Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL
API No. 15 - 133-26078-00-00
County: NEOSHO
SSESW_Sec. 8 Twp. 30 S. R. 18 7 East Wes
510 feet from (S)/ N (circle one) Line of Section
1980 feet from E /(W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW Lease Name: NOVOTNY, ROBERT M. Well #: 8-3
Field Name: CHEROKEE BASIN CBM
Producing Formation: SUMMIT AND MULKY
Elevation: Ground: 1012 Kelly Bushing:
Total Depth: 1114' Plug Back Total Depth: 1110.17
Amount of Surface Pipe Set and Cemented at 21'6" Fee
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No.
If yes, show depth setFee
If Alternate II completion, cement circulated from 1110.17
feet depth to SURFACE w/ 149 sx cmt.
Drilling Fluid Management Plan (U.f. #2 KJR 6/6) (Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec Twp S. R East West
County: Docket No.:
3000000
the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
,
ate the oil and gas industry have been fully complied with and the statements
KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
R. HOUSTON UIC Distribution

Operator: License # 33344	API No. 15 - 133-26078-00-00 URIGINAL
Operator: License # 33344 Name: Quest Cherokee, LLC	County: NEOSHO
ALL PUBOXIUU "G// "C/	-
City/State/Zip: Benedict, KS 66714 KCC W/CH/A Purchaser: Bluestem Pipeline, LLC Operator Contact Person: Douglas L. Lamb	SSESW_Sec. 8 Twp. 30 S. R. 18
Purchaser: Bluestem Pipeline, LLC	510 feet from S/N (circle one) Line of Section
Operator Contact Person: Douglas L. Lamb	leet from E /(, w) (circle one) Line of Section
Phone: (620) 698-2250	Footages Calculated from Nearest Outside Section Corner:
Contractor: Name: WELL REFINED DRILLING COMPANY	(circle one) NE SE NW SW (SW) Lease Name: NOVOTNY, ROBERT M. Well #: 8-3
License: 33072	Field Name: CHEROKEE BASIN CBM
Wellsite Geologist: MARK BRECHEISEN	Producing Formation: SUMMIT AND MULKY
	Producing Formation: 1012
Designate Type of Completion:	Elevation: Ground: 1012 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1114' Plug Back Total Depth: 1110.17
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 21'6" Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1110.17
Operator:	feet depth to SURFACE w/ 149 sx cmt.
Well Name:	Drilling Fluid Management Plan Of #2 KR 6/3
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name:
05-12-2004 05-13-2004 05-20-2004	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec. Twp. S. R. East West County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with a Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. I months if requested in writing and submitted with the form (see rule 82-3-110 geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
Signature: Nonglas Klamb	KCC Office Use ONLY
Title: Manager Date: 10/04/04	Letter of Confidentiality Received
Subscribed and sworn to before me this	If Denied, Yes Date:
A	Wireline Log Received
20 04.	Geologist Report Received
Motory Public	R. HOUSTON UIC Distribution
Date Commission Expires: July 30, 3005 My Appt. Expires	

Side Two

ORIGINAL

	uest Cherokee, L	LO					ROBERT IVI.	Well #: 8-3		
Sec. 8 Twp	30 S. R. 18	_ ✓ Eas	st West	Cou	unty: NEO	SHO				
tested, time tool op temperature, fluid re	Show important tops en and closed, flowir ecovery, and flow rate gs surveyed. Attach	ng and shu es if gas to	ut-in pressures, o surface test,	, whether along wit	r shut-in pr	essure reached	static level, hy	drostatic pressure	es, botto	om hole
Drill Stem Tests Tak			Yes ✓ No		[V]	₋og Forma	tion (Top), Depti	h and Datum		Sample
Samples Sent to G	eological Survey		Yes ✓ No		Nan Len	_{ne} apah Lime		Тор 349'		Datum +663'
Cores Taken			Yes ✓ No		1	mont Lime	386'		+626'	
Electric Log Run		✓ `	Yes No		Paw	nee Lime		524'		+488'
(Submit Copy)						vego Lime		597'		+415'
List All E. Logs Run	1:				İ	digris Lime		727'		+285'
DUAL INDUCTION COMP. DENSITY GAMMA RAY/NEU	NEUTRON LOG				ı	sissippi Lime	Э	1061 1/2'		-49 1/2 [']
		Repo		RECOR		ew Used ermediate, produ	ction, etc.			
Purpose of String	Size Hole Drilled	Si	ze Casing et (In O.D.)	ν	Neight bs. / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent
Surface	12 1/4	8-5/8"	or (iii 0.0.)	24.75		21'6"	"A"	5		Additives
Production	6 3/4	4-1/2"		10.5#	Ł	1110.17	"A"	149		
Purpose:	Depth Top Bottom	Тур	ADDITIONAL e of Cement		ITING / SQI	S / SQUEEZE RECORD Sed Type and Percent Additives				
Perforate Protect Casing Plug Back TD Plug Off Zone										
Shots Per Foot	PERFORAT	ION RECO	RD - Bridge Plu	gs Set/Ty	pe	Acid, Fra	acture, Shot, Cem	ent Squeeze Record	<u> </u>	
4	622.5-626	Footage of	Each Interval Pe	rforated	-	(Amount and Kind of Material Used) Depth 166 SX SAND 506 BBLS WATER 622.5-626				
4	637.5-641.5		·			166 SX SA	ND 506 E	BBLS WATER	***************************************	622.5-626
-			***************************************					RECEIVE	D	637.5-641.5
								OCT 18 200		
							K	CC WICH	I seque	
TUBING RECORD 2	Size 3/8	Set At 730	,	Packe	er At	Liner Run	Yes ✓ N		HA	
Date of First, Resume	rd Production, SWD or E		Producing Met	thod	Flowing	g 🗸 Pump			r (Explain,)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate		Bbls.	Gas-Oil Ratio	/	Gravity
Disposition of Gas	METHOD OF (COMPLETION	15.19		21	Production Inte	ruo!			
		- with bolo 115								
Vented ✓ Sold (If vented, S.	Used on Lease ubmit ACO-18.)		Open Hole Other (Speci	√ Po ify)	erf. [] [Dually Comp.	Commingled	A		· · · · · · · · · · · · · · · · · · ·



