

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 04824
Name: PIONEER NATURAL RESOURCES USA, INC.
Address ATTN: LINDA KELLY - ROOM 1325
City/State/Zip IRVING, TX 75039
Purchaser: PIONEER NATURAL RESOURCES USA, INC.
Operator Contact Person: LINDA KELLY
Phone (972) 444-9001
Contractor: Name: VAL DRILLING
License: 5822
Wellsite Geologist: _____

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Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. 8.28.04
08/23/04 08/28/04 NOT COMPLETED
Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 15-189-22475-0000
County STEVENS
NE - SW - NE Sec. 9 Twp. 32S S. R. 37W E W
1390' FNL Feet from S/N (circle one) Line of Section
1390' FEL Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name MCCREERY Well # 2-10R
Field Name PANOMA
Producing Formation COUNCIL GROVE
Elevation: Ground 3109' Kelley Bushing 3119'
Total Depth 3305' Plug Back Total Depth 3100'
Amount of Surface Pipe Set and Cemented at 616' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan Oct. #1 KGR 6/22/07
(Data must be collected from the Reserve Pit)
Chloride content 1000 ppm Fluid volume 3000 bbls
Dewatering method used DRY OUT/EVAPORATION/BACKFILL
Location of fluid disposal if hauled offsite:
Operator Name PIONEER NATURAL RESOURCES
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S R. E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Linda Kelly
Title ENGINEERING TECH Date 12/20/04

Subscribed and sworn to before me this 20TH day of DECEMBER
20 04

Notary Public F. Jean Tillery
Date Commission Expires 3/23/06
F. JEAN TILLERY
Notary Public, State of Texas
My Commission Expires
March 23, 2006

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name **PIONEER NATURAL RESOURCES USA, INC.**

Lease Name **MCCREERY**

Well # **2-10R**

Sec. **9** Twp. **32S** S.R. **37W** East West

County **STEVENS**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:
 PHOTO DENSITY COMP NEUTRON LOG
 ARRAY INDUCTION ELECTRIC LOG

Name	Formation (Top), Depth and Datums	
	Top	Datum
CHASE	2574'	MD
KRIDER	2630'	MD
FT. RILEY	2792'	MD
COUNCIL GROVE	2908'	MD

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	616'	LT. PREM+	375	2%CaCl2
PRODUCTION	7-7/8"	5-1/2"	15.5#	3301'	LT PREM+	615	2%CaCl2

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2932' -3080'	ACDZ 5250 GAL 15% HCLFe. FLSH 70 BBL 20#WFG. FRAC 10157 GAL WFG20, + 47,000 GAL WFG30+15,000# MESH SAND + 103,000# OTTAWA SAND	

TUBING RECORD Size **2 3/8"** Set At **3064'** Packer At **N/A** Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. **NOT COMPETED YET** Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled Other (Specify) **2932' - 3080'**

(If vented, submit ACO-18.)

HALLIBURTON JOB SUMMARY

REGION Central Operations		MWA / COUNTRY Mid Continent/USA		SALES ORDER NUMBER 3260093	TICKET DATE 08/28/04
MBU ID / EMPL # MCLI0101 301261		H.E.S. EMPLOYEE NAME Scott Green		BDA / STATE MC/Ks	COUNTY STEVENS
LOCATION LIBERAL		COMPANY PIONEER NATURAL RESOURCES		PSL DEPARTMENT Cement	
TICKET AMOUNT \$17,936.39		WELL TYPE 01 Oil		CUSTOMER REP / PHONE STEVE HADDOCK 620-353-4220	
WELL LOCATION Hugoton, Ks		DEPARTMENT Cement		SAP BOMB NUMBER 7523	
LEASE NAME MCCRERY		Well No. 2-10R	SEC / TWP / RNG 9 - 32S - 37W	Cement Production Casing	
HES EMP NAME / EMP # / (EXPOSURE HOURS)		HRS		HRS	

Green, S 301261	9.0						
Smith, B 106036	9.0						
Schawo, N 222552	3.5						
Cunningham, L 310568	3.5						

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H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10547695	40				
10251401	40				
10010752 / 10011277	20				
10011299 / 10286731	20				

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth **3,305'**

Date	Called Out	On Location	Job Started	Job Completed
	8/28/2004	8/28/2004	8/29/2004	8/29/2004
Time	1800	1930	0100	0225

Type and Size	Qty	Make
Ins FI Vlv 5 1/2"	1	Howco
Float Shoe		Howco
Centralizers 5 1/2"x7 7/8"	15	Howco
Top Plug 5 1/2"	1	Howco
HEAD 5 1/2"	1	Howco
Limit clamp 5 1/2"	1	Howco
Weld-A	1	Howco
Guide Shoe 5 1/2"	1	Howco
BTM PLUG		Howco

Well Data						
	New/Used	Weight	Size	Grade	From	To
Casing	New	15.6#	5 1/2		0	3,307.25
Liner						
Liner						
Tubing						
Drill Pipe						
Open Hole			7 7/8"		KB	3,305
Perforations						Shots/Ft.
Perforations						
Perforations						

