

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed
ORIGINAL

Operator: License # 31609
Name: Priority Oil & Gas LLC
Address: PO Box 27798
City/State/Zip: Denver, CO 80227-0798
Purchaser: Enserco Energy
Operator Contact Person: Jessica Trevino
Phone: (303) 296-3435
Contractor: Name: Excell Services
License: 8273
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>09-26-04</u>	<u>9-27-04</u>	<u>10-21-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20603-00-00
County: Cheyenne
 NW, SW, NW Sec. 20 Twp. 4 S. R. 41 East West
1970 feet from S / (N) (circle one) Line of Section
330 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Zweygardt Well #: 2-20
Field Name: Cherry Creek

Producing Formation: Beecher Island/Niobrara
Elevation: Ground: 3418 Kelly Bushing: 3424
Total Depth: 1345 KB Plug Back Total Depth: 1294.58 KB
Amount of Surface Pipe Set and Cemented at 209.23 KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cmt.

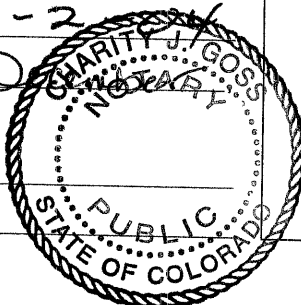
Drilling Fluid Management Plan Alt. #1 KJR 6/22/07
(Data must be collected from the Reserve Pit)
Chloride content 18-19,000 ppm Fluid volume 250 bbls
Dewatering method used Evaporate

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robinie Greis
Title: President Date: 12-2
Subscribed and sworn to before me this 2nd day of December
2004.
Notary Public: Charity L. Goss
Date Commission Expires: 4/9/2007



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

My Commission Expires 04/04/2007

Operator Name: Priority Oil & Gas LLC Lease Name: Zweygardt Well #: 2-20
 Sec. 20 Twp. 4 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: CNL-Density Induction-SP-GR Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Niobrara Beecher Island 1172 2256
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	24 #	209.23 KB	60/40 pozmb	125	2% gel, 3% cc
Production	6 1/4 in.	4 1/2 in	10.5 #	1336.78 KB	ASC	75	6% GGY, 1/4 floce

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1173 - 1208	500 gal, 7.5% HCl, CO2 foam frac w/ 75300# 20/40 25520# 12/20	1173 - 1208

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
none				

Date of First, Resumed Production, SWD or Enhr.		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	120 MCF/day	0 Bbls/day		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

ALLIED CEMENTING CO., INC. 19154

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>9-26-04</u>	SEC <u>20</u>	TWP. <u>4s</u>	RANGE <u>9/W</u>	CALLED OUT	ON LOCATION <u>4:10 PM</u>	JOB START <u>6:15 PM</u>	JOB FINISH <u>6:30 PM</u>
LEASE <u>Zweygardt</u>		WELL# <u>2-20</u>		LOCATION <u>ST FRANCIS 1/4 9 SW 1/4 1st E 22</u>		COUNTY <u>Clayton</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Excell
 TYPE OF JOB Drilling Rig 2
 HOLE SIZE 9 5/8 T.D. 218'
 CASING SIZE 7" DEPTH 212.50'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 8 Bbls

OWNER Priority Oil & Gas
 CEMENT AMOUNT ORDERED
25 SKS 60/40 P07 3% CC 2% Gel
 COMMON _____ @ 8.85
 POZMIX _____ @ 4.00
 GEL _____ @ 11.00
 CHLORIDE _____ @ 30.00
 ASC _____ @ _____

EQUIPMENT

PUMP TRUCK # 373-281 CEMENTER Dean
 HELPER Andrew
 BULK TRUCK # 218 DRIVER Larry
 BULK TRUCK # _____ DRIVER _____

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HANDLING _____ @ 1.25
 MILEAGE 54 / 50 / mile
 TOTAL _____

REMARKS:

Cement did circulate

Thank you

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 520.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 50 miles @ 4.00 200.00
 MANIFOLD _____ @ _____

ALLIED CEMENTING CO., INC. 19155

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
09 Kley

DATE <u>9-27-04</u>	SEC <u>20</u>	TWP. <u>45</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>1:45 PM</u>	JOB START <u>4:30 PM</u>	JOB FINISH <u>4:45 PM</u>
LEASE <u>Zweygardt</u>		WELL # <u>2-20</u>		LOCATION <u>57 Francis 1W 9SW 41st E</u>		COUNTY <u>Cheyenne</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Excell Drilling Rig 2

TYPE OF JOB Production String

HOLE SIZE 6 1/4 T.D. 1345'

CASING SIZE 4 1/2 DEPTH 1339'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 42'

CEMENT LEFT IN CSG. 42'

PERFS. _____

DISPLACEMENT 21 Bbls

OWNER same

CEMENT AMOUNT ORDERED 75 SKS ASC 1/4" Plo Seal

EQUIPMENT

PUMP TRUCK CEMENTER Dean

323-281 HELPER Andrew

BULK TRUCK # 315 DRIVER Allen

BULK TRUCK # _____ DRIVER _____

COMMON _____	@ _____	_____
POZMIX _____	@ _____	_____
GEL _____	@ _____	_____
CHLORIDE _____	@ _____	_____
ASC <u>75 SKS</u>	@ <u>10.35</u>	<u>776.25</u>
<u>Plo Seal 199</u>	@ <u>1.40</u>	<u>26.60</u>
HANDLING <u>75 SKS</u>	@ <u>1.25</u>	<u>93.75</u>
MILEAGE <u>59 / SK / mile</u>		<u>187.50</u>
TOTAL		<u>1084.10</u>

REMARKS:

Pump 10 Bbls KCL, Mix 75 SKS ASC
clear pump + line, release Plug
Disp w/ 21 Bbls KCL water 97 500#

SERVICE

DEPTH OF JOB _____