Form ACO-1 September 1999 ORIGINAL Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 04824	API NO. 15- <u>15-189-22475-0000</u>
Name: PIONEER NATURAL RESOURCES USA, INC.	County STEVENS
Address <u>ATTN: LINDA KELLY - ROOM 1325</u>	<u>NFSWNF_Sec9Twp32S</u> S. R. <u>37W</u> EXV_V
City/State/Zip IRVING, TX 75039	1390 ' FNL Feet from S/N (circle one) Line of Section
Purchaser: PIONEER NATURAL RESOURCES USA, INC.	1390 ' FEL Feet from ENV (circle one) Line of Section
Operator Contact Person: LINDA KELLY	Footages Calculated from Nearest Outside Section Corner:
Phone (972) 444-9001	(circle one) (NE) SE NW SW
Phone (972) 444-9001 Contractor: Name: VAL DRILLING	Lease Name MCCREERY Well # 2-10R
UEC 2 2 2001	Field Name PANOMA
Wellsite Geologist: 5822 KCC WICHITA	Producing Formation COUNCIL GROVE
Designate Type of Completion	Elevation: Ground 3109' Kelley Bushing 3119'
χNew Well Re-Entry Workover	Total Depth 3305' Plug Back Total Depth 3100'
	Amount of Surface Pipe Set and Cemented at 616' Feet
Oil SWD Temp. Abd SIGW Temp. Abd SIGW	Multiple Stage Cementing Collar Used? Yes X No
Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth set Feet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan (MAL # / W/M)
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 1000 ppm Fluid volume 3000 bbls
——— Plug Back ——————— Plug Back Total Depth	Dewatering method used DRY OUT/EVAPORATION/BACKFILL
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name_PIONEER_NATURAL_RESOURCES
Other (SWD or Enhr?) Docket No.	Lease Name License No
Other (SWD or Enhr?) Docket No. 8/23/04 08/28/04 NOT COMPLETED	QuarterSecTwp. S.R. E \text{\text{I}}
Spud Date or Date Reached TD Completion Date or Recompletion Date	County Docket No.
	BOOKELNO.
Information on side two of this form will be held confidential for a peri 82-3-107 for confidentiality in excess of 12 months). One copy of all CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with	th the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, kover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. od of 12 months if requested in writing and submitted with the form (see rule wireline logs and geologist well report shall be attached with this form. ALL all plugged wells. Submit CP-111 form with all temporarily abandoned wells.
nerelli are complete and correct to the pest of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements
Signature LUUS KELLY	VCC Office Her ONLY
Title ENGINEERING TECH / Date 12	/20/04 KCC Office Use ONLY
Subscribed and sworn to before me this 20TH day of DECEMBER	Letter of Confidentiality Attached If Denied, Yes Date:
20 <u>04</u>	JEAN TILLERY Wireline Log Received
	Public State of Texas Geologist Report Received
Date Commission Evolves 3/7/2/11/	Commission Expires UIC Distribution

March 23, 2006

Side Two

HER INTIGNAL	KESUUKCES	USA, INC	<u>. </u>	ase Na	me MCCREER	Y	Well:	# <u>2-10R</u>	
S S.R. <u>37W</u>	East	X Wes	t Co	unty _	STEVENS	Y			
covery, and flow	rates if gas	in pressure to surfac	es, wnetner e durina te	· shut-u	n nressure rea	ched static level	hudrootatia .		
