## Form ACO-1 September 1999 Form must be Typed

## WELL COMPLETION FORM

## **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

	ATILIA 45 000 01540 0000
Operator: License # 5952  Name: BP AMERICA PRODUCTION COMPANY	API NO. 15- 093-21748-0000  County KEARNY4
Address P. O. BOX 3092, WL1-RM 3.201	SE - SE - NW - NW Sec. 19 Twp. 238 S.R. 37W EXW
City/State/Zip HOUSTON, TX 77253-3092	1250' N Feet from S/N (circle one) Line of Section
Purchaser:	1250 W Feet from E/W (circle one) Line of Section
	Footages Calculated from Nearest Outside Section Corner:
Phone ( 281) 366-2052	(circle one) NE SE NW SW
Contractor: Name: CHIPPIN PROTECTION	Logo Nome THE
Licenses	Lease Name BELL Well # 3HT
Operator Contact Person: SUE SELLERS  Phone ( 281 ) 366–2052  Contractor: Name: CHEYENNE DRILLING  License: 5382  Wellsite Geologist:	Field Name HUGOTON
Wellsite Geologist:	Producing Formation CHASE
Designate Type of Completion	Elevation: Ground 3318 Kelley Bushing 3323
New Well Re-Entry Workover	Total Depth 2894 Plug Back Total Depth 2894
Oil SWD SIOW Temp. Abd	Amount of Surface Pipe Set and Cemented at Feet
Gas ENHR <b>X</b> SIGW	Multiple Stage Cementing Collar Used? Yes X No
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan (at #1 KgR 6/22)
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 23500 MG/LTR ppm Fluid volume 800 bbls
——— Plug Back ————————————————————————————————————	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name
Other (SWD or Enhr?) Docket No.	Lease NameLicense No
7/19/04 7/20/04 WAIT COMPL	Quarter Sec Twp S R E [] W
Spud Date or Date Reached TD Completion Date or Recompletion Date	County Docket No
Kansas 67202, within 120 days of the spud date, recompletion, wo information on side two of this form will be held confidential for a pe 82-3-107 for confidentiality in excess of 12 months). One copy of all CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with the complete statement of the complete	with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, orkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Find of 12 months if requested in writing and submitted with the form (see rule lil wireline logs and geologist well report shall be attached with this form. ALL th all plugged wells. Submit CP-111 form with all temporarily abandoned wells. gulate the oil and gas industry have been fully complied with and the statements
Signature Sulus	
Title REGULATORY STAFF ASSISTANT Date 12	KCC Office Use ONLY
Subscribed and sworn to before me this 1ST day of DECEMBE 20 04 .	Letter of Confidentiality Attached  If Denied, Yes Date:  Wireline Log Received
Notary Public	Geologist Report Received  JUC Distribution

Side Two

Operator Name BP AM	MERICA PRODUC	CTION COMP	ANY	Leas	e Nam	ne <b>BELL</b>		Well #	3HI		
Sec. <b>19</b> Twp. <b>23</b> 5	S S.R. 37W	☐ East	<b>X</b> West	Coun	ty _1	KEARNY					
INSTRUCTIONS: Sho tested, time tool open a temperature, fluid reco Electric Wireline Logs s	and closed, flow overy, and flow	ing and shut- rates if gas	in pressure to surface	es, whether si e during test	hut-in	pressure reac	hed static level, h	ydrostatic p	ressure	s, bottom h	
Drill Stem Tests Taken (Attach Additional St	neets.)	Yes	X No	x	Log		Formation (Top), I	o), Depth and Datums Samp			
Samples Sent to Geological Survey				Nar	ne		Top Datum				
Cores Taken		☐ Yes	x No								
Electric Log Run (Submit Copy.)		X Yes	CHASE	1		2612 '	KE	кв			
ist All E.Logs Run:											
COMPENSATED SPECTI	RAL NATURAL	GAMMA									
Purpose of String	Repor Size Hole Drilled		sing	x New r, surface, int Weight Lbs./Ft.		sed liate, production Setting Depth	n, etc.  Type of Cement	# Sacks Used		ind Percent litives	
		0 E/0II	······································	24#		940 '			30,00	20.00 1 / Allers o	
SURFACE	12 1/4"	8 5/8"		24#	24#		PP	150	3%CC; 1/4#FLO 2%CC; 1/4#FLO		
PRODUCTION	7 7/8"	7 7/8" 5 1/2" 1				2894	HLC PP	555 1/4# FLOCELE			
Purpose Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	r	f Cement	#Sacks U		EZE RECORD	/es				
Shots Per Foot	PERFORATION Specify Foot	RECORD - B			· · · · · · · · · · · · · · · · · · ·					Depth	
4	2670-2680'					<u> </u>	/200,000# 16/3		SANT	 2670-27 <b>4</b> 0	
	2730-2740'				70Q N2 FOAM						
THE STATE OF THE S				·······································						·	
FUBING RECORD	Size 2 3/8"	Set At <b>2755</b> '		Packer At		Liner Run	Yes 🗶	No			
ate of First, Resumed		/D or Enhr.	Produc	cing Method	<b>∏</b> P	umping 🎞 Ga	as Lift   \( \) Othe	er (Explain)			
Estimated Production Per 24 Hours	Oil 0	Bbls.	Gas	Mcf	Wate		Gas-Oil F		***************************************	Gravity	
sposition of Gas:		F COMPLET	ION				Production Interv	al			
Vented 🗶 Sold	Used on Le	ease [	Open H	ole 🗶 Perfo	ration	Dually C	omp. Comming	gled			
(If vented, submit A	CO-18.)		Other (	Specify) _				And the same and t			