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

ORIGINAL

TICKET NUMBER 24391

LOCATION LHERMITE

FIELD TICKET

DATE CUSTOMER ACCT # WELL NAME QTR/QTR	SECTION TWP RGE COUNTY FORMATION 8 505 186 NO
CHARGE TO LYWEST CHEROKEE LLC	OWNER
MAILING ADDRESS P. G. FOX 100	OPERATOR
CITY & STATE ENEDICT, KANSHS WETH	CONTRACTOR

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1-WELL	PUMP CHARGE CEMENT Pump		60750
1110	15 5 V 5	GILSONITE		20102
1107	1/25KS	FLO-SEAL		29103 54.63 23.60
1118	2 515	PREMIUM GEL (2 AHEAD)		1260
121518	1 6AL	KCL		229
11118	15 GAL	SUDIUM SILKEATE		1500
			,	
1123	4200 GAL	CTTY WATER (100 EBL)		4775
		RECE OCT	IVED	
		BLENDING & HANDLING . OCT 10		
5407	. 19 m1		2004	IVIC
		STAND BY TIME	1	7770
		TON-MILES MIWIMUM KCC WIC	MITA	,
5501C	4 HR	WATER TRANSPORTS		33000
5502C	4 HR	VACUUM TRUCKS		30000
		FRAC SAND		
1126	141 SKS	CEMENTOLIC (1495KS TOT	94)	1593,30
		OWC 5 GILSANITE, 14 FLO-SEAL	SALES TAX	13617
in 2790				
III 2190			ESTIMATED TOTAL	3547.42

	•	ESTIMATED TOTAL	2311.5
CUSTOMER or AGENTS SIGNATURE	CIS FOREMAN	TOUR A. TIMBLE	
		in softe.	
CUSTOMER or AGENT (PLEASE PRINT)	**	DATE	

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NU	MBER	31	531
LOCATION	CHA	NUTE	
FOREMAN	TEDD	A 71	NPLE

TREATMENT REPORT

ORIGINAL

								American Company
DATE	CUSTOMER #	WELL NAME		7	TRUCK #	DRIVER	TRUCK #	DRIVER
5-20-04		NOVOTRY			2.15	TEHN		
SECTION	TOWNSHIP	RANGE	COUNTY		506	WES		
22	100	186	NO		140	Tim		
CUSTOMER			1	- 4 1	270	Joe		
GUE TU	HEROKEE LL							
MAILING ADDF	RESS							
PO. BOX.	100							
CITY				1				***************************************
FENEDICE STATE								· .
STATE		ZIP CODE	,					V
KANSAS		6671	14			TYPE OF T	REATMENT	
					[] SURFACE	PIPE	[] ACID BREA	KDOWN
TIME ARRIVED	ON LOCATION	7:5AM		,	["TPRODUCT	TON CASING	[] ACID STIM	JLATION
	WELL	DATA	1		[] SQUEEZE		[] ACID SPOT	
HOLE SIZE	6/4	PACKER DEPT	Н] ;	[]PLUG & Al	BANDON	[]FRAC	
TOTAL DEPTH	1113'	PERFORATION	IS]	[] PLUG BAC	CK	[] FRAC + NITROGEN	
		SHOTS/FT			[] MISP. PUN	ИP		
CASING SIZE	4/2	OPEN HOLE] .	[]OTHER		[]	
CASING DEPTH	1 1110							
CASING WEIGH	-	TUBING SIZE			PRESSURE LIMITATIONS			
CASING COND	ITION	TUBING DEPTI	1	,			THEORETICAL	INSTRUCTED
		TUBING WEIGI	HT .		SURFACE PIPE			
	CONTRACTOR OF THE OWNER, WHEN THE PARTY OF THE OWNER, WHEN THE PARTY OF THE OWNER, WHEN THE OW	TUBING COND			ANNULUS LONG	STRING		
TREATMENT VI	ACEMENTLE	4D 12.5;	TAIL 13.8	}	TUBING	The state of the s		
INSTRUCTION	PRIOR TO JOB	CIRCULAT	E W/ FREE,	4 40 5	GEL MHEAD; FLUSH PUI	RUN 9	OTZ DE O	11560
SODIUM SI	KATE LEV.	HENT GUTT	DYE RE	THEN	FLUSH PUI	DA PUMP	PLUG WI	KEL WATE
SETFLOAM	SHUE, MA	M Daniel	20,770	4:11/4				
AUTHO	RIZATION TO PR	OCEED		TITLĖ			DA	TE
		****		-		_		
TIME	STAGE	BBL'S	INLEGATE	PROPPANT		·		
AM / PM	STAGE	PUMPED	INJ RATE	PPG	SAND / STAGE	PSI		
				1 5			BREAKDOWN F	DECCUPE
				j.			DISPLACEMEN"	
				RE	CEIVED		MIX PRESSURE	
				7			MIN PRESSURE	
			,	— OCT	1 8 2004		ISIP	
		***************************************		KCC	WICHITA		15 MIN.	
			11 11 11 11 11 11 11 11 11 11 11 11 11		THA		MAX RATE	And the second s
					·		MINIDATE	

TERMS.

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer and lie responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.