Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 133-26089-00-00
Name: Quest Cherokee Oilfield Service, LLC	County: Neosho
Address: 211 W. 14th Street	<u>sw</u> _se_Sec. 24_ Twp. 30_ S. R. 18_ [✓] East [☐ West
City/State/Zip: Chanute, KS 66720	600 feet from N (circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	1980 feet from (E) (circle one) Line of Section
Operator Contact Person: Richard Marlin	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 431-9500 RECEIVED	(circle one) NE ((SE) NW
Contractor: Name: Barton T. Lorenz KANSAS CORPORATION COMMISSION	
License: 33286 APR 1 9 2005	Field Name: Cherokee Basin CBM
Wellsite Geologist: N/A	Producing Formation: Mississippi
Designate Type of Completion: CONSERVATION DIVISION WICHTA KS	Elevation: Ground: 972' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1012' Plug Back Total Depth: 1009'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 21'6" Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1009'
Operator:	feet depth to surfacew/_129sx cmt.
Well Name:	Drilling Fluid Management Plan QUL #2 KJR 6
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Total Depth	Dewatering method used
Commingled Docket No,	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name:
06/19/04 06/21/04 06/22/04	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec Twp S. R East West
	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs of TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Ti Gard Warlin	KCC Office Use ONLY
Title: Chief Operating Officer Date: 4/18/05	Latter of Confederation B
Subscribed and sworn to before me this 18th day of April	Letter of Confidentiality Received If Denied, Yes Date:
20.05.	Geologist Report Received
Notary Public: Sunfi K. Houston	IIIO Diatritustian
Date Commission Expires: 1/30/05 JENNIFER R. H. Notary Public - State My Appt. Expires 7/30/	e of Kansas
My Appt. Expires 7/30/	

Side Two

INSTRUCTIONS: Sh tested, time tool oper temperature, fluid red Electric Wireline Logs Drill Stem Tests Taken (Attach Additional)	how important tops n and closed, flowin covery, and flow rat s surveyed. Attach	and base of for ng and shut-in p es if gas to surfa	mations penetral ressures, whetho ace test, along w	er shut-in pi	all cores. Repo	ort all final copies	of drill stems te	sts giving interval
tested, time tool oper temperature, fluid rec Electric Wireline Logs ————————————————————————————————————	n and closed, flowing covery, and flow rates surveyed. Attach	ng and shut-in p es if gas to surfa	ressures, whethouse test, along w	er shut-in pi	all cores. Repo	ort all final copies	of drill stems te	sts giving interval
			well site report.	nui illai ciia	art(s). Attach e	d static level, hyd xtra sheet if mon	frostatic pressur	es hottom hole
•	Sheets)	Yes	√ No	V	Log Forma	ition (Top), Depth	n and Datum	Sample
Samples Sent to Geo	ological Survey	Yes	✓No	Nan	_{ne} apah Lime		Тор 230'	Datum
Cores Taken		Yes	√ No	1	mont Lime		265'	+744' +709'
Electric Log Run (Submit Copy)		✓ Yes	No		vnee Lime		395'	+579'
, , , , , , , , , , , , , , , , , , , ,		G. in		Osv	vego Lime		462'	+512'
List All E. Logs Run:		7 Indeederay	ECEIVED PORATION COM	_{AISSION} Ver	digris Lime		608'	+366'
Comp Density/Dual Induction Gamma Ray/N			R 1 9 2005	IVIIS	sissippi Lim	е	945'	+29'
		1	RVATION DIVISIO NICKSTACKSECOF trings set-conducto	RD N	ew Used	ction, etc.		and the second second control of the second
Purpose of String	Size Hole Drilled	Size Cas Set (In O	ing	Weight _bs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent
Surface	11"	8-5/8"	24.7		21'6"	"A"	6sxs	Additives
Production	6 3/4"	4 1/2"	10.5	#	1009'	"A"	129sx	and the state of t
where the transfer of the tran							10 Marie 100 Mar	a na orden haye extern colds. () w) him in helikesteinhouse-materia. A
Purpose:	Dank	ADI	DITIONAL CEME	NTING / SQI	UEEZE RECOR	D		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Ce	ment #Sa	acks Used		Type and	Percent Additives	
Shots Per Foot	PERFORATI Specify	ION RECORD - E	tridge Plugs Set/Ty	ype	Acid, Fra	acture, Shot, Ceme	nt Squeeze Record	l Depth
5	949'-950'		THE REPORT OF THE PARTY OF THE	The state of the s	100gal acid, 2gal KCl, 1gal biocide			949'-950'
TUBING RECORD 2 3/	Size	Set At 957.97'	Packe	er At	Liner Run			
Date of First, Resumerd I			N/A ucing Method	Flowing	g 📝 Pumpi	ng ☐ Gas L		(Explain)
Estimated Production Per 24 Hours	Oil N/A	Bbls. 6	as Mcf	Wate 44			Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C	L		L	Production Inter	val	CONTRACTOR MARKET THE REST OF PERSONS AS A	antoninanteles and its 1 . In manufacturing popular score in
Vented ✓ Sold (If vented, Subn	Used on Lease	· · ·	en Hole 📝 P	erf. D	ually Comp.	Commingled		