The second secon											
HALLIBURTO	N J	OB SUM	MAR'	Y		SALES ORDER NO.	MBER 8246	T	CKET DATE	7/20/04	1
REGION Central Operations		Mid Contitnen	BDA / STATE CO			COUNTY					
MBU ID / EMPL # MCLI0110 / 217398	******	H.E.S EMPLOYEE NAME Mickey Cochr			9	PSL DEPARTMENT Cement	r		X X X X X X X X X X X X X X X X X		
LOCATION LIBERAL	<del></del>	BP AMERICA			307	CUSTOMER REP /		т		06-255	0008
TICKET AMOUNT \$10,306.50		WELL TYPE 02 Gas				API/UWI # 15-093-2				<u> </u>	-0000
WELL LOCATION WEST OF LAKIN, KS		DEPARTMENT ZI				SAP BOMB NUMBE 7521			ment Surfac	ce Casir	ng 💂
LEASE NAME BELL	Well No.	SEC/TWP/RNG 19 - 23S - 37W	<u> </u>			HES FACILITY (CL		i			
HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	[19 - 235 - 37 W		HRS		Liberal, h		HRS			HRS
Cochran, M 217398 Arnett, J 226567	9.5 9.5			П							
Tate, N 105953	9.0										
Torres, J 295373  H.E.S. UNIT #S/(R/T MILES) R/1	9.0 MILES		PIT	MILES			9/7	MILES			
10441883 2	00							MILES			R/T MILE
	00							-			
10011392/10280731 7	1			工	,			士			
Form. Name Form. Thickness Fro		To	<u> </u>		ed Out	On Locatio	n	Job S	Started	Job C	ompleted
Packer Type Bottom Hole Temp.	Set At Pressu		Date	7	7/19/2004	7/20/20	004	7/	/20/2004	7/2	20/2004
Retainer Depth Tools and Acc	Total D	Pepth	Time		2230	0200 Well D	oin.	0	950	1(	)45
Type and Size C	ty	Make			New/Used	Weight	Size Gr	ade	From	То	Max. Allow
Float Shoe		0	Casing Liner		NEW	24#	8 5/8"	$\dashv$	0	940	
	5	W C	Liner Tubing					7			
HEAD	Н	0	Drill Pip	oe			12 1/4	#			
Weld-A		W	Open F Perfora	tions			12 1/4	士			Shots/Ft.
BTM PLUG		C O	Perfora Perfora	tions				+			
Mud Type Materials Den	sity	Lb/Gall	Date	)	ration Hours	Operating H Date	lours Hours	3 1			
Prop. Type Size	nsity	Lb/Gal	7/20		9.5	7/20	1.5		Cement St	inace Ca	ising
Prop. Type Size Acid Type Gal.		Lb		1				7		A	
Acid Type Gal. Surfactant Gal.		%						7			
NE Agent Gal. Fluid Loss Gal/Lb		in		1							
Gelling Agent Gal/Lb		In		土				$\dashv$	-"	14 5	
Fric. Red Gal/Lb Breaker Gal/Lb		in In	Total		9.5	otal	1.5	_		W <sub>1</sub>	`U4
	Gal/Lb_ Qty.		<u> </u>			Hydraulic	dorsend	war.			2
Other			Ordered	<u> </u>		Avail. Average R	and the state of t	Er your vonderance	Used		
Other			Treating	1		Disp.			Overall		
Other			Feet 4	43		Cement Reason	Lett in P	ipe	SHOEJ	OINT	
			f ar	nent l	Data						
Stage Sacks Cement Bul	k/Sks	0V 00 44451 00	Additives		- eta				W/Rq.	Yield	Lbs/Gal
2 150 PREM PLUS		<b>3% CC - 1/4# FLOC</b> 2 <mark>% CC - 1/4# FLOC</mark>							11.45 6.30	2.07 1.34	12.30 14.80
3 4											
			· ·					20022003000	EUS/SESSON Printed Communication Communicati		
CirculatingI	Displace		Sun	Pr	eflush:	38I <b>[</b>			Туре:		
_ost Returns-\i	MAXIMU Lost Ret	turns-1	<del></del>	Ex	oad & Bkdn: G cess /Return I	Bal - BBl _ BBl _			Pad:Bbl -G Calc.Disp I	3bl	
Average	Actual Trac. Gr	adient		Tr	alc. TOC: eatment: G	al - BBI			Actual Dist Disp:Bbl		57
	Min			To	ement Slurry E otal Volume E	RRI -	176.0 233.0	0			
rac Ring #1 THE INFORMATION STAT			-ot		Frac Ring #			Fre	ic Ring #4		
CUSTOMER REPRESENT		KEIN IS JUKRI	IBER	1							
· · · · · · · · · · · · · · · · · · ·			· -	·	Si	GNATURE					

