

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE  
Form ACO-1 September 1999 **Form Must Be Typed**

RECEIVED  
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KCC WICHITA  
**ORIGINAL**

Operator: License # 5150  
Name: COLT ENERGY, INC.  
Address: P. O. BOX 388  
City/State/Zip: IOLA, KS 66749  
Purchaser: COFFEYVILLE RESOURCES, LLC  
Operator Contact Person: DENNIS KERSHNER  
Phone: ( 620) 365-3111  
Contractor: Name: FINNEY DRILLING  
License: 5989  
Wellsite Geologist: JIM STEGEMAN

Designate Type Of Completion:

☒ New Well ☐ ReEntry ☐ Workover  
☐ Oil ☐ SWD ☐ SLOW ☐ Temp Abd  
☐ Gas ☒ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv: to Entr/SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Entr.?) ☐ Docket No. \_\_\_\_\_

6-09-04 6-11-04 9-13-04  
Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15-031-22,018 - 000006  
County: COFFEY  
S/2 - NE - NW SW Sec. 2 Twp. 23 S. R. 16 X E W  
2145 feet from S Line of Section  
3980 feet from E Line of Section

Footages Calculated from Nearest Outside Section Corner:

Circle one SE

Lease Name: LIPSEY Well #: 211  
Field Name: NEOSHO FALLS - LEROY  
Producing Formation: SQUIRREL  
Elevation : Ground: UNKNOWN Kelly Bushing: \_\_\_\_\_  
Total Depth: 1009 Plug Back Total Depth: 1000.10  
Amount of Surface Pipe Set and Cemented at 41.7 Feet  
Multiple Staging Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II Completion, cement circulated from 1000.10  
feet depth to SURFACE w/ 142 sx cement.

Alt. #2 KJR 6/25/07

**Drilling Fluid Management Plan (Data Collected From Pit)**

Chloride Content 1000 ppm Fluid Volume 80 bbls  
Dewatering method used PUMPED OUT PUSH IN  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R \_\_\_\_\_ E \_\_\_\_\_ W  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

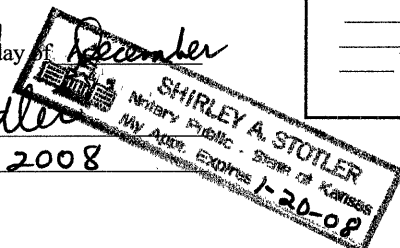
Title: OFFICE MANAGER Date: 12-22-04

Subscribed and sworn to before me this 22nd day of December 2004.

Notary Public: Shirley A. Stotler  
Date Commission Expires: 1-20-2008

**KCC Office Use Only**

☐ Letter of Confidentiality Attached  
☐ If Denied, Yes ☐ Date \_\_\_\_\_  
☐ Wireline Log Received  
☐ Geologist Report Received  
☐ UIC Distribution



Operator Name COLT ENERGY, INC. Lease Name LIPSEY Well # 211  
 Sec. 2 Twp. 23 S. R. 16 X East      West County COFFEY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <u>    </u> Yes <u>  X  </u> No (Attach Additional Sheets)  Samples Sent to Geological Survey <u>    </u> Yes <u>  X  </u> No Cores Taken <u>    </u> Yes <u>  X  </u> No Electric Log Run <u>  X  </u> Yes <u>    </u> No (Submit Copy) List All E. Logs Run:	<u>  X  </u> Log Formation (Top), Depth and Datum <u>    </u> Sample Name Top Datum SEE ATTACHED DRILLERS LOG
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CASING RECORD   X   NEW      USED

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11 5/8	7"	19	41.70	50/50 POZO	20 SXS	PREMIUM GEL 2%
PRODUCTION	5 5/8	2 7/8" 10RD	6.5	1000.10	50/50 POZO	141SXS	PREM GEL 2%

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<u>    </u> Perforate				
<u>    </u> Protect Casing				
<u>    </u> Plug Back TD				
<u>    </u> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	970 - 978	50gals HCL 15%	970-978
		500LBS 12/20 SAND	
		500LBS 20/40 SAND	

TUBING RECORD	Set At	Packer At	Liner Run <u>    </u> Yes <u>    </u> No
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Date of First Enhr 10-21-04	Producing Method: <u>    </u> Flowing <u>    </u> Pumping <u>    </u> Gas Lift
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Estimated Production/24hrs	Oil Bbls	Gas Mcf	Water BBLS.	Gas-Oil Ratio	Gravity
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Disposition Of Gas      Vented      Sold      Used on Lease      Open Hole   X   Perf.      Dually Compl.      Commingled       
 (If vented Submit ACO-18)      Other (Specify)     

METHOD OF COMPLETION

Production Interval

CONSOLIDATED OIL WELL SERVICES, INC.

211 W. 14TH STREET, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER **31674**

LOCATION Ottawa

FOREMAN Alan Mader

### TREATMENT REPORT

DATE <u>6.14.04</u>	CUSTOMER # <u>1828</u>	WELL NAME <u>hipsey</u>	FORMATION <u>21-I</u>
SECTION <u>2</u>	TOWNSHIP <u>23</u>	RANGE <u>16</u>	COUNTY <u>CF</u>
CUSTOMER <u>Colt Energy</u>			
MAILING ADDRESS <u>P.O. Box 388</u>			
CITY <u>Iola</u>			
STATE <u>KS</u>		ZIP CODE <u>66749</u>	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
386	A Mader		
368	R Arb		
122	LS Manis		

