Form ACO-1 September 1999 Form must be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5952	API NO. 15- 055-21827-0000
Name: BP AMERICA PRODUCTION COMPANY	County FINNEY
Address P. O. BOX 3092, WL1-RM 3.201	SW - SE - SE - NE Sec. 7 Twp. 23S S. R. 33W EX
City/State/Zip HOUSTON, TX 77253-3092	2500 N Feet from S/N (circle one) Line of Section
Purchaser:	470 · E Feet from E/W (circle one) Line of Section
Operator Contact Person: SUE SELLERS	Footages Calculated from Nearest Outside Section Corner:
Operator Contact Person: SUE SELLERS Phone (281) 366-2052 Contractor: Name: CHEYENNE DRILLING	(circle one) NE SE NW SW
Contractor: Name: CHEYENNE DRILLING	Lease Name KELLER Well # 2HI
License: 5382	Field Name HUGOTON
Phone (281) 366-2052 Contractor: Name: CHEYENNE DRILLING License: 5382 Wellsite Geologist:	Producing Formation CHASE
Designate Type of Completion	Elevation: Ground Kelley Bushing
x New Well Re-Entry Workover	Total Depth 2861 Plug Back Total Depth 2854
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
Gas ENHR _X SIGW	Multiple Stage Cementing Collar Used? Yes No
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan (U+ #2 KR 6/23/0)
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 13000 MG/LITR ppm Fluid volume 800 bbls
Plug Back	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name
•	Lease Name License No.
Other (SWD or Enhr?) Docket No.	QuarterSec. Twp. S.R. DEDIV
7/23/04 9/24/04 NOT COMPLETED Spud Date or Recompletion Date Date Reached TD Recompletion Date Recompletion Date	County Docket No.
Kansas 67202, within 120 days of the spud date, recompletion, wo Information on side two of this form will be held confidential for a per 82-3-107 for confidentiality in excess of 12 months). One copy of all CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with All requirements of the statutes, rules and regulations promulgated to reg	with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, rkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Find of 12 months if requested in writing and submitted with the form (see rule with line logs and geologist well report shall be attached with this form. ALL the all plugged wells. Submit CP-111 form with all temporarily abandoned wells. It gulate the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge. Signature	
	KCC Office Use ONLY
Title REGULATORY STAFF ASSISTANT Date 12	2/7/04 Letter of Confidentiality Attached
Subscribed and sworn to before me this 7TH day of DECEMBE	R, If Denied, Yes Date:
20 04	— Wireline Log Received
Notary Public On Contract of the Public On Contract On	Geologist Report Received

Now Foulie, State of Texas

Conv. ssion Explies 05-26-06

Date Commission Expires

UIC Distribution

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ery, and flow	ps and base of fing and shut-in preservates if gas to suffinal geological well Yes X N Yes X N Yes X N Yes X N	formations penetral surface during test site report.	ted. Detail all ut-in pressure rea Attach extra si	achad atatic laval	hydrostatic ce is needed	pressures, bod. Attach co		
ery, and flow rveyed. Attach ets.)	rates if gas to su final geological well Yes X Yes X Yes X Yes X Yes X Yes X	In the state of th	It-in pressure rea	ached static level, heet if more space	hydrostatic ce is needed	pressures, bod. Attach co	ottom opy o	
al Survey	Yes X N Yes X N Yes N	lo Nam			Da	L. atum] Sa	
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L NATURAL (Yes N	CHASE			•			
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L NATURAL O	~~~							
	HAMMA							
Report		[A]						
Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Pe Additives		
12 1/4"	8 5/8"	24#	1179'	HLC PP	500	3%CC+1/4		
			,	PP	150	2%CC;1/4		
7 7/8"	5 1/2" ADDITIONA	15.5#	2861'	HLC PP	550	1/4# FLO	EI.	
Depth op Bottom				Type and Percent Additives				
RFORATION R Specify Footag	RECORD - Bridge Pluge of Each Interval P	ugs Set/Type erforated	Acid, Fractu (Amount and	re, Shot, Cement S d Kind of Material U	qeeze Recor			
92 - 2702'						- 		
50 - 2760'					O LIGHT 5	AND 2092-,	4/0	
ze 3/8"	Set At	Packer At	Liner Run	☐ Yes ☐ I	No.			
