

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5952

Name: BP AMERICA PRODUCTION COMPANY

Address P. O. BOX 3092, WL1-FM 3.201

City/State/Zip HOUSTON, TX 77253-3092

Purchaser: \_\_\_\_\_

Operator Contact Person: SUE SELLERS

Phone ( 281 ) 366-2052

Contractor: Name: CHEYENNE DRILLING

License: 5382

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled Docket No. \_\_\_\_\_

Dual Completion Docket No. \_\_\_\_\_

Other (SWD or Enhr?) Docket No. \_\_\_\_\_

7/27/04 7/29/04 NOT COMPLETED

Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API NO. 15- 055-21818-0000

County FINNEY

SE - SE - SW Sec. 11 Twp. 25S S. R. 33W  E  W

242' S Feet from S/N (circle one) Line of Section

2379' W Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name REEVES GAS UNIT Well # 4

Field Name PANOMA

Producing Formation COUNCIL GROVE

Elevation: Ground 2888' Kelley Bushing 2893'

Total Depth 2986' Plug Back Total Depth 2986'

Amount of Surface Pipe Set and Cemented at 1048' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Alt. #1 KGR 6/22/07  
(Data must be collected from the Reserve Pit)

Chloride content 24400 ppm Fluid volume 800 bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name K&L TANK

Lease Name MORRIS B 1 SWD License No. 8757

Quarter \_\_\_\_\_ Sec. 19 Twp. 24 S R. 31  E  W

County FINNEY Docket No. 16-812 (96-930C)

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sue Sellers

Title REGULATORY STAFF ASSISTANT Date 12/7/04

Subscribed and sworn to before me this 7TH day of DECEMBER

20 04

Notary Public [Signature]

Date Commission Expires \_\_\_\_\_

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name REEVES GAS UNIT

Well # 4

Sec. 11 Twp. 25S S.R. 33W  East  West

County FINNEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run (Submit Copy.)  Yes  No  
 List All E.Logs Run:

Log Formation (Top), Depth and Datums  Sample  
 Name Top Datum  
**CHASE KB**  
**COUNCIL GROVE KB**

COMPENSATED SPECTRAL NATURAL GAMMA

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	<b>12 1/4"</b>	<b>8 5/8"</b>	<b>24#</b>	<b>1048'</b>	<b>HLC PP</b>	<b>430</b>	<b>3%CC; 1/4#FLOC</b>
					<b>PP</b>	<b>150</b>	<b>2%CC; 1/4#FLOC</b>
<b>PRODUCTION</b>	<b>7 7/8"</b>	<b>5 1/2"</b>	<b>15.5#</b>	<b>2986'</b>	<b>HLC PP</b>	<b>575</b>	<b>1/4# FLOCELE</b>

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<b>4</b>	<b>2820-2840'</b>	<b>FRAC - W/200,000# 16/30 BRADY SAND</b>	<b>2820-2840</b>
		<b>70Q N2 FOAM</b>	
		<b>ACID - 15% HCL 500 GALS</b>	<b>2820-2840</b>

TUBING RECORD		Size	Set At	Packer At	Liner Run
		<b>2 3/8"</b>		<b>NA</b>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
<b>NOT COMPLETED YET</b>		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<b>0</b>		<b>0</b>		

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION \_\_\_\_\_  
 Production Interval \_\_\_\_\_

# HALLIBURTON JOB SUMMARY

REGION <b>Central Operations</b>	NWA / COUNTRY <b>Mid Continent/USA</b>	SALES ORDER NUMBER <b>3202955</b>	TICKET DATE <b>07/27/04</b>
MBU ID / EMPL # <b>MCLI0110 / 217398</b>	H.E.S. EMPLOYEE NAME <b>Mickey Cochran</b>	BDA / STATE <b>MC/Ks</b>	COUNTY <b>FINNEY</b>
LOCATION <b>LIBERAL</b>	COMPANY <b>BP AMERICA</b>	PSL DEPARTMENT <b>Cement</b>	
TICKET AMOUNT <b>\$11,262.29</b>	WELL TYPE <b>02 Gas</b>	CUSTOMER REP / PHONE <b>307 KENNETH BURT 806-255-0008</b>	
WELL LOCATION <b>GARDEN CITY, KS</b>	DEPARTMENT <b>ZI</b>	API/LWI # <b>15-055-21818-0000</b>	
LEASE NAME <b>REEVES "GU"</b>	Well No. <b>3</b>	SAP BOMB NUMBER <b>7521</b>	Cement Surface Casing
	SEC / TWP / RNG <b>11 - 25S - 33W</b>	HES FACILITY (CLOSEST TO WELL SITE) <b>Liberal, Ks</b>	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS
<b>Cochran, M 217398</b>	9.0	<b>Olds, R 306196</b>	2.0		
<b>Arnett, J 226567</b>	9.0	<b>Apelu, M 241982</b>	6.0		
<b>Beasley, J 299920</b>	2.0				
<b>Ferguson, R 106154</b>	2.0				

