

ORIGINAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5952

Name: BP AMERICA PRODUCTION COMPANY

Address P. O. BOX 3092, WL1-RM 3.201

City/State/Zip HOUSTON, TX 77253-3092

Purchaser: \_\_\_\_\_

Operator Contact Person: SUE SELLERS

Phone ( 281 ) 366-2052

Contractor: Name: CHEYENNE DRILLING

License: 5382

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled Docket No. \_\_\_\_\_

Dual Completion Docket No. \_\_\_\_\_

Other (SWD or Enhr?) Docket No. \_\_\_\_\_

7/23/04 9/24/04 NOT COMPLETED

Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 055-21827-0000

County FINNEY

SW - SE - SE - NE Sec. 7 Twp. 23S S. R. 33W  E  W

2500' N Feet from S/N (circle one) Line of Section

470' E Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name KELLER Well # 2HI

Field Name HUGOTON

Producing Formation CHASE

Elevation: Ground \_\_\_\_\_ Kelley Bushing \_\_\_\_\_

Total Depth 2861' Plug Back Total Depth 2854'

Amount of Surface Pipe Set and Cemented at 1179' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Alt. #2 RGR 6/22/07  
(Data must be collected from the Reserve Pit)

Chloride content 13000 MG/LTR ppm Fluid volume 800 bbls

Dewatering method used DRIED AND FILLED

Location of fluid disposal if hauled offsite:

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sue Sellers

Title REGULATORY STAFF ASSISTANT Date 12/7/04

Subscribed and sworn to before me this 7TH day of DECEMBER

20 04

Notary Public [Signature]

Date Commission Expires \_\_\_\_\_

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name **BP AMERICA PRODUCTION COMPANY**

Lease Name **KELLER**

Well # **2HI**

Sec. **7** Twp. **23S** S.R. **33W**  East  West

County **FINNEY**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

**COMPENSATED SPECTRAL NATURAL GAMMA**

Log Formation (Top), Depth and Datums  Sample  
Name Top Datum  
**CHASE KB**

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	<b>12 1/4"</b>	<b>8 5/8"</b>	<b>24#</b>	<b>1179'</b>	<b>HLC PP</b>	<b>500</b>	<b>3%CC;1/4#FLOC</b>
					<b>PP</b>	<b>150</b>	<b>2%CC;1/4#FLOC</b>
<b>PRODUCTION</b>	<b>7 7/8"</b>	<b>5 1/2"</b>	<b>15.5#</b>	<b>2861'</b>	<b>HLC PP</b>	<b>550</b>	<b>1/4# FLOCELE</b>

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<b>4</b>	<b>2692 - 2702'</b>	<b>FRAC - W/200,000# 16/30 BRADY SAND</b>	<b>2692-2760</b>
<b>4</b>	<b>2750 - 2760'</b>	<b>70Q N2 FOAM</b>	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	<b>2 3/8"</b>		<b>NA</b>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
<b>WAIT COMPLETION</b>	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<b>0</b>		<b>0</b>		

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

- Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

# HALLIBURTON JOB SUMMARY

SALES ORDER NUMBER <b>3193435</b>	TICKET DATE <b>07/23/04</b>
BDA / STATE <b>MC/Ks</b>	COUNTY <b>FINNEY</b>
PSL DEPARTMENT <b>Cement</b>	CUSTOMER REP / PHONE <b>307 MIKE COLBERT 806-255-8042</b>
API/WVI #	SAP BOMB NUMBER <b>7521</b>
HES FACILITY (CLOSEST TO WELL SITE) <b>LIBERAL</b>	

REGION <b>Central Operations</b>	NWA / COUNTRY <b>Mid Continent/USA</b>
MBU ID / EMPL # <b>MCLIO110 212723</b>	H.E.S EMPLOYEE NAME <b>JERRAKO EVANS</b>
LOCATION <b>LIBERAL</b>	COMPANY <b>BP AMERICA</b>
TICKET AMOUNT <b>\$11,794.29</b>	WELL TYPE <b>02 Gas</b>
WELL LOCATION <b>HOLCOMB, KS</b>	DEPARTMENT <b>CEMENT</b>
LEASE NAME <b>KELLER</b>	Well No. <b>2HI</b>
	SEC / TWP / RNG <b>7 - 23S - 33W</b>

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HR	HR	HR	HR
Evans, J 212723	4.0			
Lemieux, M 266575	4.0			
Ferguson, R 106154	3.0			
Torres, J 295373	3.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10415642	152			
10251403	152			
10011392-10286731	81			
10243558-10011277	81			

Form Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_

Date	Called Out	On Location	Job Started	Job Completed
	7/23/2004	7/23/2004	7/23/2004	7/23/2004
Time	0600	1000	1220	1400