Materials			
Mud Type	Density	Lb/Gal	
Disp. Fluid	Density	Lb/Gal	
Prop. Type	Size	Lb	
Prop. Type	Size	Lb	
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
Breaker	Gal/Lb	In	
Blocking Agent	Gal/Lb		
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
8/28	5.5	8/28	0	Cement Production Casing
8/29	3.5	8/29	1.5	
Total	9.0	Total	1.5	

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM Disp.	Overall
Feet 20.7	Cement Left in Pipe Reason	SHOE JOINT

Cement Data				Additives		
Stage	Sacks	Cement	Bulk/Sks	W/Rq.	Yield	Lbs/Gal
1	435	MHLC C		8% TOTAL GEL - 5# GILSONITE - 6/10% HALAD-322 -	10.48	2.10
2	180	PREM PLUS C		5# GILSONITE - 2% CC - .6% HALAD-322 - 1/4# FLOCELE	6.96	1.51
3	20	MHLC C		8% TOTAL GEL - 5# GILSONITE - 6/10% HALAD-322 -	10.48	2.10
4						

Summary			
Circulating Breakdown	Displacement MAXIMUM	Preflush: BBI	Type:
Lost Returns-	Lost Returns-#	Load & Bkdn: Gal - BBI	Pad: Bbl - Gal
Cmt Rtrn#Bbl	Actual TOC	Excess /Return BBI	Calc. Disp Bbl
Average	Frac. Gradient	Calc. TOC:	Actual Disp.
Shut In: Instant	5 Min.	Treatment: Gal - BBI	Disp: Bbl
	15 Min.	Cement Slurry BBI	LS - 163 / TS - 48
		Total Volume BBI	289.00

Frac Ring #1 _____ | Frac Ring #2 _____ | Frac Ring #3 _____ | Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____

 SIGNATURE

HALLIBURTON JOB SUMMARY

REGION Central Operations		NWA / COUNTRY Mid Continent/USA		SALES ORDER NUMBER 3249386	TICKET DATE 08/24/04
MBU ID / EMPL # MCLO104 212723		H.E.S. EMPLOYEE NAME JERRAKO EVANS		BDA / STATE MC/Ks	COUNTY STEVENS
LOCATION LIBERAL, KS		COMPANY PIONEER NATURAL RESOURCES 3		PSL DEPARTMENT Cement	
TICKET AMOUNT \$9,780.90		WELL TYPE 02 Gas		CUSTOMER REP / PHONE STEVE HADDOCK 620-353-4220	
WELL LOCATION HUGOTON, KS		DEPARTMENT CEMENT		SAP BOMB NUMBER 7521	
LEASE NAME MCCREERY		Well No. 2-10R		SEC / TWP / RNG 9 - 32S-37W	
HES EMP NAME / EMP # / (EXPOSURE HOURS)		HRS		HRS	

Evans, J 212723	6.0				
Pollock, T 106089	6.0				
Archuleta, M 226383	6.0				
Gordwin, R 291907	6.0				

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10415642	40			
10011407-10011306	40			
10240236-10240245	20			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Tools and Accessories

Type and Size	Qty	Make
Float Collar INSERT	1	HOWCO
Float Shoe FILL TUBE	1	HOWCO
Centralizers S-4	4	HOWCO
Top Plug 5W	1	HOWCO
HEAD PC	1	HOWCO
Limit clamp	1	HOWCO
Weld-A	1	HOWCO
Guide Shoe REG	1	HOWCO
BTM PLUG BASKET	1	HOWCO

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid		
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	In
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Date	Called Out	On Location	Job Started	Job Completed
	8/24/2004	8/24/2004	8/24/2004	8/24/2004
Time	1200	1600	2020	2100

Well Data

New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing NEW	24#	8 5/8"		0	618	
Liner						
Liner						
Tubing						
Drill Pipe						
Open Hole		12 1/4"			622	Shots/Ft.
Perforations						
Perforations						
Perforations						

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
8/24	5.0	8/24	7.0	Cement Surface Casing
Total	5.0	Total	7.0	

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Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM Disp.	Overall
Feet 45	Cement Left in Pipe Reason	SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	200	HLC PP C		2% CC - 1/4# FLOCELE	11.22	2.04	12.30
2	175	PREM PLUS C		2% CC - 1/4# FLOCELE	6.36	1.35	14.80
3							
4							

Summary

Circulating Breakdown	Displacement	Preflush: BBI	Type:
Lost Returns	MAXIMUM	Load & Bkdn: Gal - BBI	Pad:Bbl -Gal
Cmt Rtrn#Bbl	Actual TOC	Excess /Return BBI	Calc.Disp Bbl
Average	Frac. Gradient	Calc. TOC:	Actual Disp. 36
Shut In: Instant	5 Min. 15 Min.	Treatment: Gal - BBI	Disp:Bbl
		Cement Slurry BBI	
		Total Volume BBI	115.0
			151.00

Frac Ring #1 _____ | Frac Ring #2 _____ | Frac Ring #3 _____ | Frac Ring #4 _____

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 SIGNATURE

