CONTRACTOR

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Leythe Energy Operating, LLC Address: 1900 Shawnee Mission Parkway City/Stata Zip, Mission Woods, KS 68205 Purchaser: Operator Contact Person: Timothy H. Wright Operator Contact Person: Timothy H. Wright Operator Contact Person: Timothy H. Wright Contractor: Name: Thomton Air Rotary Lloanse: 38006 Well tel Geologiet: Designate Type of Completion: New Woll Re-Enry Workover Oil SWD SlOW Temp Abd. J Gas ENHR SlOW Dry Other (Gore, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Oid Well Info as follows: Operator: Well Name: Original Comp. Date: 12/6/2006 Original Total Depth: 1694' Comminged Dodot No. Dual Completion Docket No. Oltar (SWD or Enhr?) Docket No. Dual Completion Date Diate Reached TD Completion Date or Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filled with the Kansea Corporation Commission, 120 S. Maket: Room 2078, Wichitz, Instruction of State No. INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansea Corporation Commission, 120 S. Maket: Room 2078, Wichitz, Instruction of State No. INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansea Corporation Commission, 120 S. Maket: Room 2078, Wichitz, Instruction of State No. INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansea Corporation Commission, 120 S. Maket: Room 2078, Wichitz, Instruction of State No. Disconting Front of Scale No. Disconting Front State No. Supractor Well the State Scale Condens No. Supractor Sec. Twp. S. R East West	Operator: License #_33365	API No. 15 - 049-22450-00-01
Address: 1900 Showbee Mission Parkway City/State/Zip. Mission Woods, KS 66206 Furchaser: Operator Contact Parson. Timothy H. Wright Phons: (1913) 746-3880 Contractor: Name: Thomton Air Rotary License: 33606 Floid Name: Cherokee Basin Coal Area Producing Formation: Cherokee Coals Elevation: Ground: 1054' Kelly Bacht Total Dept: 1688' Amount of Surface Pipe Set and Camented at 45 Feet Multiple Stage Cementing Collar Used? 976 Signor Well Name: Dependent Operator: Order Used? 976 Signor Well Name: Dependent Operator: Debte No. Dual Completion Docket No. Docket No. Diffing Fluid disposal if Neuled offsite: Docket No. Normanical of side two of this form will be held confederated for a ground disposal if Nouled offsite: Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kanasa Corporation Commission, 130 S. Market - Boom 2078, Wichitan, Kanasas 67202, within 120 days of the spud date, recompletion worknown or conversion of a well. Fluid 83-9-130, 82-106 and 86-3-107 apply. Information of the date two of this form will be held confederated for a ground of the work of this form will be held confederated for a ground of the work of this form will be held confederated for a ground of the wor	Name: Layne Energy Operating, LLC	
Purchaser: Operator Contact Person: Timothy H. Wright Phone: (913	Address: 1900 Shawnee Mission Parkway	
The properties of the statute of t	City/State/Zip: Mission Woods, KS 66205	675 Sec. 9 Twp. 29 S. R. 12 V East West
Operator Contact Parson: Timothy H. Wright Phone: (913 A 3-3-3-3-60 Phone: (913 A 3-3-3-3-60 Contractor: Name: Thornton Air Rotary License: 33606 Well are Cherokee Basin Coal Area Producing Formation: Cherokee Coals Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dir Offer (Core, WSW, Expl., Calhodic, etc) If Workover/Re-entry: Oid Well Info as follows: Operator: Well Name: Operator: Well Name: Despening Re-pert. Corv. to Entr./SWD Plug Back: Dutal Completion Docket No. Dutal Completion Docket No. Dutal Completion Docket No. Dutal Completion Docket No. Dutal Completion Date Notice (SWD or Entr.?) Despening Date Reached TD Completion Date or Recompletion Date Notice (SWD or Entr.?) Date: Reached TD Completion Date or Recompletion Date Notice (SWD or Entr.?) Docket No. District SWD or Entr. (SWD or Entr.) Docket No. District Must are district SWD or Entr. (SWD or Entr.) Docket No. District SWD or Entr. (SWD or Entr.) Docket No. District SWD or Entr. (SWD or Entr.) Docket No. District SWD or Entr. (SWD or Entr.) Docket No. District SWD or Entr. (SWD or Entr.) Docket No.	Purchaser: CONFIDENTIAL	1783 feet from (S)/ N (circle one) Line of Section
Phone: (913		feet from (E) W (circle one) Line of Section