RECEIVED KANSAS CORPORATION COMMISSION

APR 1 9 2005

TICKET NUMBER 24469

LOCATION Chanute

211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

CONSERVATION DIVISION MELIDITICKET

DATE	CUSTOMER ACCT #	WELL NAME:	QTR/QTR	SECTION	TWP	RGE ∠&€	COUNTY	FORMATION
		1 1	()*			100	NU	
CHARGE TO	Quest Cherok	te UC		OWNER	,		· · · · · · · · · · · · · · · · · · ·	
MAILING ADD	RESS P.O. BOX	100		OPERATOR				
CITY & STATE	Benedict,	Kan545 600	6714	CONTRACT	OR			7.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1-well	PUMP CHARGE CEMENT PUMP		7/09
1110	13 5K	ailsonite		264,55
1107	1/25K	flo-seal		600
1118	154	Premium gel (1 ahead)	,	1240
1315A	1 gal	KCL	-	2219
11118	15gal	Sadium silicate		1772
		,		
		* -		
		r l		
1123	5880 ggL	city water (140 hbl))	6762
		,		*
				1
		· · · · · · · · · · · · · · · · · · ·		
		-		
	,			
I m		BLENDING & HANDLING	,	arts ordere
5407	20 mj	TON-MILES MINIMUM		14500
		STAND BY TIME	³⁰	
5000	1111 (1 1	MILEAGE	,	
5501C	4/2 hr	WATER TRANSPORTS		31825
550ac	4/2hr	VACUUM TRUCKS		25100
	And the second s	FRAC SAND		
1126	122 - 11	CEMENT OWC / 139 5		1 x 1 2 5 1 4 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
1100	122 5K	CEMENT OWE (129 5)	K+otal)	1445,70
	· · · · · · · · · · · · · · · · · · ·	owc; 5 gilsinite, 14 flo-seal)	SALES TAX	12649
	***	our syllsenter, 14 +lo-seal))	
Ravin 2790	Water the second of the second		FOTINA ATTENDANCE	100 m = 11
			ESTIMATED TOTAL	3821.35

CUSTOMER or AGENTS SIGNATURE	CIS FOREMAN Todd H. TIMELLE
CUSTOMER or AGENT (PLEASE PRINT)	DATE

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

RECEIVED KANSAS CORPORATION COMMISSION

APR 1 9 2005

TICKET NUMBER	31923
LOCATION Chan	ute
FOREMAN Toold	A. Tindle

CONSERVATION DIVISION WICHITA, KS TREATMENT REPORT

DATE CUSTOMER # WELL NAME FORMAT									
6-22-04	6628	Lugary 34	1						
SECTION	TOWNSHIP	ŔANGE	COUNTY						
57	70	188	Na						
CUSTOMER	Control Control (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994)								
Quest 2	Quest Cherekee 160								
MAILING ADDRESS									
P.O. BOX 100									
CITY	CITY								
Benedict									
STATE	STATE ZIP CODE								
Kansas	Kansas Wo714								

WELL DATA						
HOLE SIZE 694	PACKER DEPTH					
TOTAL DEPTH /0/3	PERFORATIONS					
	SHOTS/FT					
CASING SIZE 4/2	OPEN HOLE					
CASING DEPTH /601						
CASING WEIGHT	TUBING SIZE					
CASING CONDITION	TUBING DEPTH					
	TUBING WEIGHT					
	TUBING CONDITION					
TREATMENT VIA Cement local 12.5; Tail 13.8						

