

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32754
Name: Elysium Energy, L.L.C.
Address: 1625 Broadway, Suite 2000
City/State/Zip: Denver, CO 80202
Purchaser: NCRA
Operator Contact Person: Chris Gottschalk
Phone: (785) 434-4638
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Ron Nelson

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>8/12/03</u>	<u>8/16/03</u>	<u>11/13/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23382-0000

County: Rooks

SW SE NW Sec. 32 Twp. 8 S. R. 19 East West

2310 feet from S / (circle one) Line of Section

1650 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Ondrasek Well #: 10

Field Name: Hayden

Producing Formation: Arbuckle

Elevation: Ground: 2042' Kelly Bushing: 2050'

Total Depth: 3539' Plug Back Total Depth: 3520'

Amount of Surface Pipe Set and Cemented at 222.59' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 3538'

feet depth to surface w/ 500 sx cmt.

Drilling Fluid Management Plan OK #2 RGR 6/22/07
(Data must be collected from the Reserve Pit) OK'd by District inspec.

Chloride content 18,000 ppm Fluid volume 320 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

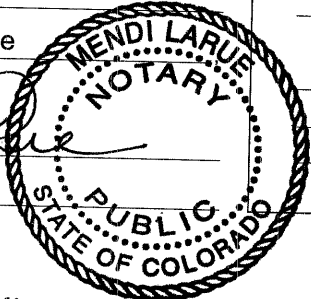
Title: Regulatory Engineer Date: 10/2/03

Subscribed and sworn to before me this 10th day of June

2004

Notary Public: Mendi Larue

Date Commission Expires: 6/26/06



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

My Commission Expires 8/26/2008

Operator Name: Elysium Energy, L.L.C. Lease Name: Ondrasek Well #: 10
 Sec. 32 Twp. 8 S. R. 19 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Formation (Top), Depth and Datum		<input type="checkbox"/> Sample
Name	Top	Datum
Base Anhydrite	1542'	+508
Topeka	3010'	-960
Toronto	3238'	-1188
LKC	3253'	-1203
Arbuckle	3494'	-1444

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	222.59'	Common	150	2%gel,3%CC
Production	7-7/8"	5-1/2"	15.5	3538'	SMDC	350	11.2 ppg
						150	14 ppg

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind	Depth
4	3496-3502'	250 gal 15% NE, 500 gal 15% NE	3496-3502'
2	3508-12'	250 gal 15% NE Acid Staged w/rock salt then 500 gal 15% NE	3508-12'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	3482'		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
10/2/03		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5		.1		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 3496'-3512'

Production Interval Other (Specify) _____

JOB LOG

SWIFT Services, Inc.

DATE 8-16-03 PAGE NO. 7

CUSTOMER ENYSUM ENERGY

WELL NO. #10

LEASE ONDRASEK

JOB TYPE 5 1/2" LONGSRING

TICKET NO. 5859

CHART NO.	TIME	RATE (BPM)	VOLUME (BBD) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2100							ON LOCATION
	2320							START 5 1/2" CASING IN WELL
								TD-3539 5 1/2" /ft 15.5
								TD-3546 SFT = 3537
								SG-11.94
								CATERPILLAR - 3, 5, 7, 47
								CMT. BSKTS - 1, 2, 11, 47
	00:40							DROP BALL - CIRCULATE
	01:25		12		✓			PUMP 500 GAL MUDFLOW
	01:30							PLUG - RH - MH
	01:40		208		✓			MIXE CONCT 375 SKS = 11.2 PPG
			42		✓			150 SKS = 14.0 PPG
	02:07							Last circulate
								WASH OUT PUMP - LINES
								RELEASE LATCH DOWN PLUG
	02:15	6	0		✓			DISPLACE PLUG
	02:19							Get circulation back to 500/5 to
	02:45	3	84.0					PLUG DOWN - PSE UP LATCH IN PLUG last ag.
	02:45							RELEASE PSE - HELD
								Did not circulate at top
								CIRCULATE SKS CONCT TO PSE
	02:50							WASH UP
	03:00							JOB COMPLETE

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THANK YOU
TED, WAKLE, JUSTY, BLAKE DEERK



CHARGE TO:
ELYSIUM ENERGY
 ADDRESS
 CITY, STATE, ZIP CODE

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TICKET
 No 5859

PAGE 1 OF 1

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. # 10	LEASE ONDRA SEK	COUNTY/PARISH ROCKS	STATE Ks	CITY	DATE 8-16-03	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DISCOVERY DRILLING #1	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTROKE	WELL PERMIT NO.	WELL LOCATION ZURILL - 6W, 2W, 1/4S, ESE		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE " 104	30	ME	2.50		75.00
578		1			PUMP SERVICE	1	SUB	1200.00	3539 FT	1200.00
781		1			MUD FLUSH	500	GAL	.60		300.00
407		1			LWSRT FLOAT SHOE W/FALUP	1	EA	230.00	5 1/2"	230.00
402		1			CONTRACTORS	4	EA	44.00		176.00
403		1			CONCRETE BASKETS	4	EA	125.00		500.00
406		1			LATCH DOWN PLUG + BAFFLE	1	EA	200.00		200.00
330		1			SWIFT MULTI-BODY STANDARDS	525	PCS	9.75		5118.75
276		1			FOCCEL	131	UBS	.90		117.90
290		1			D-ACR1	131	UBS	2.75		360.25
581		1			SERVICE CHARGE CONWT	525	USD	1.00		525.00
583		1			DAMAGE	52412	UBS	.85	786.18 TM	668.25

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED **8-16-03** TIME SIGNED **2200** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	9471.15
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!

