

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31609  
Name: Priority Oil & Gas LLC  
Address: PO Box 27798  
City/State/Zip: Denver, CO 80227-0798  
Purchaser: Enserco Energy  
Operator Contact Person: Jessica Trevino  
Phone: (303) 296-3435  
Contractor: Name: Excell Services  
License: 8273  
Wellsite Geologist: none

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>09-24-04</u>	<u>9-25-04</u>	<u>10-21-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20602-00-00

County: Cheyenne

E/2 - E/2 - NE Sec. 19 Twp. 4 S. R. 41  East  West

1330 feet from S / (N) (circle one) Line of Section

330 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: MOM Well #: 6-19

Field Name: Cherry Creek

Producing Formation: Beecher Island/Niobrara

Elevation: Ground: 3430 Kelly Bushing: 3436

Total Depth: 1345 KB Plug Back Total Depth: 1292.49 KB

Amount of Surface Pipe Set and Cemented at 213.23 KB Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from N/A

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *Act #1 KJR 6/22/07*  
(Data must be collected from the Reserve Pit)

Chloride content 18-19,000 ppm Fluid volume 250 bbls

Dewatering method used Evaporate

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

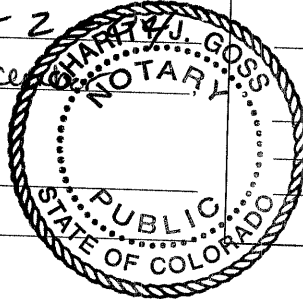
Signature: Robbie Davis

Title: President Date: 12-2

Subscribed and sworn to before me this 21<sup>st</sup> day of December, 2004.

Notary Public: Chauncy J. Goss

Date Commission Expires: 4/9/2007



**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

✓ 12/2/04

Operator Name: Priority Oil & Gas LLC Lease Name: MOM Well #: 6-19  
 Sec. 19 Twp. 4 S. R. 41  East  West County: Cheyenne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

Niobrara

Beecher Island 1177 2262

**RECEIVED**  
**DEC 06 2004**  
**KCC WICHITA**

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	24 #	213.23 KB	60/40 pozmb	106	2% gel, 3% cc
Production	6 1/4 in.	4 1/2 in	10.5 #	1333.95 KB	ASC	75	6% GGYB, 1/4 floce

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1178 - 1214	500 gal, 7.5% HCl, CO2 foam frac w/ 75640# 20/40 25800# 12/20	1178 - 1214

**TUBING RECORD** Size none Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	120 MCF/day	0 Bbls/day		

Disposition of Gas  Vented  Sold  Used on Lease  
 (If vented, Sumit ACO-18.)

**METHOD OF COMPLETION**

Production Interval  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 19152

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

DATE <i>7-25-04</i>	SEC <i>19</i>	TWP <i>4s</i>	RANGE <i>41W</i>	CALLED OUT <i>C.T.</i>	ON LOCATION <i>12:15 AM</i>	JOB START <i>4:30 AM</i>	JOB FINISH <i>4:40 AM</i>
LEASE <i>MOM</i>		WELL # <i>6-19</i>		LOCATION <i>ST Francis 1w 9sw N15W</i>		COUNTY <i>Cherokee</i>	STATE <i>Ks</i>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR *Fyall Drilling Co #2*

OWNER *Priority Oil & Gas*

TYPE OF JOB *Surface*

HOLE SIZE *9 7/8* T.D. *218'*

CASING SIZE *7"* DEPTH *216'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *8 1/4 Bbls*

CEMENT AMOUNT ORDERED  
*105 SKS 60/40 Poz 3% CL 2% GR*

COMMON	<i>63 SKS</i>	@	<i>8.85</i>	<i>557.55</i>
POZMIX	<i>42 SKS</i>	@	<i>4.00</i>	<i>168.00</i>
GEL	<i>2 SKS</i>	@	<i>11.00</i>	<i>22.00</i>
CHLORIDE	<i>3 SKS</i>	@	<i>30.00</i>	<i>90.00</i>
ASC		@		

**EQUIPMENT**

PUMP TRUCK CEMENTER *Dean*

# *373-281* HELPER *Andrew*

BULK TRUCK

# *218* DRIVER *Mike*

BULK TRUCK

# DRIVER

RECEIVED  
DEC 06 2004  
KCC WICHITA

HANDLING	<i>110 SKS</i>	@	<i>1.25</i>	<i>137.50</i>
MILEAGE	<i>59 / SK / mile</i>			<i>275.00</i>
TOTAL				<i>1250.05</i>

**REMARKS:**

*Cement did circulate*

*Thank you*

**SERVICE**

DEPTH OF JOB			
PUMP TRUCK CHARGE			<i>520.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>50 mile</i>	@	<i>4.00 200.00</i>
MANIFOLD		@	

# ALLIED CEMENTING CO., INC. 19153

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley

DATE <u>9-26-04</u>	SEC <u>19</u>	TWP <u>4s</u>	RANGE <u>41w</u>	CALLED OUT	ON LOCATION <u>1:50 AM</u>	JOB START <u>5:30 AM</u>	JOB FINISH <u>5:45 AM</u>
LEASE <u>MO M</u>	WELL # <u>6-19</u>	LOCATION <u>ST Francis 1w 9sw 1/4 S.W</u>			COUNTY <u>cheyenne</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Excell Drilling Rig 2

TYPE OF JOB 4 1/2 Production string

HOLE SIZE 6 1/4 T.D. 1345'

CASING SIZE 4 1/2 DEPTH 1337'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 42'

CEMENT LEFT IN CSG. 42'

PERFS.

DISPLACEMENT 20 1/2 Bbls

OWNER Same

CEMENT AMOUNT ORDERED

75 SKS ASC 1/4" Plo Seal

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@		
<u>ASC 75 SKS</u>	@	<u>10.35</u>	<u>776.25</u>
<u>Plo seal 19#</u>	@	<u>1.40</u>	<u>26.60</u>
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING <u>75 SKS</u>	@	<u>1.25</u>	<u>93.75</u>
MILEAGE <u>50 / SK / mile</u>			<u>187.50</u>
TOTAL			<u>1084.10</u>

PUMP TRUCK CEMENTER Dean

# 373-281 HELPER Andrew

BULK TRUCK

# 315 DRIVER Lonnie

BULK TRUCK

# DRIVER

RECEIVED  
DEC 06 2004  
KCC WICHITA

REMARKS:

Pump 10 Bbls RCL

Mix 75 SKS ASC 1/4" Plo Seal

Clear Pump & Line, release Plug

Disp 20 1/2 Bbls RCL water 97

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 1130.00