Type and Size	Qty	Make
Float Collar <b>TROPHY</b>	1	HOWCO
Float Shoe		
Centralizers <b>S-4</b>	5	HOWCO
Top Plug <b>PLASTIC</b>	1	HOWCO
HEAD	1	HOWCO
Limit clamp	1	HOWCO
Weld-A	1	HOWCO
Guide Shoe <b>TT</b>	1	HOWCO
BTM PLUG		

New/Used		Weight	Size	Grade	From	To	Max. Allow
Casing	NEW	24#	8 5/8"		0	1,179	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			12 1/4"			1,180	Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials		
Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
7/23	4.0	7/23	8.0	Cement Surface Casing
Total	4.0	Total	8.0	

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Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM Disp.	Overall
Feet	Cement Left in Pipe Reason	SHOE JOINT

Cement Data							
Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	500	HLC PP		3% CC - 1/4# FLOCELE	11.45	2.07	12.30
2	150	PREM PLUS		2% CC - 1/4# FLOCELE	6.30	1.34	14.80
3							
4							

Summary						
Circulating Breakdown	Displacement	Preflush:	BBi	Type:		
Lost Returns -)	MAXIMUM	Load & Bkdn:	Gal - BBi	Pad: Bbl - Gal		
Cmt Rtrn#Bbl	Actual TOC	Excess /Return	BBi	Calc. Disp Bbl		
Average	Frac. Gradient	Calc. TOC:		Actual Disp.	72	
Shut In: Instant	5 Min.	Treatment:	Gal - BBi	Disp: Bbl		
	15 Min.	Cement Slurry	BBi			
		Total Volume	BBi			
					220.0	
					292.00	

Frac Ring #1 \_\_\_\_\_ Frac Ring #2 \_\_\_\_\_ Frac Ring #3 \_\_\_\_\_ Frac Ring #4 \_\_\_\_\_

**THE INFORMATION STATED HEREIN IS CORRECT**

CUSTOMER REPRESENTATIVE \_\_\_\_\_ SIGNATURE \_\_\_\_\_



# HALLIBURTON JOB SUMMARY

SALES ORDER NUMBER <b>3195720</b>	TICKET DATE <b>09/24/04</b>
BDA / STATE <b>MC/Ks</b>	COUNTY <b>FINNEY</b>
PSL DEPARTMENT <b>Cement</b>	CUSTOMER REP / PHONE <b>307 KENNETH BURT 806-255-0008</b>
API/UWI # <b>15-055-21827-0000</b>	SAP BOMB NUMBER <b>7523</b>
HES FACILITY (CLOSEST TO WELL SITE) <b>LIBERAL,KS.</b>	

REGION <b>Central Operations</b>	NWA / COUNTRY <b>Mid Continent/USA</b>
MBU ID / EMPL # <b>MCL / IO104</b>	H.E.S. EMPLOYEE NAME <b>JOHN WOODROW</b>
LOCATION <b>LIBERAL</b>	COMPANY <b>BP AMERICA</b>
TICKET AMOUNT <b>\$9,076.12</b>	WELL TYPE <b>02 Gas</b>
WELL LOCATION <b>GARDEN CITY,KS.</b>	DEPARTMENT <b>CEMENT</b>
LEASE NAME <b>KELLER</b>	Well No. <b>2HI</b>
	SEC / TWP / RNG <b>7 - 23S - 33W</b>

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS
<b>Woodrow, J 105848</b>	<b>5.0</b>	<b>Cunningham, L 310538</b>	<b>4.0</b>
<b>Oliphant, C 243055</b>	<b>5.0</b>	<b>Wiltshire, M 195811</b>	<b>4.0</b>

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	H.E.S. UNIT #S / (R / T MILES)	R / T MILES
<b>10415641</b>	<b>152</b>	<b>81</b>	
<b>10589601</b>	<b>152</b>	<b>81</b>	

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form. Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_

Date	Called Out	On Location	Job Started	Job Completed
	<b>9/24/2004</b>	<b>9/24/2004</b>	<b>9/24/2004</b>	<b>9/24/2004</b>
Time	<b>1030</b>	<b>1400</b>	<b>1711</b>	<b>1800</b>

Type and Size	Qty	Make
Float Collar		<b>H</b>
Float Shoe <b>INSERT 5 1/2</b>	<b>1</b>	
Centralizers <b>REG 5 1/2</b>	<b>6</b>	<b>A</b>
Top Plug <b>5-W 5 1/2</b>	<b>1</b>	
HEAD <b>Q/L 5 1/2</b>	<b>1</b>	<b>L</b>
Limit clamp	<b>1</b>	
Weld-A	<b>1</b>	<b>C</b>
Guide Shoe		
BTM PLUG		<b>O</b>