Leanes 380606 Well set Geologist: Designate Type of Completion: New Well Ro-Entry Workover Oil SWD SIOW Temp. Abd. J Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well info as follows: Operator: Well Name: Completion, Cement circulation from 1688 Feet depth to Surface Pipe Set and Cemented at 45 Feet If Alternate II completion, cement circulation from 1688 If Workover/Re-entry: Old Well info as follows: Operator: Well Name: Dup Completion Descent No. Dual Completion Decket No. Dual Completion Decket No. Dual Completion Decket No. Dual Completion Date Internation II 20 days of the spud date, recompletion bate or Recompletion bate INSTRUCTIONS: An original and two copies of this form shall be filled with the Kanase Corporation Commission, 130 S. Market - Room 2078, Wichflat, Kanase 67202, within 120 days of the spud date, recompletion of a well. Puls 82-9-130, 82-9-106 and 82-9-107 apply 107 coordinatialty in excess of 12 months? Trackets No. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully completed with and the statements hardward with the form ALL CEMENTING INSTRUCTIONS: An original and two copies of all windlene logs and geological will report shall be attached with this form. ALL CEMENTING Information of side two of this commission of a well. Puls 82-9-130, 82-9-106 and 82-9-107 apply 107 coordinatialty in excess of 12 months? One copy of all wireline logs and geological will report shall be attached with this form. ALL CEMENTING Instructions shall be seen the statement of the statement of the statement with the form ALL CEMENTING Instructions shall be shallowed with the form ALL CEMENTING Instructions shall be shallowed with the form ALL CEMENTING Instructions shall be shallowed with the form ALL CEMENTING Instructions shall be shallowed with the form ALL CEMENTING Instructions shall be shallowed with the form ALL CEMENTING Instructions shall be shallowed with the form	· Toget C	
Floid Name Cherokee Basin Coal Area	Contractor: Name: Thornton Air Rotary	(circle one) NE SE NW SW
Designate Type of Completion: Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover(Re-entry): Old Well Info as follows: Operator: Well Name: Original Comp. Date: 12/6/2006 Original Total Depth: 1694' Despensing Fine Back Plug Back Total Depth: 1694' Despensing Re-Perf. Core, v. to Enhr./SWD Plug Back Plug Back Total Depth: 1694' Commingled Docket No. Other (SWD or Enhr.?) Docket No. Instructions: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078. Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-9-130, 82-9-160 and 82-9-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submit the form lege and geologist well report shall be attached with this form ALL CEMENTING INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078. Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-9-130, 82-9-160 and 82-9-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submit the form legen one 82-9-17 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submit the form legen one 82-9-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submit the form legen one 82-9-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submit the form legen one 82-9-107 apply. Information of side two of	License: 33606	Lease Name: Otherokee Pagin Cool Assault
Designate Type of Completion: New Woll Re-Entry Workover New Woll Re-Entry Fold Workover Oil SWD SIOW Temp. Abd Amount of Surface Pipe Set and Cemented at 45 Feet Multiple Stage Cementing Collar Used? Total Depth: 1688' Amount of Surface Pipe Set and Cemented at 45 Feet Multiple Stage Cementing Collar Used? Total Depth: 1698' Repend Completion, cement circulated from 1698 feet depth to Surface will 170 Surface will 17		
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Amount of Surface Pipe Set and Cotamented at 45		Elevation: Ground: 1604 Kelly Bushing:
Gas		
Dry		
If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: 12/6/2006 Original Total Depth: Original Comp. Date: Despening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Date Reached TD Completion Date Instructions: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Witchita, Information of side two of this form with be held confidential for a period of 12 months if requested in writing and submitted with the fire (Passas State) of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be altached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Subscribed and sworn to before me this 4 day of Jewana All Passas Corporation Completed in an accompleted and correct to the best of my knowledge. Notary Public: MacLAUGHLIN DARLING Stations Well Name: 18 Alternate II completion cented from 1688 feet depth to Surface w// 170		Multiple Stage Cementing Collar Used?