heets.)	☐ Yes	X No		X Log	9	Formation (Top),	(Top), Depth and Datums Sam		
gical Survey	Yes	X No	N	lame		Тор	Da	atum	
	☐ Yes	X No							
	☐ Yes		CHAS	SE .	•	2574'	ME)	
	LAJ	ш	KRID)ER		2630'	ME)	
D NEUTDON LO			FT.	RILEY	<i>'</i>	2792'	ME)	
LECTRIC LOG	'u		COUN	ICIL 6	GROVE	2908'	ME)	
Repor Size Hole Drilled	t all strings se Size Cas	t-conducto sing	r, surface, ii	ntermed		Type of Cement	# Sacks Used	Type and Percent Additives	
12-1/4"	9-5/9"		2 A JL		6161	LT DDW			
7-7/8"	5-1/2"		15.5#					2%CaC12 2%CaC12	
<u> </u>							013	2%CdC12	
Depth					EZE RECORD				
Top Bottom	Type of	Cement	#Sacks	Usea		Type and Pe	rcent Additiv	es	
PERFORATION Specify Foota	RECORD - Br age of Each In	idge Plugs terval Perfo	Set/Type orated		Acid, Fractur	re, Shot, Cement So	qeeze Reco	rd Depth	
2932'-3080'		1			<u> </u>			· ·	
		1							
					ł				
							7	71110	
	Set At 3064 '	i		t	Liner Run				
Production, SW	D or Enhr.	Produci	ing Method						
Oil	Bbls.	Gas	Mcf	T		<u> </u>		Gravity	
METHODO	COMPLETION			<u> </u>		м			
			la [:] == -						
L SSGG OIL LES	10 0	i Open Ho	ie IVI Perfo	ration	Dually Co	mp [] Camanain al		932'-3080'	
	S S.R. 37W ow important to and closed, flow covery, and flow surveyed. Attach Sheets.) gical Survey P NEUTRON LO LECTRIC LOG Repor Size Hole Drilled 12-1/4" 7-7/8" Depth Top Bottom PERFORATION Specify Foota 2932'-3080' Size 2 3/8" Production, SW Oil	S. S.R. 37W East ow important tops and base and closed, flowing and shuttovery, and flow rates if gas surveyed. Attach final geologic sheets.) gical Survey Yes Yes X Yes P NEUTRON LOG CASING Report all strings see Size Hole Drilled Set (In Control of the Con	Ow important tops and base of form and closed, flowing and shut-in pressure and closed, flowing and c	Ow important tops and base of formations pen and closed, flowing and shut-in pressures, whether sovery, and flow rates if gas to surface during to surveyed. Attach final geological well site report. Yes	County	County STEVENS County Stever rea County STEVENS County Stever rea County Stever rea County STEVENS County Stever rea Character County Log Chase KRIDER FT. RILEY COUNCIL GROVE County Log Chase KRIDER FT. RILEY COUNCIL GROVE COUNCIL GROVE County Log Chase KRIDER FT. RILEY COUNCIL GROVE COUNCIL GROVE County Log KRIDER FT. RILEY COUNCIL GROVE COUNCIL GROVE COUNCIL GROVE COUNCIL GROVE COUNCIL GROVE COUNCIL GROVE CASING RECORD KRIDER FT. RILEY COUNCIL GROVE COUNCIL GROVE COUNCIL GROVE CHASE KRIDER FT. RILEY COUNCIL GROVE COUNCIL GROVE COUNCIL GROVE CASING RECORD Name CHASE KRIDER FT. RILEY COUNCIL GROVE FT. RILEY COUNCIL GROVE CASING RECORD Name CHASE KRIDER FT. RILEY COUNCIL GROVE FT. RILEY COUNCIL GROVE FT. RILEY COUNCIL