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#### TYPE OF TREATMENT

- |   |   |
|---|---|
| <input type="checkbox"/> SURFACE PIPE                 | <input type="checkbox"/> ACID BREAKDOWN   |
| <input checked="" type="checkbox"/> PRODUCTION CASING | <input type="checkbox"/> ACID STIMULATION |
| <input type="checkbox"/> SQUEEZE CEMENT               | <input type="checkbox"/> ACID SPOTTING    |
| <input type="checkbox"/> PLUG & ABANDON               | <input type="checkbox"/> FRAC             |
| <input type="checkbox"/> PLUG BACK                    | <input type="checkbox"/> FRAC + NITROGEN  |
| <input type="checkbox"/> MISP. PUMP                   | <input type="checkbox"/>                  |
| <input type="checkbox"/> OTHER                        | <input type="checkbox"/>                  |

#### PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

#### WELL DATA

HOLE SIZE <u>5 7/8</u>	PACKER DEPTH
TOTAL DEPTH <u>1010</u>	PERFORATIONS
	SHOTS/FT
CASING SIZE <u>2 1/2</u>	OPEN HOLE
CASING DEPTH <u>1000</u>	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA	

INSTRUCTION PRIOR TO JOB Mixed & pumped 25x gel followed by 5651 water.  
Mixed & pumped 1455x 50/50 p/z, 2% gel. Flushed pump. Pumped  
2 1/2 plug to TD. Well held 800 PSI. Circulated cement to surface

AUTHORIZATION TO PROCEED

TITLE

DATE

Alan Mader

TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
						300	DISPLACEMENT
						400	MIX PRESSURE
							MIN PRESSURE
						800	ISIP
						800	15 MIN.
						4500	MAX RATE
							MIN RATE



**CONSOLIDATED**  
OIL WELL  
SERVICES  
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER **24753**

LOCATION Ottawa

**FIELD TICKET**

DATE <b>6-14-04</b>	CUSTOMER ACCT # <b>1828</b>	WELL NAME <b>hipsey 21I</b>	QTR/QTR	SECTION <b>2</b>	TWP <b>23</b>	RGE <b>16</b>	COUNTY <b>CF</b>	FORMATION
CHARGE TO <b>Colt Energy</b>				OWNER				
MAILING ADDRESS <b>P.O. Box 388</b>				OPERATOR <b>Garry</b>				
CITY & STATE <b>Topeka KS 66749</b>				CONTRACTOR <b>Finner</b>				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE		675.00
5402	1000'	casing footage	.14	NL
5406	45 miles	pump truck		101.25
1118	53x	premium gel		59.00
4402	1	2 1/2 rubber plug		15.00
<div style="text-align: right;"> <b>RECEIVED</b>  <b>DEC 27 2004</b>  <b>KCC WICHITA</b> </div>				
5407A		BLENDING & HANDLING		
		TON-MILES		221.85
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS		
		FRAC SAND		
1124	141	CEMENT		930.60
		CF 5.3%	SALES TAX	53.24
ESTIMATED TOTAL				2055.94

Revin 2790

CUSTOMER or AGENTS SIGNATURE \_\_\_\_\_ CIS FOREMAN Alan Mader

CUSTOMER or AGENT (PLEASE PRINT) \_\_\_\_\_ DATE 6-14-04

190826

**DRILLERS LOG**API NO. 15-031-22018-0000S. 2 T. 23 R. 16EOPERATOR: COLT ENGERY, INC.LOCATION: S/2 NE NW SWADDRESS: P.O. BOX 388 IOLA, KS 66749COUNTY: COFFEYWELL #: 21ILEASE NAME: LIPSEYFOOTAGE LOCATION: 2145 FEET FROM SOUTH LINE & 3980 FEET FROM EAST LINECONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST:

SPUD DATE: 6-9-04TOTAL DEPTH: 1009DATE COMPLETED: 6-14-04OIL PURCHASER: FARMLAND**CASING RECORD**

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	11 5/8	7	17	41.70	PORTLAND	42	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8	6.5	1000.10	SPECIAL	127	SERVICE COMPANY

**WELL LOG**CORES: 968 TO 983DST: NOOPEN HOLE LOG: NORAN: 1 FLOATSHOE3 CENTRALIZERS1 CLAMP

FORMATION	TOP	BOTTOM
TOP SOIL	0	6
CLAY	6	17
GRAVEL	17	28
SHALE	28	145
LIME	145	152
SAND	152	168
SHALE	168	171
LIME	171	194
SHALE	194	197
LIME	197	219
SHALE	219	323
LIME	323	335
SHALE	335	350
LIME	350	385
SHALE	385	388
LIME	388	431
SHALE	431	436
LIME	436	438
RED SHALE	438	449
SHALE	449	459
LIME	459	461
SHALE	461	478
KC LIME	478	486
SHALE	486	487
LIME	487	536
SHALE	536	537
LIME	537	538
SHALE	538	550
LIME	550	567
SHALE	567	571
LIME	571	593
BIG SHALE	593	758
LIME	758	762

FORMATION	TOP	BOTTOM
SHALE	762	770
LIME	770	771
SHALE	771	780
LIME	780	788
BLACK SHALE	788	794
SAND	794	806
SHALE	806	815
LIME	815	819
SAND & SHALE	819	825
LIME	825	827
SHALE	827	843
LIME	843	845
SHALE	845	848
LIME	848	860
SHALE	860	874
LIME	874	878
SHALE	878	881
LIME	881	882
SHALE	882	895
LIME	895	901
SHALE	901	920
LIME	920	924
SHALE	924	931
LIME	931	933
SHALE	933	938
LIME	938	940
SHALE	940	966
LIME	966	967
SHALE	967	970
OIL SAND	970	972
SAND & SHALE	972	979
SHALE	979	1009 T.D.

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