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	H.E.S. UNIT #S / (R / T MILES)	R / T MILES	H.E.S. UNIT #S / (R / T MILES)	R / T MILES
<b>10441883</b>	<b>140</b>	<b>10010752/10011276</b>	<b>70</b>		
<b>10589601</b>	<b>140</b>				
<b>10011584</b>	<b>70</b>				
<b>10244148/10011591</b>	<b>70</b>				

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form. Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_

Date	Called Out	On Location	Job Started	Job Completed
	<b>7/27/2004</b>	<b>7/27/2004</b>	<b>7/28/2004</b>	<b>7/28/2004</b>
Time	<b>1200</b>	<b>2030</b>	<b>0229</b>	<b>0345</b>

**Tools and Accessories**

Type and Size	Qty	Make
Float Collar T S	1	H
Float Shoe		O
Centralizers	5	W
Top Plug	1	C
HEAD	1	H O
Limit clamp	1	O
Weld-A	1	W
Guide Shoe	1	C
BTM PLUG		O

**Well Data**

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	NEW	24#	8 5/8"		KB	1,048	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			12 1/4"				Shots/Ft.
Perforations							
Perforations							
Perforations							

**Materials**

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
<b>7/27</b>	<b>3.5</b>	<b>7/28</b>	<b>1.0</b>	<b>Cement Surface Casing</b>
<b>7/28</b>	<b>5.5</b>			
<b>Total</b>	<b>9.0</b>	<b>Total</b>	<b>1.0</b>	

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**DEC 13 2004**  
**KCC WICHITA**

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM	Overall
Feet	Cement Left in Pipe	Reason
<b>44</b>		<b>SHOE JOINT</b>

**Cement Data**

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
<b>1</b>	<b>430</b>	<b>HLC PP</b>		<b>3% CC - 1/4# FLOCELE</b>	<b>11.45</b>	<b>2.07</b>	<b>12.30</b>
<b>2</b>	<b>150</b>	<b>PREM PLUS</b>		<b>2% CC - 1/4# FLOCELE</b>	<b>6.30</b>	<b>1.34</b>	<b>14.80</b>
<b>3</b>							
<b>4</b>							

**Summary**

Circulating	Displacement	Preflush:	BBI	Type:
Breakdown	MAXIMUM	Load & Bkdn:	Gal - BBI	Pad: Bbl - Gal
Lost Returns -)	Lost Returns -)	Excess /Return	BBI	Calc. Disp Bbl
Cmt Rtrn#Bbl	Actual TOC	Calc. TOC:		Actual Disp.
Average	Frac. Gradient	Treatment:	Gal - BBI	Disp: Bbl
Shut In: Instant	5 Min.	Cement Slurry	BBI	
	15 Min.	Total Volume	BBI	
				<b>194.0</b>
				<b>258.00</b>

Frac Ring #1	Frac Ring #2	Frac Ring #3	Frac Ring #4

**THE INFORMATION STATED HEREIN IS CORRECT**  
 CUSTOMER REPRESENTATIVE \_\_\_\_\_

SIGNATURE \_\_\_\_\_

# HALLIBURTON JOB LOG

REGION <b>Central Operations</b>		NWA / COUNTRY <b>Mid Contitnent/USA</b>		TICKET # <b>3202955</b>	TICKET DATE <b>07/27/04</b>
MBU ID / EMPL # <b>MCLI0110 / 217398</b>		H.E.S EMPLOYEE NAME <b>Mickey Cochran</b>		BDA / STATE <b>MC/Ks</b>	COUNTY <b>FINNEY</b>
LOCATION <b>LIBERAL</b>		COMPANY <b>BP AMERICA</b>		PSL DEPARTMENT <b>Cement</b>	
TICKET AMOUNT <b>\$11,262.29</b>		WELL TYPE <b>02 Gas</b>		CUSTOMER REP / PHONE <b>KENNETH BURT 806-255-0008</b>	
WELL LOCATION <b>GARDEN CITY, KS</b>		DEPARTMENT <b>ZI</b>		JOB PURPOSE CODE <b>Cement Surface Casing</b>	
LEASE NAME <b>REEVES "GU"</b>		Well No. <b>3</b>	SEC / TWP / RNG <b>11 - 25S - 33W</b>	HES FACILITY (CLOSEST TO WELL S) <b>Liberal, Ks</b>	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Cochran, M 217398	9	Olds, R 306196	2		
Arnett, J 226567	9	Apelu, M 241982	6		
Beasley, J 299920	2				
Ferguson, R 106154	2				