HAL	JIBU	RT		TICKET # 3188246	07/20/04	1						
REGION Central O	peration	s		Conti	BDA / STATE COUNTY MC/Ks KEARNY							
MBU ID / EMPL#			H.E.S	MPLOYEE				PSL DEPARTMENT				
MCLI0110 LOCATION	7 27/398	<u> </u>	COMPA	Cement CUSTOMER REP / PHONE								
LIBERAL TICKET AMOUNT			BP		KENNETH BU	RT	806-255-0	800				
\$10,306.5	0											
WELL LOCATION WEST OF	LAKIN,		DEPAR ZI			JOB PURPOSE CODE  Cement Surface Casing  HES FACILITY (CLOSEST TO WELL S						
LEASE NAME BELL		Well N		WP/RNG <b>235 -</b> 3	37W			Liberal, Ks	WELLS			
IES EMP NAME/EMP#(E			S HES EMP NAME	EMP#(EXPOS	URE HOURS)	HRS HESE	EMP NAME/EMP # (EXPOSU	REHOURS) HI	RS HES EMP NAME/EMP #	(EXPOSURE HOURS)	HRS	
Cochran, N		9.5	╡───			<b>┴</b>			<u> </u>			
Arnett, J 2		9.5				<u> </u>						
Tate, N 105			<b></b>			$\downarrow \downarrow$			4			
Torres, J 2	95373	9		N. C.								
Chart	Time	Rate	Volum	Data.	Droc	s.(PSI)		lek D.	escription /	Domeste		
No.	MINE	(BPM)	(88L)(GAL)	N2	csg.	5.(F.O))   Tbg		JOB UI	sacripuon /	iveniai ve		
	0230					104		do	B READY			
day Maley Lab Francis		erie Romania, Ph. Labo x	ra Bis. S. J. Afrika S	and Jakes	aris in Cale tas	Brank as				enter transmission de la companya d		
	2330							SAFETY MEETING		and the second s	politin kir tidliğilik	
	0200						ARRIVE C	ON LOCATION			A	
	0205						PREJOB :	B SAFETY MEETING W/ HALLIBURTON CREW				
	0210		<b></b>				SPOT EQ	POT EQUIPMENT				
	0215		<b></b>			ļ	RIG UP E	QUIPMENT				
	0730	The State of the State of the Parties of the State of the	-		-	<b></b>		e de jane anderske spiriter general spiritera, met mer jeder grenne general kræje. Mar også de skræfe	one was done and security and an experience of the experience of t	enterprise de la participa entre de la participa de la partici		
	0930		<del> </del>	+	<b> </b>		START CASING  CASING ON BOTTOM & CIRCULATE W/ RIG PUMP(S)					
	0530	· · · · · · · · · · · · · · · · · · ·	<u> </u>	+	<b></b>	<del> </del>	CASING	ON BUTTUM & CIRC	JULATE W/ RI	G PUMP(S)		
	0951		†	†	2500	<u> </u>	PRESSUR	RE TEST PUMPS & I	INES		·	
	0952	6.0	140.0	1	100			AD CEMENT 380 S			<del>~~~</del>	
	1014	6.0	36.0		150		START TA	AL CEMENT 150 SH	(S @ 14.8#			
	1021						SHUT DO	WN & DROP PLUG			<del>~~~~</del>	
	1023	6.0	0		175		START DI	SPLACEMENT W/ F	RESH H2O			
	1023	6.0	2.0		175			EMENT CAUGHT CE	MENT	R.C.	•	
	1032	2.0	47.0	<b> </b>	225		SLOW RA		~~~	- Dr. 30	En.	
	1038 1044	2.0	57.0	<del> </del>	750			UG & HOLD 5 MIN.	<del></del>	KC,	, W.	
	1044		<del> </del>	<del> </del>			RELEASE END JOB	FLOAT HELD		100 / J	200	
	1040		<del>                                     </del>	<del> </del>			EWD 30B			ACC MC	-c.4	
			<del>                                     </del>	+	275		PRESSUR	E BEFORE PLUG L	ANDED		7/7º	
			<b>1</b>					TED CEMENT TO P	T		" AK	
									-			
		المرجعة والمرجعة الأرجعة الأرج										
		*****	<b></b>									
						<del></del>				·		
		the partners with the same of										
				<del>                                     </del>				THANK YOU SOD O	ALL BIO HAY	IDUDTON		
				$\vdash \vdash \vdash$			+	THANK YOU FOR C		FIRAK I ON		
			L					WICKE	Y & CREW			