ALLIED CEMENTING CO., INC.

15776

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

R

DATE <u>8/11/03</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>12:00 p.m.</u>	JOB START	JOB FINISH <u>10:45 a.m.</u>
LEASE <u>Discovery</u>	WELL# <u>10</u>	LOCATION <u>Zurich 2w 5 3/4 N</u>			COUNTY <u>Woods</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>E 2 W</u>			

CONTRACTOR <u>Discovery</u>		OWNER
TYPE OF JOB <u>Surface</u>		
HOLE SIZE <u>12 1/4</u>	T.D. <u>223</u>	CEMENT
CASING SIZE <u>8 3/8</u>	DEPTH <u>223</u>	AMOUNT ORDERED <u>150 COM 212</u>
TUBING SIZE	DEPTH	
DRILL PIPE	DEPTH	
TOOL	DEPTH	
PRES. MAX	MINIMUM	
MEAS. LINE	SHOE JOINT	
CEMENT LEFT IN CSG. <u>10</u>		COMMON _____ @ _____
PERFS.		POZMIX _____ @ _____
DISPLACEMENT <u>13 1/2</u>		GEL _____ @ _____
		CHLORIDE _____ @ _____
EQUIPMENT		
PUMP TRUCK	CEMENTER <u>Don</u>	
# <u>306</u>	HELPER <u>Shane</u>	
BULK TRUCK		HANDLING _____ @ _____
# <u>362</u>	DRIVER <u>R.C. S/Den</u>	MILEAGE _____ @ _____
BULK TRUCK		
#	DRIVER	TOTAL _____

REMARKS:

SERVICE

<u>Cement Circulated.</u>	DEPTH OF JOB _____
	PUMP TRUCK CHARGE _____
	EXTRA FOOTAGE _____ @ _____
	MILEAGE _____ @ _____
	PLUG _____ @ _____
	_____ @ _____
	TOTAL _____

CHARGE TO: Elysium

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Thomas Al

Thomas Al
PRINTED NAME

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625-4052
DAVE STAHL

ALTERNATE I & II

Called In:

Work Sheet

District #4
KCC-KDHE
(Oil, Gas, Water)

~~8-16-03~~ 8 16 2003
Time Month Day Year

API# 15-163-23382-0000

Mr. Chris Gottschalk Spud Date: 8-12-2007

Operator: Elysium Energy LLC Expiration Date: 2-6-04

Address: _____ KCC # _____
Phone # () _____

Lease Name: ONDRASEK Well # 10

Location: SW-SE-NW County: ROOKS

Sec: 32 Twp: 8 Rge: 19W

0 1/2" _____ 8 1/2" _____ S.P. CWC w/ _____ sx. cmt.

1/2" - 5 1/2" - 5" csg. set @ 3538 w/ 500 sx. cmt.

.D. 3539' Elev. 2042' Anhy. _____ Dakota Base: _____

.V. Tool @ _____ Port Collar @ _____ Perf. @ _____ Other Bottom to Surface

Total Amount of Cmt./Blend: 525 sx SMD

U

id Cmt circ? No Date: 8-17-07 Cement Company: Swift Ticket # _____

ternate II Completion: Rotary Rig Pulling Unit Backside

marks: Plugged rat hole w/ 15 sx + mouse hole w/ 10 sx

Swift pumped 500 sx SMD Down 5 1/2 csg. Lost circulation
w/ 26 bbl. left on Displacement. Did not circulate cement

Not Witnessed

6-807
Bond Log ran on well -

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WICHITA, KS

Witness (sign)

8-11-03

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AUG 06 2003

Roots 382

SGA? Yes No

Expected Spud Date August 12 2003
month day year

OPERATOR: License# 32754
Name: ELYSTUM ENERGY, LLC
Address: 1625 Broadway, Suite 2000
City/State/Zip: Denver, CO 80202
Contact Person: Jim Annable
Phone: (303) 389-3610

CONTRACTOR: License# 31548
Name: Discovery Drilling

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	
<input type="checkbox"/> Other		

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

*** CONDUCTOR PIPE REQUIRED
IF ELEV. IS BELOW 1920' MSL**

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S. _____ et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 4 August 03 Signature of Operator or Agent: Thomas L. ... Title: Agent

For KCC Use ONLY
API # 15 - 163-23382-00-00
Conductor pipe _____
Minimum surface pipe required 700 feet per Alt. **(2)**
Approved by: RJP 8.6.03
This authorization expires: 2.6.04
(This authorization expires _____ if not started within 6 months of effective date.)
Date: 8-12-03 Agent: Richard Miller

Spot SW SE NW Sec. 32 Twp. 8 S. R. 19W East West
2310 feet from N / S Line of Section
1650 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Rooks
Lease Name: Ondrasek Well #: 10
Field Name: Hayden
Is this a Prorated / Spaced Field? Yes No
Target Information(s): Arbuckle & LKC
Nearest Lease or unit boundary: 330'
Ground Surface Elevation: 2042 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 1020'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 200+
Length of Conductor Pipe required: None
Projected Total Depth: 3500'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
 Well Farm Pond Other _____
DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

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CONSERVATION DIVISION
WICHITA, KS

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____

AUG 07 2003

HAYS, KS

Mail to: KCC - Conservation Division, 1300 Market - Room 2073, Wichita, Kansas 67202

32
00
193