

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31609
Name: Priority Oil & Gas LLC
Address: PO Box 27798
City/State/Zip: Denver, CO 80227-0798
Purchaser: Enserco Energy
Operator Contact Person: Jessica Trevino
Phone: (303) 296-3435
Contractor: Name: Excell Services
License: 8273

Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>09-28-04</u>	<u>9-29-04</u>	<u>10-20-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

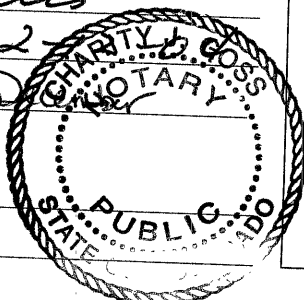
API No. 15 - 023-20605-00-00
County: Cheyenne
SE NW NW Sec. 17 Twp. 5 S. R. 41 East West
1300 feet from S / (circle one) Line of Section
900 feet from E / (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Rhoades Well #: 1-17
Field Name: Cherry Creek
Producing Formation: Beecher Island/Niobrara
Elevation: Ground: 3618 Kelly Bushing: 3624
Total Depth: 1554 KB Plug Back Total Depth: 1502.08 KB
Amount of Surface Pipe Set and Cemented at 241.90 KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *Out. #1 RAR 6/22/07*
(Data must be collected from the Reserve Pit)
Chloride content 18-19,000 ppm Fluid volume 250 bbls
Dewatering method used Evaporate
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robbie Gris
Title: President Date: 2/2/04
Subscribed and sworn to before me this 2nd day of December
2004
Notary Public: Charity Con
Date Commission Expires: 9/4/2007
12/2/04



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Priority Oil & Gas LLC Lease Name: Rhoades Well #: 1-17
 Sec. 17 Twp. 5 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Niobrara
 Beecher Island 1382 2242

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List All E. Logs Run:
 CNL-Density
 Induction-SP-GR
 Cement Bond

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	24 #	241.90 KB	60/40 pozmi	105	2% gel, 3% cc
Production	6 1/4 in.	4 1/2 in	10.5 #	1544.28 KB	ASC	75	6% GGYB, 1/4 flocc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		Amount	Kind	
2	1383 - 1417	500 gal, 7.5% HCl, CO2 foam frac w/		1383 -
		77320# 20/40 24930# 12/20		1417

TUBING RECORD		Size	Set At	Packer At	Liner Run
none					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	120 MCF/day	0 Bbls/day		

Disposition of Gas Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC. 19157

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>9-29-04</u>	SEC. <u>17</u>	TWP. <u>53</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>6:40 PM</u>	JOB START <u>10:30 PM</u>	JOB FINISH <u>10:50 PM</u>
LEASE <u>R. Hoades</u>		WELL # <u>1-17</u>		LOCATION <u>St Francis 1W 8 SW 7S 2W</u>		COUNTY <u>Cheyenne</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>1W E4S 2W</u>			

CONTRACTOR <u>Excell DHg Rig 2</u>	OWNER <u>same</u>
TYPE OF JOB <u>Production string</u>	
HOLE SIZE <u>6 1/4</u> T.D. <u>1554'</u>	CEMENT
CASING SIZE <u>4 1/2</u> DEPTH <u>1538'</u>	AMOUNT ORDERED <u>80 SKS ASC 1/4" #1059</u>
TUBING SIZE DEPTH	
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX <u>1000#</u> MINIMUM	COMMON @
MEAS. LINE SHOE JOINT <u>42'</u>	POZMIX @
CEMENT LEFT IN CSG. <u>42'</u>	GEL @
PERFS.	CHLORIDE @
DISPLACEMENT <u>24 Bbls</u>	ASC <u>80 SKS</u> @ <u>10.35</u> <u>828.00</u>
EQUIPMENT	@
	<u>P10 Seal 20#</u> @ <u>1.40</u> <u>28.00</u>
	@
PUMP TRUCK CEMENTER <u>Dean</u>	@
# <u>373-281</u> HELPER <u>Andrew</u>	@
BULK TRUCK	@
# <u>315</u> DRIVER <u>Larty</u>	@
BULK TRUCK	@
# DRIVER	@
	HANDLING <u>80 SKS</u> @ <u>1.25</u> <u>100.00</u>
	MILEAGE <u>59/SK/mile</u> <u>200.00</u>
	TOTAL <u>1156.00</u>

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REMARKS:

Pump 10 Bbls KCL, Mix 80 SKS ASC
Clear pump & line, Release Plug
Displace w/ 24 Bbls KCL water at 500#

SERVICE

ALLIED CEMENTING CO., INC. 19809

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE	9-28-04	SEC.	17	TWP.	5S	RANGE	41W	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE	Rhoades	WELL #	1-17	LOCATION	ST. FRANCES 1W-85W-7S-2W			COUNTY	CHEYENNE	STATE	KS
OLD OR <input checked="" type="radio"/> NEW (Circle one)	1W- E+S										

CONTRACTOR EXCELL DRILL. RIG # 2

TYPE OF JOB SURFACE

HOLE SIZE 9 5/8" T.D. 250'

CASING SIZE 7" DEPTH 242'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 9 1/4 BBL.

OWNER ~~SUNCO~~ PRIORITY OIL & GAS

CEMENT AMOUNT ORDERED 105 SKS 60% 20238CC 2262

COMMON	<u>63 SKS</u>	@	<u>8 85</u>	<u>557</u>
POZMIX	<u>42 SKS</u>	@	<u>4</u>	<u>168</u>
GEL	<u>2 SKS</u>	@	<u>11 00</u>	<u>22</u>
CHLORIDE	<u>3 SKS</u>	@	<u>30 00</u>	<u>90</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

_____ HELPER ANDREW

BULK TRUCK DRIVER LONNIE

377 DRIVER _____

BULK TRUCK DRIVER _____

_____ DRIVER _____

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HANDLING	<u>110 SKS</u>	@	<u>1 25</u>	<u>137 50</u>
MILEAGE	<u>050 PER SK/MILE</u>			<u>275</u>
TOTAL				<u>1250 00</u>

REMARKS:

CEMENT NEW CTR.

SERVICE

DEPTH OF JOB 242'

PUMP TRUCK CHARGE 520 00

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____