	or Enhr. Proc	ducing Method	Dumning To					
Oil	Bbls. Gas	Mcf W				Gravi	ty	
	COMPLETION			Production Internal	\			
Used on Leas	se 🗍 Open	Hole 😧 Perforati	on 🔲 Dually Co					
1	Depth op Bottom RFORATION F Specify Footage 92 - 2702' 50 - 2760' Ge Bottom Oil O METHOD OF	Report all strings set-condu- Size Hole Drilled Size Casing Set (In O.D.) 12 1/4" 8 5/8" 7 7/8" 5 1/2" ADDITIONA Depth Type of Cemer Op Bottom Fach Interval P P2 - 2702' 50 - 2760' Set At 3/8" Duction, SWD or Enhr. Proceed on Lease Open Company	Report all strings set-conductor, surface, intermodize Hole Drilled Size Casing Set (In O.D.) Weight Lbs./Ft. 12 1/4" 8 5/8" 24# ADDITIONAL CEMENTING/SQ Depth Type of Cement #Sacks Use Specify Footage of Each Interval Perforated REFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated 92 - 2702' 50 - 2760' Re Set At Packer At NA Couction, SWD or Enhr. Producing Method Flowing X Outstoon, SWD or Enhr. Producing Method Outstoon, SWD or Enhr. Producing Method Outstoon, SWD or Enhr. Producing Method Outstoon, SWD Outstoon, SW	Report all strings set-conductor, surface, intermediate, production of the productio	Report all strings set-conductor, surface, intermediate, production, etc. Size Hole Drilled Size Casing Set (In O.D.) Weight Lbs./Ft. Setting Depth Cement 12 1/4" 8 5/8" 24# 1179' HTC PP ADDITIONAL CEMENTING/SQUEEZE RECORD Depth Op Bottom Type of Cement #Sacks Used Type and Peter Specify Footage of Each Interval Perforated (Amount and Kind of Material Used on Lease Open Hole X Perforation Dually Comp. Comming Material Comming Material Comming Case Computer Set Committed Comming Case Committed Case Open Hole X Perforation Dually Comp. Comming Case Committed Comming Case Committed Cament Case Case Committed Case Case Case Case Case Case Case Case	Report all strings set-conductor, surface, intermediate, production, etc. Size Hole Drilled Size Casing Set (In O.D.) Weight Lbs./Ft. Setting Depth Cement Set (In O.D.)	Report all strings set-conductor, surface, intermediate, production, etc. Size Hole Drilled Size Casing Set (In O.D.)	

MALLI	ALLIBURTON JOB SUMMARY								UMBER 93435	07/23/04				
Central Oper			Mid C	ontitner		,		BDA / STATE MC/Ks	- 	FINNEY	COUNTY			
BUID/EMPL# VICLIO110	212723		JERR	OYEE NAME AKO EV		***************************************		PSI DEPARTMENT Cement						
OCATION LIBERAL	- THORAGON AND SECTION		COMPANY	/IERICA			30	CUSTOMER REP / PHONE DI MIKE COLBERT 806-255-8042						
TICKET AMOUNT \$11,794.29	and the second		WELL TYPE 02 Ga			-	30	API/UWI#	JLDEK I		<u>,00-∠35</u>	-6042		
WELL LOCATION HOLCOMB, KS DEPARTMENT CEMENT								SAP BOMB NUME	BER (Cement Surfa	ce Caeir	na		
LEASE NAME	10	Well N	o. SEC / TWP /	RNG		**************************************		7521 Cement Surface Casing HES FACILITY (CLOSEST TO WELL SITE)						
KELLER HES EMP NAME / EMP # / ((EXPOSURE HOURS)	2H	<u> </u>	S - 33W		HRS		LIBERA						
Evans, J 212723		4.0				пко			HRS	T) 		
Lemieux, M 2669 Ferguson, R 106		4.0 3.0												
Torres, J 295373	The same of the sa	3.0				╁┼								
HE.S. UNIT#S/(R/T MIL)		R/T MILES			R/1	MILES			R/T MILE	s		R/TM		
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10011392-	10286731	81				士					***************************************			
10243558- Form. Name	10011277	81 Type	,			\perp								
Form. Thicknes	S	From	To				ed Out	On Location	on Jo	b Started	Job C	ompleted		
Packer Type Bottom Hole Te	emp.	Set A			Date		7/23/2004	7/23/2	004	7/23/2004	71	23/2004		
Retainer Depth	* *************************************	Total	Depth	99 ass. 17 cs. (4.90)	Time	A ST. TOWARD WILLIAM	0600	1000		1220	14	100		