GROVE Acid Free Reade Set of All Set of	County STEVENS County Steven eached static level, county specified static level, county spe	County STEVENS Ow important tops and base of formations penetrated. Detail all cores. Report all drill stem and closed, flowing and shuf-in pressures, whether shuf-in pressure reached static level, hydrostatic zovery, and flow rates if gas to surface during test. Attach extra sheet if more space is neede surveyed. Attach final geological well site report. Yes No	

REGION	BUHT (JN	JOB SI	IOB SUMMARY						3260093			08/28/04			
Central Opera	tions		IMIG Con	ititnen	t/USA			MC/Ks	MC/Ks S			COUNTY STEVENS				
MBU ID / EMPL # MCLI0101	301261		Scott G	H.E.S EMPLOYEE NAME Scott Green						PSL DEPARTMENT Cement						
LIBERAL			PIONEE	R NAT	URAL	RES	SOURCES	CUSTOMER REP / PHONE STEVE HADDOCK 620-353-4220								
TICKET AMOUNT \$17,936.39			WELL TYPE 01 Oil	,		1 NOVINE		API/WI # 020-333-4220								
WELL LOCATION Hugoton, Ks			DEPARTMENT Cement					SAP BOMB NI 7523	JMBER	Tc	ement Pro	duction Ca	asing 🕶			
LEASE NAME MCCREERY		Well	No. SEC/TWP/RNG)		· · · · · · · · · · · · · · · · · · ·		HES FACILITY	(CLOSEST TO V	1						
HES EMP NAME / EMP # / (EX	POSURE HOURS)	HRS	IUN 3 - 323 -	3/ 44		HRS		Libera	KS	HRS			HR			
Green, S 301261		9.0				T					0-					
Smith, B 106036 Schawo, N 222552)	9.0 3.5				╀				\vdash	"IEC	EIVED				
Cunningham, L 31	Name and Address of the Owner, where the Owner, which is the Owner, which the Owner, which is	3.5				工					DEC 2	2				
H.E.S. UNIT #S/(R/T MILES)		R/T MILES			R/1	MILES			R/1	MILES		2004	R/T MIL			
102514	01	40								- 4	CC WII	CHITA				
10010752 / 10 10011299 / 10		20 20			_							.1117				
Form. Name		Tyr														
Form. Thickness Packer Type		From Set	At To		Date	Cal	led Out 8/28/2004	On Loca 8/28	ition /2004	Job	Started 8/29/2004	Job C	ompleted 29/2004			
Bottom Hole Tem Retainer Depth	ip.		ssure al Depth 3,	305'	Time	Ì	1800			l						
100 Telephone (1985)	Tools and A	\ccessc	ries		Time			193 Wel	Data		0100		225			
Type and Ins FI VIV	Size 5 1/2"	Qty 1	Make Howco		Casing	1	New/Use	d Weigh 15.5#	Size G 5 1/2	rade	From 0	To 3,307.25	Max. Allow			
Float Shoe	4/08:-7.7/08		Howco		Liner	·		10.0%				3,307.20				
Centralizers 5 Top Plug	1/2"x7 7/8" 5 1/2"		Howco Howco		<u>Liner</u> Tubino	·		_								
HEAD Limit clamp	5 1/2" 5 1/2*		Howco Howco		Drill Pi											
Weld-A		1	Howco		Open I Perfora				7 7/8	-	KB	3,305	Shots/Ft.			
Guide Shoe BTM PLUG	5 1/2"		Howco Howco		Perfora Perfora					_						
	Materia			/Gall	Hours	On I	ocation Hours	Operatin	a Hours		Descrip	tion of Job	2 772			
Disp. Fluid Prop. Type		Density	Lb	/Gal	8/28	3	5.5	Date 8/28	Hour 0		Cement	Production	n Casing			