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Rate		Press.(PSI)		Job Description / Remarks
				NZ	CSC	Tbg		
	2300							<b>JOB READY</b>
	1205							PRETRIP SAFETY MEETING
	2030							ARRIVE ON LOCATION
	2035							PREJOB SAFETY MEETING W/ HALLIBURTON CREW
	2040							SPOT EQUIPMENT
	2045							RIG UP EQUIPMENT
	????							START CASING
	0200							CASING ON BOTTOM & CIRCULATE W/ RIG PUMP(S)
	0229					2000		PRESSURE TEST PUMPS & LINES
	0237	6.0	159.0			175		START LEAD CEMENT 430 SKS @ 12.3#
	0305	3.0	36.0			125		START TAIL CEMENT 150 SKS @ 14.8#
	0320							SHUT DOWN & DROP PLUG
	0320	1.5	0			40		START DISPLACEMENT W/ FRESH H2O
	0327	6.0	15.0			140		DISPLACEMENT CAUGHT CEMENT
	0334	2.0	54.0			370		SLOW RATE
	0340	2.0	64.0			1100		BUMP PLUG & WAIT 3 MIN.
	0343	0				0		RELEASE --- FLOAT HELD
	0343							END JOB
						400		PRESSURE BEFORE PLUG LANDED
								CIRCULATED CEMENT TO PIT

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**DEC 13 2004**  
**KCC WICHITA**

**THANK YOU FOR CALLING HALLIBURTON**  
**MICKEY & CREW**

# HALLIBURTON JOB SUMMARY

REGION <b>Central Operations</b>	NWA / COUNTRY <b>Mid Continent/USA</b>	SALES ORDER NUMBER <b>3206666</b>	TICKET DATE <b>07/29/04</b>
MBU ID / EMPL # <b>MCLI0101 301261</b>	H.E.S. EMPLOYEE NAME <b>Scott Green</b>	BDA / STATE <b>MC/Ks</b>	COUNTY <b>FINNEY</b>
LOCATION <b>LIBERAL</b>	COMPANY <b>BP AMERICA</b>	PSL DEPARTMENT <b>Cement</b>	CUSTOMER REP / PHONE <b>KENNETH BURT 806-255-0008</b>
TICKET AMOUNT <b>\$9,636.28</b>	WELL TYPE <b>01 Oil</b>	API/LWI # <b>15-055-21818-0000</b>	SAP BOMB NUMBER <b>7523</b>
WELL LOCATION <b>Garden City, Ks</b>	DEPARTMENT <b>Cement</b>	Cement Production Casing	
LEASE NAME <b>REEVES "GU"</b>	Well No. <b>3</b>	SEC / TWP / RNG <b>11 - 25S - 33W</b>	HES FACILITY (CLOSEST TO WELL SITE) <b>Liberal Ks</b>

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
<b>Green, S 301261</b>	7.0			
<b>Mclane, D 106322</b>	7.0			
<b>Wiltshire, M 195811</b>	7.0			
<b>Howard, A.J. 285427</b>	7.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
<b>10547695</b>	140			
<b>10251401</b>	140			
<b>10243558 / 10011277</b>	70			
<b>10244148 / 10011590</b>	70			

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form. Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth **2986**

Date	Called Out	On Location	Job Started	Job Completed
	<b>7/29/2004</b>	<b>7/29/2004</b>	<b>7/29/2004</b>	<b>7/29/2004</b>
Time	<b>0300</b>	<b>0620</b>	<b>1030</b>	<b>1130</b>