Type an		Qty	Make	e			New/Used	Well [Weight	D ata Size Grade	From I	То	Max. Allo		
Float Collar Float Shoe	TROPHY	1 H	OWCO		Casing	L	NEW	24#	8 5/8"	0	1,179	IVIGA. AIIO		
Centralizers	S-4	5 H	OWCO		Liner Liner				ļ					
Top Plug ⊣EAD	PLASTIC		OWCO		Tubing									
_imit clamp		1 H	OWCO		Drill Pi Open				12 1/4"		1,180	Shots/F		
<i>N</i> eld-A Guide Shoe	77		OWCO		Perfora	ations					.,	Onota/F		
3TM PLUG			······································		Perfora Perfora	ations								
Mud Type		Density		Lb/Gall	Hours Date	On Lo	ocation Hours	Operating Date	Hours Hours	Descripti				
Disp. Fluid Prop. Type	Siz	Density		Lb/Gal	7/23	3	4.0	7/23	8.0	Cement S	urface Ca	sing		
Prop. Type	Size	e	Lb			_				<u> </u>				
Acid Type Acid Type	Gal Gal		_% <u> </u>							***************************************				
Surfactant NE Agent	Gal		_!n									ECEN		
Fluid Loss	Gal Gal	/Lb	_ln _ln					-			- DE	· ·		
Selling Agent Fric. Red.	Gal		_In			1					re-	1 1 7 20		
Breaker	Gal	/Lb	_In		Total		4.0	Total	8.0	*****	100	- 		
Blocking Agent Perfpac Balls		Gal/L Qty.	b							7498.0		WC 4		
Other		~			Ordere	d		Hydraulic Avail.		Used				
Other					Treatin	g		Average I	Rates in BP	M Overall				
Other Other		***************************************					·····	Cement	Left in Pipe					
	***************************************				Feet			Reason		SHOE	JOINT			
Stage Sacks	Cement	Bulk/Sks	T		Ce	ment	Data				in the second			
1 500	HLC PP	DUINOKS	3% CC -	1/4# FLOC		3				W/Rq. 11.45	Yield 2.07	Lbs/Gal		
2 150	PREM PLUS		2% CC -	1/4# FLOC	ELE					6.30	1.34	12.30 14.80		
4														
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reakdown ost Returns-\		MAXII	MUM Returns-N			L	oad & Bkdn:	Gal - BBI		Pad:Bbl -				
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hut in: Instant		Frac. (5 Min.	Gradient ————	15 Mir	1	Ti	reatment: ement Slurry	Gal - BBI	220.0	Disp:Bbl	- · · · · · · · · · · · · · · · · · · ·			
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HALL	IBL	JRT	10	J(V)E	LOG			TICKET# 3193435	- 1	et date 7/23/04	***************************************				
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LOCATION		2120	C	COMPANY		O EVANS	<u>; </u>		Cement CUSTOMER REP / PHONE			***************************************				
LIBERAL TICKET AMOUNT				BP AM WELL TYPE	ER	.ICA			MIKE COLBE		806-255-	8042				
\$11,794.29 WELL LOCATION	<u>) </u>					02 G	∃as									
HOLCOME	B. KS			CEMEN					JOB PURPOSE CODE Cent	mant S	Surface Casing					
LEASE NAME KELLER	-7	Well N	No. S	SEC/TWP/R 7 - 23S	RNG	SIVI			HES FACILITY (CLOSEST TO	O WELL S	Milaut Casing					
HES EMP NAME/EMP # (E)	XPOSURE HOURS)			MP NAME/EMP # (I			HRS HESEMPN	NAME/EMP # (EXPOSU	LIBERAL EURE HOURS) I-	HRS HESEN	MP NAME/EMP # (EXPOSURE HOURS)	HRS				
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Ferguson, I		4 3	1							十		_				
Torres, J 29	95373	3						5		+						
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TO THE PARTY OF TH	ALLIBURTON JOB SUMMARY									09/24/04			
Central Operations		Mid Cont	itnent/US		_	^	MC/Ks	95720	FINNEY	COUNTY			
MBU ID / EMPL # MCL. / IO104		H.E.S EMPLOYEE JOHN WO		V			PSL DEPARTMENT Cement						
LIBERAL		BP AMER	·			30	CUSTOMER REP	CUSTOMER REP / PHONE KENNETH BURT 806-2					
FICKET AMOUNT \$9,076.12		WELL TYPE 02 Gas		<u> </u>				21827-00		-0000			
WELL LOCATION GARDEN CITY,KS.		DEPARTMENT CEMENT			***************************************		SAP BOMB NUM 7523	BER	Cement Prod	luction C	asing 💂		
EASE NAME KELLER		No. SEC/TWP/RNG 17 - 23S - 3	3W	***************************************	-	·		LOSEST TO WELL		***************************************	130		
HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS			l-	IRS		ILIDERA	L,NO.	RS		ŀ		