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	<b>New/Used</b>	<b>15.5#</b>	<b>5 1/2"</b>		<b>KB</b>	<b>2,861</b>	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			<b>7 7/8"</b>				Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials		
Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
<b>9/24</b>	<b>5.0</b>	<b>9/24</b>	<b>2.0</b>	<b>Cement Production Casing</b>
<b>Total</b>	<b>5.0</b>	<b>Total</b>	<b>2.0</b>	

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Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM	Overall
Feet	Cement Left in Pipe	Reason
		<b>SHOE JOINT</b>

Cement Data				Additives			
Stage	Sacks	Cement	Bulk/Sks		W/Rq.	Yield	Lbs/Gal
<b>1</b>	<b>550</b>	<b>HLC PP</b>		<b>1/4# FLOCELE</b>	<b>11.41</b>	<b>2.04</b>	<b>12.27</b>
<b>2</b>							
<b>3</b>							
<b>4</b>							

Summary			
Circulating Breakdown	Displacement	Preflush:	BBI
Lost Returns-y	MAXIMUM	Load & Bkdn:	Gal - BBI
Cmt Rtrn#Bbl	Lost Returns-l	Excess /Return	BBI
Average	Actual TOC	Calc. TOC:	
Shut In: Instant	Frac. Gradient	Treatment:	Gal - BBI
	5 Min.	Cement Slurry	BBI
	15 Min.	Total Volume	BBI
			<b>#VALUE!</b>

Frac Ring #1 \_\_\_\_\_ Frac Ring #2 \_\_\_\_\_ Frac Ring #3 \_\_\_\_\_ Frac Ring #4 \_\_\_\_\_

**THE INFORMATION STATED HEREIN IS CORRECT**  
 CUSTOMER REPRESENTATIVE \_\_\_\_\_

SIGNATURE \_\_\_\_\_

<b>HALLIBURTON JOB LOG</b>				TICKET #	TICKET DATE
				3195720	09/24/04
REGION		NWA / COUNTRY		BDA / STATE	COUNTY
Central Operations		Mid Continent/USA		MC/Ks	FINNEY
MBU ID / EMPL #		H.E.S EMPLOYEE NAME		PSL DEPARTMENT	
MCL / IO104		JOHN WOODROW		Cement	
LOCATION		COMPANY		CUSTOMER REP / PHONE	
LIBERAL		BP AMERICA		KENNETH BURT 806-255-0008	
TICKET AMOUNT		WELL TYPE		API/WI #	
\$9,076.12		02 Gas		15-055-21827-0000	
WELL LOCATION		DEPARTMENT		JOB PURPOSE CODE	
GARDEN CITY,KS.		CEMENT		Cement Production Casing	
LEASE NAME		SEC / TWP / RNG		HES FACILITY (CLOSEST TO WELL S)	
KELLER		7 - 23S - 33W		LIBERAL,KS.	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Woodrow, J 105848	5	Cunningham, L 310538	4				
Oliphant, C 243055	5	Wiltshire, M 195811	4				

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Rate			Job Description / Remarks
				N2	CSG	Tbg	
	1500						JOB READY
	1030						CALLED OUT FOR JOB
	1400						PUMP TRUCK ON LOCATION / PRE JOB SITE ASSESSMENT
	1415						SPOT EQUIP. / RIG UP
	1500						GO OVER B.P. R.A.T. SHEET
	1445						START RUNNING 5 1/2 CASING & FLOAT EQUIP.
							CASING ON BOTTOM ( 2861 FT. )
	1645						HOOK UP 5 1/2 P/C & CIRCULATING IRON
	1700						START CIRCULATING WITH RIG PUMP
	1705						HOLD PRE JOB SAFETY MEETING
	1710						THROUGH CIRCULATING / HOOK UP TO PUMP TRUCK
							( JOB PROCEDURE )
	1711				2000		TEST PUMP & LINES
	1712	6.0			250-150		START MIXING 550 SKS CMT. @ 12.3#/GAL
	1745		200.0				THROUGH MIXING CMT. / SHUT DOWN
	1746						CLEAN PUMP & LINES / RELEASE PLUG
	1750	6.0			0-250		START DISPLACING
	1751	6.0	10.0		300		HAVE 10 BBLs. OUT / HAVE CMT. RETURNS TO SURFACE
	1758	6.0-3.5	58.0				HAVE 58 BBLs. OUT / SLOW RATE TO 3 1/2 BPM
	1800				750		MAX LIFT PRESSURE BEFORE LANDING PLUG
	1800		68.0		1300		PLUG DOWN / RELEASE FLOAT
							FLOAT HELD
							CIRCULATED 60 BBLs. / 163 SKS TO SURFACE
							THANK YOU FOR CALLING HALLIBURTON !!!!!
							( WOODY & CREW )



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