TIME ARRIVED ON LOCATION

TRUCK #	DRIVER	TRUCK #	DRIVER
255	John		
206	WES		
140	TIM		
106	JEE		
	·		

	TIFE OF	NEATWENT
	[] SURFACE PIPE	[] ACID BREAKDOWN
	[1] PRODUCTION CASING	[] ACID STIMULATION
	[] SQUEEZE CEMENT	[] ACID SPOTTING
	[] PLUG & ABANDON	[] FRAC
	[] PLUG BACK	[] FRAC + NITROGEN
	[] MISP. PUMP	[]
i	[]OTHER	[]

PRESSURE LIMITATIONS THEORETICAL INSTRUCTED SURFACE PIPE ANNULUS LONG STRING TUBING

INSTRUCTION PRIOR TO JOB Direculate wiffresh His I get gheat run &	1 tot Aug will 5
gal sodium silicate cement will are return; flush pump.	Dumpolusul
Ell Water Set float shee	
AUTHORIZATION TO PROCEED (Pump 60 BALE HO THE Ell well Estica conninger ing)	DATE

TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
				3			BREAKDOWN PRESSURE
							DISPLACEMENT
	The state of the s			,			MIX PRESSURE
							MIN PRESSURE
							ISIP
		M	-				15 MIN.
	*******************************			}			MAX RATE
							MIN RATE
	and the Court of t						
							4

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

RECEIVED KANSAS CORPORATION COMMISSION

APR 1 9 2005

TICKET NUMBER	31923
LOCATION Cham	att
FOREMAN Todal	A. TINdle

CONSERVATION DIVISION WICHTA, KS TREATMENT REPORT

DATE	CUSTOMER#	WELL NAME	FORMATION		
6-22-04	6628	Layaly 34	-/		
SECTION	TOWNSHIP	#ANGE	COUNTY		
54		18€	NO		
CUSTOMER					
Quest Cherokee 160					
MAILING ADDRESS					
P.O. Ecx 100					
CITY					
Benedict					
STATE ZIP CODE					
Kansas	Kansas W6714				

TIME ARRIVED ON LOCATION				
WELL DATA				
HOLE SIZE 694 PACKER DEPTH				
TOTAL DEPTH 1018	PERFORATIONS			
	SHOTS/FT			
CASING SIZE 4/2	OPEN HOLE			
CASING DEPTH /001				
CASING WEIGHT	TUBING SIZE			
CASING CONDITION TUBING DEPTH				
The state of the s	TUBING WEIGHT			
	TUBING CONDITION			
TREATMENT VIA Coment load 12.5; Tail 13.8				
<u> </u>				

TRUCK #	DRIVER	TRUCK #	DRIVER
255	John		
206	John Wes		
140 106	Tim		
106	Jee		

TYPE OF 1	TREATMENT	_
[] SURFACE PIPE	[] ACID BREAKDOWN	
[] PRODUCTION CASING	[] ACID STIMULATION	
[] SQUEEZE CEMENT	[] ACID SPOTTING	
[] PLUG & ABANDON	[]FRAC	
[] PLUG BACK	[] FRAC + NITROGEN	
[] MISP. PUMP	[]	
[] OTHER	[]	

PRESSURE LIMITATIONS THEORETICAL INSTRUCTED SURFACE PIPE ANNULUS LONG STRING TUBING

INSTRUCTION PRIOR TO JOB CIrculate wife the Had get alread run 8	Whole dyr wills
gal sodium gilicate Cement will die return, flush pump;	pump plug ud
Vol. Wal. Sand Claret Show	
AUTHORIZATION TO PROCEED (Pump to Bel's Ho TOLE Il well before running co mg)	DATE

TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
	adapa anni calum Yaribi in ma mada (Mol et roman ada (Mol et roman)			,			BREAKDOWN PRESSURE
	epina papa mente anti di geginni magli anti- na pad anti alta ta tricti de la materia						DISPLACEMENT
				-			MIX PRESSURE
	edit unit de veri propri granden, en landa de desposario de partir de la desposario de la desposación de la combinación						MIN PRESSURE
	age and the standard has to put a recommendary to the time of the public of the standard for the standard fo			/			ISIP
	administrative de estado de como processo e estado e aprilho per y estado en policidade en diferencia						15 MIN.
				,			MAX RATE
	onegon y proposity e a sea et american de compresa de Carlo Carlo Carlo Carlo Carlo Carlo Carlo Carlo Carlo Ca						MIN RATE
Contraction of Contra	and the state of t						-