Type and Size	Qty	Make
Float Collar		Howco
Float Shoe <b>5 1/2" IFS</b>	<b>1</b>	Howco
Centralizers <b>5 1/2"x7 7/8"</b>	<b>6</b>	Howco
Top Plug <b>5 1/2"</b>	<b>1</b>	Howco
HEAD <b>5 1/2"</b>	<b>1</b>	Howco
Limit clamp <b>5 1/2"</b>	<b>1</b>	Howco
Weld-A	<b>1</b>	Howco
Guide Shoe		Howco
BTM PLUG		Howco

New/Used		Weight	Size	Grade	From	To	Max. Allow
Casing	New	<b>15.5#</b>	<b>5 1/2"</b>		<b>0</b>	<b>2,986</b>	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			<b>7 7/8"</b>		<b>1,048</b>	<b>2,986</b>	Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials		Density	Lb/Gal
Mud Type			
Disp. Fluid			
Prop. Type	Size	Lb	
Prop. Type	Size	Lb	
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
Breaker	Gal/Lb	In	
Blocking Agent	Gal/Lb		
Perpac Balls	Qty.		
Other			
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
<b>7/29</b>	<b>7.0</b>	<b>7/29</b>	<b>1.0</b>	<b>Cement Production Casing</b>
<b>Total</b>	<b>7.0</b>	<b>Total</b>	<b>1.0</b>	

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 KCG WICHLT

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM	Overall
Feet	Cement Left in Pipe Reason	SHOE JOINT

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
<b>1</b>	<b>575</b>	<b>HLC PP</b>		<b>1/4# FLOCELE</b>	<b>11.41</b>	<b>2.04</b>	<b>12.27</b>
2							
3							
4							

Summary			
Circulating	Displacement	Preflush:	BB1
Breakdown	MAXIMUM	Load & Bkdn:	Gal - BB1
Lost Returns	Lost Returns	Excess /Return	BB1
Cmt Rtrn#Bbl	Actual TOC	Calc. TOC:	
Average	Frac. Gradient	Treatment:	Gal - BB1
Shut In: Instant	5 Min.	Cement Slurry	BB1
		Total Volume	BB1
			<b>209.0</b>
			<b>280.00</b>

Frac. Ring #1 | Frac. Ring #2 | Frac. Ring #3 | Frac. Ring #4

THE INFORMATION STATED HEREIN IS CORRECT  
 CUSTOMER REPRESENTATIVE

*M. COLBERT*  
 SIGNATURE

# HALLIBURTON JOB LOG

TICKET #	3206666	TICKET DATE	07/29/04
BDA / STATE	MC/Ks	COUNTY	FINNEY
PSL DEPARTMENT	Cement		
CUSTOMER REP / PHONE	KENNETH BURT	806-255-0008	
API/UWI #	15-055-21818-0000		
JOB PURPOSE CODE	Cement Production Casing		
HES FACILITY (CLOSEST TO WELL S)	Liberal Ks		

REGION	Central Operations	NWA / COUNTRY	Mid Continent/USA
MBU ID / EMPL #	MCLI0101 301261	H.E.S. EMPLOYEE NAME	Scott Green
LOCATION	LIBERAL	COMPANY	BP AMERICA
TICKET AMOUNT	\$9,636.28	WELL TYPE	01 Oil
WELL LOCATION	Garden City, Ks	DEPARTMENT	Cement
LEASE NAME	REEVES "GU"	Well No.	3
		SEC / TWP / RNG	11 - 25S - 33W

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Green, S 301261	7				
Mclane, D 106322	7				
Wiltshire, M 195811	7				
Howard, A.J. 285427	7				

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Rate		Press. (PSI)		Job Description / Remarks
				N2	CSG	Tbg		
	0300							Called for job
	0330							Pre-trip safety meeting
	0620							Arrive at location, perform job site assessment, move Halliburton unit on & rig-up same. Rig RIH w/- 5 1/2" csg
	0700							Bulk trucks on locn, safety mtg w/- drivers, spot & r/u same
	0955							Casing @ setting depth / Drop ball
	1000							R/U cement head / break circulation
	1020							Safety meeting
	1031				3500			Pressure test
	1034	7.0	209.0		300/140			Mix & pump 575sx cement slurry @ 12.27#
	1105							Stop pumping / Clean pumps & lines
	1107							Drop top plug
	1109	6.0						Displace w/- 2% KCl
	1110	6.0			310			Displacement reached cement
	1121	2.5	61.0		790/675			Slow rate
	1125		71.0		730/1220			Bump plug
	1128							Bleed off / Check float
	1130							End job / Good cement returns to surface
								Thanks for calling Halliburton, Liberal Scott & Crew

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