Prop. Type	Size		Lb		8/29	-	3.5	8/29	1.5	-						
Acid Type Acid Type	Gal. Gal.		%													
Surfactant NE Agent	Gal.		In In In								***************************************		0			
Fluid Loss	Gal/	Lb	In								***************************************					
Gelling Agent Fric. Red.	Gal/ Gal/	Lb Lb	In		<u></u>						***************************************					
Breaker Blocking Agent	Gal/		In	ngest	Volum		9.0	Total	1.5							
Perfpac Balls		Qty.			<u> </u>			Hydrau	ic Horser	xiwe	r 1					
Other					Ordere	<u>d</u>		Avail.	Rates in	PPI	Use	d				
Other					Treating	<u> </u>		Disp.			Overall					
Other		·			Feet	20.7	•	Reason	nt Left in 1	-ipe	SHOE	JOINT				
Stage Sacks	P	acristic comments		Ar Fridak is		والمتاركة والمار	k Miladele skapenes			i Potosia i Nace			W-0-11 - 112 - 1-2 - 1-2			
Otago Odoks	Cement	Bulk/SI	(5)		Additives	5				(4 (# 1 4.7)	W/Rq.	Yield	Lbs/Gal			
	MHLC C EM PLUS C	Andrews	5# GILSONI	GEL - 5/ TE - 2%	# GILSON CC6%	HAI	- 6/10% HALA AD-322 - 1/4/	D-322 -			10.48 6.96		12.60			
3 20 1	WHLC C		8% TOTAL	3EL - 5#	GILSON	IITE	- 6/10% HALA	D-322 -			10.48	1.51 2.10	14.50 12.60			
Circulating	Att P. T.	Dien	lacement	完課等	Sun	ıma	W		接性的人员会	1.123			a Walter to			
Breakdown Lost Returns-\		MAX	IMUM			[Preflush: _oad & Bkdn	BBI : Gal - BBI			Type: Pad:Bbī					
Cmt Rtrn#Bbl	45		Returns-1 al TOC	SL	ırface	—-E	xcess /Retu calc. TOC:	rn BBI	6,82	5.5'	Calc.Dis Actual D	p Bbl	78.2 78			
Average Shut in: Instant		Frac 5 Mii	. Gradient n	15 Min		1	reatment: Cement Slurr	Gal - BBI			Disp:Bbl	-				
rac Ring #1				141111,		<u> </u>	otal Volume	BBI	289.	00	<u>LS - 163 /</u>	19 - 48				
THE INFORM	ATION ST		rac Ring # 2. HERFIN IS C	Oppi	ECT.		Frac Ring	1#3	11 1	JF	rac Ring #	4	- X - Z - Z			
CUSTOMER	REPRESE	NTATI	VE		-01		1.11	100	ol (\mathcal{I}	/					
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HAL		JAT		M	JOE	LOG			TICKET # 3260	0093	08/28/04			
region Central O	neratio-	16			Cont	itnent/U	ел 	· · · · · · · · · · · · · · · · · · ·	BDA / STATE		COUNTY			
MBU ID / EMPL#		***************************************		H.E.S E	MPLOYEE	NAME	<u>SA</u>		MC/Ks STEVENS PSL DEPARTMENT					
MCLI0101 LOCATION		301261		SCO	tt Gre	<u>en</u>			Cement CUSTOMER RE	2 / PHONE				
LIBERAL PIONEER NATURAL RESOURCES										HADDO	OCK 620-353-4220			
\$17,936.3	9	N birgina (d.				01 (Oil		API/UWI #					
well location Hugoton,	Ks			Cen	ent				JOB PURPOSE	Cemer	nt Production Casing			
LEASE NAME MCCREEI			No. 10R		VP / RNG 2S - 3 7	rw			HES FACILITY (C Liberal	KS	WELLS			
Green, S 3		H Is	RSH€	S EMP NAME/E	MP # (EXPOS	URE HOURS)	HRS HES EMP	VAME/EMP # (EXPOSUR	RE HOURS)	HR	S HES EMP NAME/EMP # (EXPOSURE HOURS) HF			
Smith, B 1		9	╅				++							