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orm. Thickness Fro	Typ	То		I	Called	Out	IOn Locati	on Li	ob Started	J.Joh C	ompleted		
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Retainer Depth Tools and Acc	Tota	al Depth				030	1400		1711	The second secon	800		
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loat Shoe INSERT 5 1/2	1	<u>H</u>	Car Lin	sing er		New/Used	15.5#	51/2"	KB	2,861			
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imit clamp Veld-A		С	Ор	en Ho rforati	ole			7 7/8"			Shots/F		
Guide Shoe TM PLUG			Per	rforati	ons		*h************************************			***************************************			
Materials -	4368	0	Ho	rforati urs O	ons n Loc	ation	Onerating	House	Descript	AR RETURN			
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ther				ating		Ę	Average I Disp.	Rates in Bl	?M		· · · ·		
therther					***************************************	è	Cement	Left in Pip					
SUS P. C. Salar Street Library Services			Fee	************			Reason		SHOE	JOINT	~~~		
	k/Sk	The same of the sa	Addi	Cem	ent D	ata					ADVANTABLE AND SERVICE		
1 550 HLC PP		1/4# FLOCEL	E Addi	uvco					W/Rq. 11.41	Yield 2.04	Lbs/Gal 12.27		
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HALL	<u>.IBL</u>	JRT	C			LOG				3195720	09/24/04			
region Central O _l	peration	s		Mid		itnent/US	6A			BDA / STATE MC/Ks	COUNTY			
MBUID/EMPL# MCL / IO1	Π <i>Δ</i>			H.E.S EN	IPLOYEE I		***************************************	***************************************	Marie e Brahadya pad Galipaga apanagan	PSL DEPARTMENT				
LIBERAL	Y-T			COMPAN	Y		<u> </u>		****	Cement CUSTOMER REP / PHONE				
FICKET AMOUNT				WELL TY	MER					KENNETH BUI				
\$9,076.12 WELL LOCATION				DEPARTA	MENT	02 0	ias_			15-055-21827-(JOB PURPOSE CODE	0000			
GARDEN CITY,KS. CEMENT EASE NAME Well No. ISEC/TWP/RNG										Cemei	nt Production Casing			
KELLER	ELLER 2HI 7 - 23S - 33W									LIBERAL,KS.	AACTT 3			
Woodrow,								SEMPNA	ME/EMP#(EXPOSU	RE HOURS) HI	RS HES EMP NAME/EMP # (EXPÓSURE HOURS) HE			
			_			L 310538	 		·					
Oliphant, C	243035		-	Wiltshir	e, M	195811	4		·					
	***************************************		+		***************************************		┢╬		·					
Chart	Time	Rate		volume	Data	Pres	- /DSI	n e						
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and the second second second	1500	10.15.7.756	7		A.1.18765				JOB REAL	DY				
	1030					1				OUT FOR JOB				
	1400										I / PRE JOB SITE ASSESMENT			
	1415		$oldsymbol{\mathbb{I}}$							UIP. / RIG UP				
	1500		\Box						GO OVER	B.P. R.A.T. SHEET				
	1445	ļ	_						START RU	JNNING 5 1/2 CASIN	IG & FLOAT EQUIP.			
	40.5	 	4			<u> </u>			the second name of the second na	N BOTTOM (2861				
	1645		\dashv				 			5 1/2 P/C & CIRCUL				
	1700 1705		+			 	 			RCULATING WITH				
	1710	 	+				<u> </u>			JOB SAFETY MEE				
	17 10		+				<u> </u>		IHKOUGH		OOK UP TO PUMP TRUCK			
	1711		+			2000			TEST DIE	(JOB P IP & LINES	ROCEDURE)			
	1712	6.0	T			250-150				XING 550 SKS CMT				
	1745		十	200.0			<u> </u>			MIXING CMT. / SH				
	1746		T							IMP & LINES / RELE				
	1750	6.0				0-250				SPLACING				
	1751	6.0	I	10.0		300			HAVE 10 E	BBLS. OUT / HAVE (MT. RETURNS TO SURFACE			
	1758	6.0-3.	5	58.0							RATE TO 3 1/2 BPM			
	1800		4		,	750				PRESSURE BEFOR				
	1800		+	68.0		1300				VN / RELEASE FLO	AT			
			+						FLOAT HE	LD				
			+						CIDO!!! ==	The same and a same				
		***************************************	+						CIRCULAT	ED 60 BBLS. / 163 :	SKS TO SURFACE			
		***************************************	\dagger					-	THANK VO	OU FOR CALLING H	ALLIDUDTON IIII			
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