harvey, Jr.	1	Producing Formation: Chase
Designate Type of Comp	pletion:	1	Elevation: Ground: 2947.5 Kelly Bushing: 2954
X_ New Well	Re-Entry Workover		Fotal Depth: 3000 Plug Back Total Depth: 2950
Oil S	SWD SIOW Temp. Abd.		Amount of Surface Pipe Set and Cemented at 1878 feet
X Gas E	ENHR SIGW	i	Multiple Stage Cementing Collar Used? Yes No
Dry C	Other (Core, WSW, Expl, Cathodic, etc)	1	f yes, show depth set
If Workover/Re-entry: O		1	f Alternate II completion, cement circulated from
Operator:		ı	eet depth tow/sx cmt.
Well Name:			
		D	Orilling Fluid Management Plan
Original Comp. Date:	Original Total Depth:	(0	Data must be collected from the Reserve Pit)
Deepening	Re-perf. Conv. To Enhr./SWD	1	Chloride content 17,000 mg/l ppm Fluid volume 1000 bbls
	Plug Back Total Depth	1	Dewatering method used <u>Evaporation</u>
Commingled	Docket No	i .	ocation of fluid disposal if hauled offsite:
Dual Completion		1	Derator Name:
Other (SWD or E			ease Name: License No.:
10/27/2007	10/31/2007 11/26/2007	1	Quarter Sec Twp,S. R East
Spud Date or Recompletion Date	Date Reached TD Completion Date or Recompletion Date		County: Docket No.:
INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market – Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.			
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements			
nerein are complete and Signature:	correct to the best of my knowledge.		KCC Office Use Only
			√ 1.00 (2.00 m) m m
Title: <u>Production I</u>	12	- -	Letter of Confidentiality Attached If Denied, Yes Date:
Subscribed and sworn to	before me this day of		Il Defiled, Tes 🖂 Date.
20_08	1. D.	-	Wireline Log Received
Notary Public:	TU tolewon	_	Geologist Report Received
Date Commission Expires	:: <u>(bt. 1, 2009</u>	ļ	UIC Distribution
A ANITA PE Notary Public - My Appt. Expires O	State of Kansas ctober 1, 2009	<u> </u>	