Schawo, N		3	.5	*****			++-							
Cunningha			5		·		 		***************************************		 			
- indigitalists	น้องสิงสิงสิงสิง	. St. Wichil				HERALISE S	a Salah Kant	. Ali Li Bale	7 (1) 1 1 2 1 S (2) 5					
Chart	Time	Rate	V	/olume	Rate	Pres	s.(PSI)			Job De	scription / Remarks			
No.		(BPM)	(B)	BLXGALY	N2	CSG.	100							
8/28	1800							Called for	job					
	1830		\perp					Pre-trip sa	fety meetir	ng				
	1930	ļ	_		ļ			Arrive at k	ocation, pe	rform jot	site assessment, move			
								Halliburto	n unit on &	rig-up sa	arne / Rig TOOH & LD DP			
	2100	<u> </u>	1					Lay down	kelly & rati	role soci	<			
***************************************	2200	<u> </u>	_					Rig-up cas						
0/00	2230	<u> </u>	4		<u> </u>			Start to RI						
8/29	0000	 	4		 			Casing @	setting dep	th / Drop	ball			
	0010	ļ	4	·····				Rig-up cen		THE RESERVE TO SHARE THE PERSON NAMED IN COLUMN				
	0025	 	╁				<u> </u>				g w/- drivers, spot & rig-up			
	0100	 	+-				<u> </u>	Rig down		<u> </u>				
	0107	3.0	╁	7.5				Safety mee						
	0115	3.0	╁	7.5			50 4500	Mix & pum Pressure to		2.6# & p	lug rathole			
***	0117	6.0	+			350/180	4300				Ø 40 0 U			
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	0152		-	48.0		200/200		Stop pump		siurry e	y 14.9#			
	0153		T					Wash-up p		06				
	0200		十					Release to		C 3				
	0202	7.0	十					Start displa		ator				
	0204	7.0	T	12.0		320	HINTER STREET	Displaceme			PECEU			
	0216	5.5/2.0	1	68.0		1100/940		Slow rate	, , , , , , , , , , , , , , , , , , , ,	Contone	Do DE			
	0221		T	78.0		1100/1500		Bump plug			UEC 27 2001			
	0222					1		Bleed off /		·	KCO:			
	0225		L					End job		**************************************	WICHT			
			L								RECEIVED DEC 22 2004 KCC WICHITA			
			╁					Thanks for						
			T		- 			Thanks for Scott & Cre		iburton,	Liperal			
										RI	ECEIVED			
			\vdash			-				- Ft	Town I have I			
			\vdash		-+	_				<u> </u>	· · · · · · · · · · · · · · · · · · ·			
										KCC	VVICHITA			
		**************************************	_											
		Mary and the same of the same	-											

REGION		Cini	JOB S	UMN	/AR	Y			SALES ORDER	NUMBER 49386		TICKET DATE	08/24/0		
Central Opera	tions		Mid Co	ntitnen					MC/Ks			COUNTY STEVENS			
MBU ID / EMPL # MCLIO104	212723		H.E.S EMPLO	KO EV					PSL DEPARTMENT Cement						
LOCATION LIBERAL, KS			COMPANY			RES	SOURCES	. 1	CHETOMER BEE	1 DI LONE					
11 TICKET AMOUNT \$9,780.90		***************************************	WELL TYPE 02 Gas		UIVAL	1/-	JOUNGER	<u>, , , , , , , , , , , , , , , , , , , </u>	API/UWI#	HADDO	CK		<u>620-35</u>	3-4220	
WELL LOCATION HUGOTON, KS	2	· · · · · · · · · · · · · · · · · · ·	DEPARTMENT	•					SAP BOMB NUME	BER	T	on ont Co.			
