

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed  
**ORIGINAL**

Operator: License # 31609  
Name: Priority Oil & Gas LLC  
Address: PO Box 27798  
City/State/Zip: Denver, CO 80227-0798  
Purchaser: Enserco Energy  
Operator Contact Person: Jessica Trevino  
Phone: ( 303 ) 296-3435  
Contractor: Name: Excell Services  
License: 8273  
Wellsite Geologist: none

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>10/02/04</u>	<u>10/03/04</u>	<u>10/21/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 023-20600-00-00  
County: Cheyenne  
SW - SE - SW Sec. 14 Twp. 3 S. R. 42  East  West  
430 feet from S / N (circle one) Line of Section  
1550 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Gustav Hilt Well #: 3-14  
Field Name: Cherry Creek  
Producing Formation: Beecher Island/Niobrara  
Elevation: Ground: 3662 Kelly Bushing: 3668  
Total Depth: 1636 KB Plug Back Total Depth: 1586.65 KB  
Amount of Surface Pipe Set and Cemented at 286.66 KB Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from N/A  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** ALT #1 KGR 6/22/07  
*(Data must be collected from the Reserve Pit)*

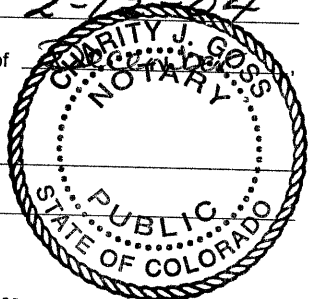
Chloride content 18-19,000 ppm Fluid volume 250 bbls  
Dewatering method used Evaporate

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robbie Dris  
Title: President Date: 2-17-04  
Subscribed and sworn to before me this 2<sup>nd</sup> day of February 2004.  
Notary Public: Charity J. Goss  
Date Commission Expires: 4/4/2007



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

✓ 12/2/04  
My Commission Expires 04/04/2007

Operator Name: Priority Oil & Gas LLC Lease Name: Gustav Hilt Well #: 3-14  
 Sec. 14 Twp. 3 S. R. 42  East  West County: Cheyenne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
 CNL-Density  
 Induction-SP-GR  
 Cement Bond

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Niobrara  
 Beecher Island 1466 2207

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	24 #	286.66 KB	60/40 pozmi	125	2% gel, 3% cc
Production	6 1/4 in.	4 1/2 in	10.5 #	1628.10 KB	ASC	75	6% GGY, 1/4 flocc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)				Depth
2	1467 - 1500	500 gal, 7.5% HCl, CO2 foam frac w/				1467 -
		75240# 20/40 25520# 12/20				1500

TUBING RECORD	Size	Set At	Packer At	Liner Run
none				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	120 MCF/day	0 Bbls/day		

Disposition of Gas \_\_\_\_\_ METHOD OF COMPLETION \_\_\_\_\_ Production Interval \_\_\_\_\_  
 Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 12059

REMIT TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>10-2-04</u>	SEC. <u>14</u>	TWP. <u>35</u>	RANGE <u>42 N</u>	CALLED OUT	ON LOCATION <u>3:30 PM</u>	JOB START <u>4:15 PM</u>	JOB FINISH <u>4:30 PM</u>
LEASE <u>Gustav Hilt</u>		WELL # <u>3-14</u>		LOCATION <u>St Francis 6W-16N-14</u>		COUNTY <u>Cherokee</u>	STATE <u>Kc.</u>
OLD OR NEW (Circle one) <u>NEW</u>				N.E.			

CONTRACTOR Excell Digs #2

TYPE OF JOB Surface

HOLE SIZE 9 1/8" T.D. 290'

CASING SIZE 7" DEPTH 286'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 11 1/4 TBBL

OWNER Priority Oil & Gas

CEMENT

AMOUNT ORDERED 125 sks 69/40 per  
3% cc - 2% cel

COMMON	<u>75 - sks @</u>	<u>8.85</u>	<u>663.75</u>
POZMIX	<u>50 - sks @</u>	<u>4.00</u>	<u>200.00</u>
GEL	<u>2 sks @</u>	<u>11.00</u>	<u>22.00</u>
CHLORIDE	<u>4 sks @</u>	<u>30.00</u>	<u>120.00</u>
	@		
	@		
	@		
	@		
	@		

**EQUIPMENT**

PUMP TRUCK CEMENTER Walt

# 373 HELPER Andrew

BULK TRUCK DRIVER Lanise

# 218 DRIVER

BULK TRUCK DRIVER

HANDLING	<u>131 sks @</u>	<u>1.25</u>	<u>163.75</u>
MILEAGE	<u>54 per sk/mile</u>		<u>327.50</u>

TOTAL 1,497.00

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**REMARKS:**

**SERVICE**

Cement De Circ

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DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE 520.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 50 miles @ 4.00 200.00

PLUG @ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 12061

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Dakley

DATE <u>10-3-04</u>	SEC. <u>14</u>	TWP. <u>35</u>	RANGE <u>42W</u>	CALLED OUT	ON LOCATION <u>8:30 PM</u>	JOB START <u>9:00 PM</u>	JOB FINISH <u>9:30 PM</u>
LEASE <u>Gustav Hilt</u>		WELL # <u>3-14</u>		LOCATION <u>St Francis 6W-1 1/2 N</u>		COUNTY <u>Cherokee</u>	STATE <u>Ks</u>
OLD OR NEW (Circle one) <u>NEW</u> (Circle one)							
				<u>1 1/4 E - N.S</u>			

CONTRACTOR Zyckel Dfs Co #2 OWNER Same

TYPE OF JOB Production

HOLE SIZE <u>6 1/4</u>	T.D. <u>1636'</u>
CASING SIZE <u>4 1/2</u>	DEPTH <u>1628.25'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>42.10</u>
CEMENT LEFT IN CSG. <u>42.10</u>	
PERFS.	
DISPLACEMENT <u>25 1/4 BBL</u>	

CEMENT AMOUNT ORDERED 75 SKS ASC  
1/4# Flo-Seal

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
<u>ASC</u>	@	<u>10.35</u>	<u>776.25</u>
<u>Flo-Seal 1/4#</u>	@	<u>1.40</u>	<u>26.60</u>
	@		
	@		
	@		

EQUIPMENT

PUMP TRUCK # <u>373</u>	CEMENTER <u>Walt</u>
	HELPER <u>Andrew</u>
BULK TRUCK # <u>315</u>	DRIVER <u>Larry</u>
BULK TRUCK #	DRIVER

HANDLING 75 SKS @ 1.25 93.75  
FEES 5¢ pr SK/mile 187.50

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TOTAL 1,084.10

REMARKS:

SERVICE

Pump 10 BBL RCL water ahead  
mix 75 SKS ASC  
Clear Pump + Lines, release Pys

DEPTH OF JOB \_\_\_\_\_  
PUMP TRUCK CHARGE \_\_\_\_\_ 1130.00  
EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_