HALI REGION	i es e			INWA/C		LOG			3190408 BDA / STATE	(09/21/04			
Central Operations Mid Contitnent/USA								,	MC/Ks KEARNY				
MBU ID / EMPL # H.E.S EMPLOYEE NAME  MCL. / IO104 JOHN WOODROW									PSL DEPARTMENT  Cement				
CATION	<u> </u>	· · · · · · · · · · · · · · · · · · ·		COMPAN	Y	1	<u>L</u>						
LIBERAL BP AMERICA TICKET AMOUNT WELL TYPE									KENNETH BU	RT 806-255-0008			
9,071.62					02 G	ias		15-093-21748-	0000				
ELL LOCATION AKIN,KS	_		CEM				_	JOB PURPOSE CODE  Cement Production Casing					
ASE NAME	SEC / TW		7\A/			HES FACILITY (CLOSEST TO WELL!							
BELL S EMP NAME/EMP * (I	EXPOSURE HOURS)	سند کست	IRS HES	EMP NAME/E			HRS HES	EMP NAME/EMP # (EXPOSE	LIBERAL,KS.  **EXEMP # (EXPOSURE HOURS) HRS HES EMP NAME/EMP # (EXPOSURE HOURS) HI				
Voodrow,		5		rchule			5		The state of				
				mith, E	1060	36	5			<del> </del>			
			1				Ħ			<del> </del>			
			十	······································									
Chart	Time	Rate	V	olume	Rate	Press	(PSI)		Job De	escription / Remarks			
No.		(BPM)	(88	L)(GAL)	N2	CSG.	Tbg						
	1500							JOB REA	DY.				
	1160							CALLED	OUT FOR JOB				
	1500	<del></del>						PUMP TR	RUCK & BULK CMT	. ON LOCATION			
	1505	-	_							T / GO OVER BP R.A.T. SHEET			
	4045		+						EQUIP. / RIG UP				
	1645 1655	<del></del>	+-						ON BOTTOM ( 2894				
T	1700		+					<del></del>	OOK UP 5 1/2 P/C & CIRCULATING IRON TART CIRCULATING WITH RIG PUMP				
	1710	ranger in the prophyras	十一	***			AND IN THE PERSON NAMED IN		E JOB SAFETY ME				
	1715		+							HOOK UP TO PUMP TRUCK			
***************************************			1							PROCEDURE)			
	1718					2500		TEST PU	MP & LINES				
	1722	7.0				0-150		START M	IXING 555 SKS CM	T. @ 12.3#/GAL			
	1759		2	0.00					H IXING CMT. / SHU				
	1800		4_					CLEAN P	UMP & LINES / REI	LEASE PLUG			
	1803	6.0	4-			0-250			SPLACING				
	1807	6.0		20.0		330				CMT. RETURNS TO SURFACE			
	1812 1815	3.5	┿	58.0		620-570		The second secon		V RATE TO 3 1/2 BPM			
	1815		+-,	69.0		650 1200				RE LANDING PLUG			
	-10.0		+-`	33.0		1,200		FLOAT HE	WN / RELEASE FL	OAT			
			$\dagger$					TEOA! NE					
			†					CIRCULAT	TED 45 BBI S / 124	SKS TO SURFACE			
			T							10 AAI/I VAF			
								THANK YO	OU FOR CALLING	HALLIBURTON !!!!			
										DY & CREW)			
			_										
		······································	1_										
			+-										
			+-							- CC			
			+-							UKA S			
			+	$\longrightarrow$	-+			<del></del>		OF WICHIN			
			+	-+	$\dashv$	<del></del>				- Charles			
			T	$\neg \neg +$		+		+					