LEASE NAME	J	We	CEMEI II No. SEC/TWP/F	NG					7521 HES FACILITY (C	LOSEST TO W		ement Surfa	ace Cas	ing 🕶	
MCCREERY HES EMP NAME / EMP # / (EX	POSURE HOURS)	HRS	10R 9 - 32S	-37W		HRS			LIBERA						
Evans, J 212723		6.0				T	T T				HRS			HI T	
Pollock , T 106089 Archuleta, M 2263		6.0 6.0				_									
Gordwin, R 29190	7	5.0								**	$\vdash \vdash$		· · · · · · · · · · · · · · · · · · ·		
H.E.S. UNIT #S / (R / T MILES)		R/TMILE	3 		R/	MILES				R/T	MILES			R/TMII	
10011407-10	011306	40									\dashv	· · · · · · · · · · · · · · · · · · ·			
10240236-10	240245	20													
Form. Name		Ty _l	oe:												
Form. Thickness Packer Type		From Se	To_		Date	Cal	led Out 8/24/2004		On Location 8/24/2	on		Started	Job C	ompleted	
Bottom Hole Tem Retainer Depth		To	essure tal Depth		Time		1200			004		8/24/2004	- 1	24/2004	
Type and	Tools and A	\ccess(ories	4.5		ik du i	Maid Pálsing (N		1600 Well D)ata		2020	<u> </u>	100	
Float Collar	INSERT	Qty 1	Make HOWCO		Casing		New/Us	-	Weight 24#	Size Gr	ade	From	То	Max. Allow	
Float Shoe F Centralizers	ILL TUBE S-4		HOWCO		Liner				//	0 0/0	士		618	+	
Top Plug	5W	1	HOWCO		Liner Tubing	<u> </u>		\dashv			\dashv				
HEAD Limit clamp	PC		HOWCO		Drill Pip Open I					12 1/4	#				
Weld-A Guide Shoe	REG	1	HOWCO		Perfora	rtions	3			12 1/4	+		622	Shots/Ft	
BTM PLUG BA	SKET	1	HOWCO		Perfora Perfora	tions	3				_				
Mud Type		Density		b/Gal	i Date		ocation Hours I	r	Operating Date	Hours Hours		Descripti			
Disp. Fluid Prop. Type	Size	Density •	Lb L	b/Gal	8/24		5.0	F	8/24	7.0	\exists	Cement S	urface C	asing	
Prop. Type Acid Type	Size	-	Lb			\dashv		E			\dashv		<u> </u>		
Acid Type Surfactant	Gal.		%			\dashv		F			7	* 91	ECEI	VEN	
NE Agent	Gal. Gal.		In			\dashv		F				DEI	20		
Fluid Loss Gelling Agent	Gal/ Gal/		In In			丰		L				KOO	222	<i>904</i>	
Fric. Red.	Gal/	Lb	<u> </u>			\dashv		-			\Box	KCC	Wich	11700	
Blocking Agent	Gal/	Lb Lb Gal/ Qty.	In		Total	L	5.0	7	otal	7.0	\exists	***************************************	-01		
Peripac Balls Other		Qty.	***************************************		O-d				Hydraulic	Horsepo	wer				
Other					Ordered				Avail. Average R	ates in F	RPM	Used			
Other					Treating				Disp. Cement			Overall			
Other					Feet -	45			Reason	Leit III P	ipe	SHOE	TMIOL		
		45 C E .	garage and the same	1. 投稿题	Cer	nent	Data			1,1					
Stage Sacks (Cement LC PP C	Bulk/SI	(S 2% CC - 1/		Additives							W/Rq.	Yield	Lbs/Gal	
2 175 PRE	M PLUS C		2% CC - 1/	4# FLOCE	LE							11.22	2.04	12.30	
4												6.36	1.35	14.80	
		(·						
irculating		Disp	lacement		Sum	mar P	v reflush:	_	3BI Г				<u> </u>		
reakdown ost Returns-\		MAX	IMUM			L	oad & Bkdr	1: G	al - BBI 🔭			Type: _Pad:Bbl -0	Gal		
mt Rtrn#Bbl verage		Actu	al TOC Gradient			C	xcess /Retualc. TOC:					Calc.Disp Actual Dis	ВЫ	36	
		5 Mir)	15 Min_		c	reatment: ement Slur	ry E	ial - BBI 📑 BBI 📑	115.0		Disp:Bbl	~·		
rac Ring #1		ŢF	rac Ring # 2			T	otal Volume) E	BI	151.00)	-			
