

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 33344  
 Name: Quest Cherokee Oilfield Service, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Richard Marlin  
 Phone: (620) 431-9500  
 Contractor: Name: Barton T. Lorenz  
 License: 33286  
 Wellsite Geologist: N/A  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>06/19/04</u>	<u>06/21/04</u>	<u>06/22/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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KANSAS CORPORATION COMMISSION  
APR 19 2005**

**CONSERVATION DIVISION  
WICHITA, KS**

API No. 15 - 133-26089-00-00  
 County: Neosho  
 \_\_\_\_\_ sw \_\_\_\_\_ se Sec. 24 Twp. 30 S. R. 18  East  West  
600 feet from S N (circle one) Line of Section  
1980 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW \_\_\_\_\_  
 Lease Name: Lagaly, Thomas G. Well #: 24-1  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Mississippi  
 Elevation: Ground: 972' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1012' Plug Back Total Depth: 1009'  
 Amount of Surface Pipe Set and Cemented at 21'6" Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1009'  
 feet depth to surface w/ 129 \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** Oct. #2 KJR 6/25/07  
 (Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Marlin  
 Title: Chief Operating Officer Date: 4/18/05

Subscribed and sworn to before me this 18th day of April, 2005.

Notary Public: Jennifer R. Houston  
 Date Commission Expires: 7/30/05

**JENNIFER R. HOUSTON  
Notary Public - State of Kansas  
My Appt. Expires 7/30/05**

**KCC Office Use ONLY**

\_\_\_\_\_ Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 \_\_\_\_\_ Wireline Log Received  
 \_\_\_\_\_ Geologist Report Received  
 \_\_\_\_\_ UIC Distribution

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Lagaly, Thomas G. Well #: 24-1  
 Sec. 24 Twp. 30 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Comp Density/Neutron  
 Dual Induction  
 Gamma Ray/Neutron

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Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Lenapah Lime	230'	+744'
Altamont Lime	265'	+709'
Pawnee Lime	395'	+579'
Oswego Lime	462'	+512'
Verdigris Lime	608'	+366'
Mississippi Lime	945'	+29'

**WIDENING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24.75#	21'6"	"A"	6sxs	
Production	6 3/4"	4 1/2"	10.5#	1009'	"A"	129sx	

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

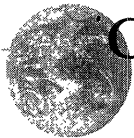
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
5	949'-950'	100gal acid, 2gal KCl, 1gal biocide	949'-950'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	957.97'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enh.	Producing Method			
09/30/04	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	N/A	14.6	44	

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_



**CONSOLIDATED**  
OIL WELL  
SERVICES  
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

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KANSAS CORPORATION COMMISSION

APR 19 2005

CONSERVATION DIVISION  
FIELD TICKET

TICKET NUMBER 24469

LOCATION Chanute

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
6-22-04	6628	Lingaly # 24-1		24	30	186	NO	
CHARGE TO <u>Quest Cherokee LLC</u>				OWNER				
MAILING ADDRESS <u>P.O. Box 100</u>				OPERATOR				
CITY & STATE <u>Benedict, Kansas 66714</u>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1-well	PUMP CHARGE <u>Cement pump</u>		710 <sup>00</sup>
1110	13 SK	<u>gilsomite</u>		264.55
1107	1 1/2 SK	<u>flo-seal</u>		60 <sup>00</sup>
1118	1 SK	<u>Premium gel (1 ahead)</u>		12.40
1315A	1 gal	<u>KCL</u>		23.10
1111B	15 gal	<u>Sodium silicate</u>		137 <sup>00</sup>
1123	5880 gal	<u>city water (140 hbl)</u>		67 <sup>00</sup>
		BLENDING & HANDLING		
5407	20 mi	TON-MILES <u>minimum</u>		325 <sup>00</sup>
		STAND BY TIME		
		MILEAGE		
5501C	4 1/2 hr	WATER TRANSPORTS		378 <sup>00</sup>
5502C	4 1/2 hr	VACUUM TRUCKS		351 <sup>00</sup>
		FRAC SAND		
1126	122 SK	CEMENT <u>owc (129 SK total)</u>		1445.20
		<u>*(owc; 5 gilsomite; 1/4 flo-seal)</u>		
		SALES TAX		126.49
		ESTIMATED TOTAL		3821.36

Ravin 2790

CUSTOMER or AGENTS SIGNATURE \_\_\_\_\_

CIS FOREMAN Todd H. Trinkle

CUSTOMER or AGENT (PLEASE PRINT) \_\_\_\_\_

DATE \_\_\_\_\_

190953



