

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 133-256120000
County Neosho
-NE - NE - NE Sec. 13 Twp. 30 Rge. 17 X E
W

Operator: License # 32187
Name: Southwind Exploration LLC
Address 5th & Junction
P.O. Box 34
City/State/Zip Piqua, KS 66761

4660 Feet from S/N (circle one) Line of Section
450 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Purchaser: Quest Energy Services, Inc.
Operator Contact Person: F.L. Ballard
Phone (316) 468-2885

Lease Name Mitchell A Well # 8
Field Name South Thayer Gas
Producing Formation Mulky

Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: Randy Donavan

Elevation: Ground 1040 KB
Total Depth 715' PBTD
Amount of Surface Pipe Set and Cemented at 22.2' Feet

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 709'
feet depth to surface w/ 101 sx cnt.

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____
Plug Back _____ PBTD _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) _____ Docket No. _____
7-6-00 7-7-00 7-7-00
Spud Date Date Reached TD Completion Date

Drilling Fluid Management Plan Act II KGR 7/09/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature F.L. Ballard
Title Agent Date 9-27-00
Subscribed and sworn to before me this 27th day of September,
19 2000
Notary Public Lucille Rice
Date Commission Expires 6/2/2001

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC _____ SUD/Rep _____ NCPA _____
KGS _____ Plug _____ Other _____
(Specify)

X

Operator Name Southwind Exploration LLC Lease Name Mitchell A Well # 8
 Sec. 13 Twp. 30 Rge. 17 East West
 County Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

See attached logs

List All E.Logs Run:
 Drillers
 Gamma Ray Neutron

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32#	22.2'	portland	4	
Production	6 3/4"	4 1/2"	9.5#	715'	portland	101	
					50/50 poz mix		

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
24	656-662	375gal 15% HCL	
		15,000# 20 x 40 sand	656-662

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SLD or Inj. 9-1-00 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil x Bbls. 0 Gas x Mcf 50 Water x Bbls. 40 Gas-Oil Ratio _____ Gravity _____

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Production Interval Other (Specify) _____

McPherson Drilling - Drillers Log

ORIGINAL

API NO. _____ S T R.
 OPERATOR: Southwind Exploration LOCATION:
 ADDRESS: 5th & Junction, Piqua, KS 66761 COUNTY: Neosho 15-133-25612-0000
 WELL NO. 8 LEASE NAME: Mitchell A.
 FOOTAGE LOCATION: FROM THE NORTH LINE
 FROM THE WEST LINE

PRINCIPLE CONTRACTOR: MCPHERSON DRILLING
 SPUD DATE: 7/6/00
 COMPLETED DATE: 7/7/00
 TOTAL DEPTH: 715' GEOLOGIST: Randy Donovan

CASING RECORD

	SURFACE	PRODUCTION
SIZE HOLE:	11"	6 3/4"
SIZE CASING:	8 5/8"	
WEIGHT:	32#	
SETTING DEPTH:	22.2'	
TYPE CEMENT:	Portland	
SACKS:	4	

WELL LOG

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
soil	0	2	shale/sand	667	715 TD
clay/gravel	2	19			
shale	19	27			
lime	27	31			
coal	31	33			
shale	33	69			
lime	69	147			
shale	147	151			
lime	151	168			
coal	168	169			
sandy shale	169	202			
lime	202	291			
shale	291	392			
lime	392	418			
shale	418	493			
sand	493	503			
sandy shale	503	534			
lime	534	563			
shale	563	610			
lime (OSW)	610	636			
summit	636	643			
2nd OSW	643	654			
mulkey	654	660			
lime	660	667			

Gas Tests @	621' no MCF
	643' trace
	662'

COMMENTS:

CONSOLIDATED INDUSTRIAL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

ORIGINAL

TICKET NUMBER 4335

LOCATION Ottawa, ks

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
7-7-00	2550	Mitchell #18		12	30	17	NO	
CHARGE TO				OWNER				
Southwind Exploration				Lance Ballard				
MAILING ADDRESS				OPERATOR				
P.O. Box 34				Randy Donovan				
CITY & STATE				CONTRACTOR				
Piqua, Ks. 66761				McPherson Drilling				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT	
5401.10	One	PUMP CHARGE Cement One Well		475.00	
5402.70	709'	Casing footage	.10	70.90	
		HYDRAULIC HORSE POWER			
1118.10	5 sk	Premium Gel	10.50	52.50	
1107.10	1 sec	F10-Seal		33.55	
1111.10	303#	Granulated Salt	.20	60.60	
1110.10	10 sk	Gilsonite	17.50	175.00	
4404.20	One	4 1/2" Rubber Plug		26.00	
4151.10	45	Fuel Surcharge x 3-TKI	.10	4.50	
		Tax	6.4%	69.18	
		STAND BY TIME			
		MILEAGE		107.	
		WATER TRANSPORTS			
5502.10	2 hr	VACUUM TRUCKS	55.00	110.00	
		FRAC SAND			
1124.10	101 sk	CEMENT 5930 Poz Mix	7.25	732.25	
		NITROGEN			
5407.10	Min	TON-MILES		125.00	
				ESTIMATED TOTAL	1934.42

NSCO #15097

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Jim Green

CUSTOMER or AGENT (PLEASE PRINT)

DATE

7-7-00

168145