THE INFORM	ATION ST	ATED	HEREIN IS	CORRE	СТ		/ / /	<u>ਭ *</u> /		12	JEra	ac Ring # 4			
CUSTOMER F	REPRESE	VTATI	/E				1.1	4	V.Ve		/				
							<u> </u>	'SI	GNATURE			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~			

HALL		JAT		M	IOP	IOG			TICKET#	TICKET DATE				
REGION	version amountain, utilistic	14F 74E 32E -	andreas, to	NWA /-CC		LUG			3249386 BDA / STATE	08/24/04 COUNTY				
Central O	peration	IS				tnent/U	SA		MC/Ks STEVENS					
MCLIO104	1 21	2723		H.E.S EM		EVAN:	s		PSL DEPARTMENT Cement					
LOCATION I IRFRAI				COMPANY	1		OURCES	CUSTOMER REP / PHONE	201/					
LIBERAL, KS PIONEER NATURAL RESOURCE TICKET AMOUNT \$9,780.90 PIONEER NATURAL RESOURCE WELL TYPE 02 Gas									SIEVE HADDO	OCK 620-353-4220				
\$9,780.90	and the second second	***		DEPARTM	IFNT		IOR DURGOS CORS							
HUGOTO	OTON, KS CEMENT Cement Surfa									ent Surface Casing				
EASE NAME MCCREEF	RY	Well N	ÖR	SEC / TWI 9 - 32	P/RNG S-37V	٧			HES FACILITY (CLOSEST TO LIBERAL	WELL S				
HES EMP NAME/EMP # (E				MP NAME/EM			HRS HES EMP	NAME/EMP # (EXPOSU		RS HES EMP NAME/EMP # (EXPOSURE HOURS)				
Evans, J 21	12723	6						_						
Pollock , T	106089	6					TT							
Archuleta,	M 226383	3 6	T				T							
Gordwin, R	291907	6	T		***************************************		 							
A STATE SERVE	e, taj stire e	Rate	1	a area	i e Ag		والمراجع الأراد	Section 1	respective and	And the second s				
Chart	Time	,\ate	Vo	lume	Rate	Pres	s.(PSI)		Job De	scription / Remarks				
No.	12.2	(BPM)	(BBL	XGAL)	NZ	CSG.	Tbg	NO WAY		still or where it and				
	1200	<u> </u>	_			ļ.,	<u> </u>	CALLED OUT FOR JOB						
	1600	<u> </u>	├-					JOB READY						
	1300 1500		-				 		SAFETY MEETING					
	1515	 	┼						T ON LOCATION/ JOB SITE ASSESMENT					
	1313	 	╁				 	RIG UP TE						
	1730		\vdash				 		DRILLING					
	1830		H				 	START PU						
	1900	- Harris & Sandari Arrisky (namedy) (1995)	 			THE RESERVE OF THE PARTY OF THE		RIG UP CASING CREW						
	1945	· · · · · · · · · · · · · · · · · · ·	1	一十			 	START RUNNING CASING & FE (8 5/8) CASING ON BOTTOM (618 FT)						
	1950		T						HOOK UP PC & CIRC IRON/ CIRC WITH RIG PUMP					
								HOOK UP		INO WITTING POWE				
	2019					2800		TEST LINE						
	2021	5.5		5.0		50		PUMP WAT	TER SPACER					
	2023	6.5	7	3.0		110		START MI	KING LEAD CMT @	12.3# (200 SX HLC PP C)				
	2033	5.0	4	2.0		100			KING TAIL CMT @1					
			<u> </u>			<u></u>		SHUT DOW	/N/ DROP PLUG					
	2041	6.0		0-		180			P WITH FRESH WA					
	2059	2.0		6.0		200			E 10 BBLS LEFT O	N DISP				
	2054	2.0	31	6.5	{	930	<u> </u>	BUMP PLIJ						
	2000	····				930-0	 	RELEASE	FLOAT HELD					
								 						
				-+		·		CIRC CMT	TO DIT					
								JII OWIT	IVEN	REAL				
										- CEIVI				
										DEP 7				
										KO- 4200				
										"COMO"				
										RECEIVE DEC 22 200 KCC WICHI)				
			•											
				-+	-+				OR CALLING HALLI	BURTON				
				\dashv	$-\!\!\!\!+$			JERRAKO 8	k CREW					