Operator: Well Name: Original Comp. Date: 12/6/2006 Original Total Depth: 1694' Despening		If yes, show depth setFeet
Well Name: Original Comp. Date: 12/6/2006 Original Total Depth: 1694' Deepening Re-perf.		If Alternate II completion, cement circulated from 1688
Drilling Fluid Management Plan (Date must be collected from the Reserve Pit) Drilling Fluid Management Plan (Date must be collected from the Reserve Pit) Chloride content N/A ppm Fluid volume		feet depth to Surface W/ 170 sx cmt.
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Taizo/20/2007 Spud Date or Recompletion Date Recompletion Date Notary Public: Notary Public: Plug Back Plug Back Total Depth Plug Back Total Depth Plug Back No. Plug Back Total Depth Plug Back No. Plug Back Total Depth Plug Back Plug Back Total Depth Plug Back No. Plug Back Total Depth Dewatering method used N/A - Air Drilled Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Lease Name: Lease Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Dewatering method used N/A - Air Drilled Location of fluid disposal if hauled offsite: Operator Name: Dewatering method used N/A - Air Drilled Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Le		Drilling Fluid Management Plan
Plug Back	Deepening Original Total Depth: 1004	(Data must be collected from the Reserve Pit)
Dewatering method used_N/A - Air Drilled Docket No	Plus Book	Chloride content N/A ppm Fluid volume
Docket No	√ _	Dewatering method used N/A - Air Drilled
Operator Name: 12/20/2007		
Lease Name: License No.: Spud Date or Recompletion Date Date Reached TD Date Reached TD Completion Date or Recompletion Date County: Docket No.: Docket		
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date County: Docket No: INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Subscribed and sworn to before me this day of July Wireline Log Received Wireline Log Received Geologist Report Received Geologist Report Received MacLAUGHLIN DARLING Surplusion Notary Public: State of Kansas Notary Public State of Kansas	Docket No.	
Recompletion Date County:	Savid Data = 12/2 1/2007	Lease Name: License No.:
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Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Signature: Agent Date: 114/98 Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received MacLAUGHLIN DARLING stribution MacLAUGHLIN DARLING stribution Notary Public: State of Kansas	The state of the s	County: Docket No.:
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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Date: 114/08 Subscribed and sworn to before me this day of d	10/ for confidentiality in excess of 12 months). One convert the second of all months.	withing and submitted with the form (see rule 82-3-
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Signature: Date: 214/28 Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received MacLAUGHLIN DARLING Stribution Pate Commission Expired: AND	TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	Submit CP-111 form with all temporarily abandoned walls
Signature: Title: Agent Date: 214/28 Subscribed and sworn to before me this 4 day of 4 day of 4 day of 5 day of 6 day	All requirements of the statutes rules and requisitions are the statutes rules and requirements of the statutes and requirements of the	an temperarry abandoned wells.
Signature: Title: Agent Date: 214/28 Subscribed and sworn to before me this 4 day of 4 day of 4 day of 5 day of 6 day	herein are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this day of day o	Sign	
Subscribed and sworn to before me this	Agent	KCC Office Use ONLY
Subscribed and sworn to before me this	Title: Agent Date: 21478	
20_08. Wireline Log Received Geologist Report Received MacLAUGHLIN DARLING stribution Pate Commission Systems: ANSAS CORPORATION COMMISSE FEB 0 6 2000	Subscribed and sworn to before me this	
Notary Public: MacLaughlen Jarling MacLaughlin Darling Stribution MacLaughlin Darling Stribution Notary Public: State of Kansas	20_08.	Wireline Log Received WAS CAECENA-
Date Commission Expired: 1-4-2009 Notary Public - State of Kansas	Notary Dishila Maa Lacerd Di A. 1.	Geologist Report Possing
Date Commission Expires: 1-4-2009 Notary Public - State of Kansas My Appt. Expires 1-4-2009 My Appt. Expires 1-4-2009	A M	IacLAUGHLIN DARLING stribution FEB / F 35
My Appl. Expires 1 SUUT	Date Commission Expires: 1-4-2009	Jotary Public - State of Kansas
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