

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-195-21184-00-00
Spot: SWNESW Sec/Twnshp/Rge: 28-11S-22W
1650 feet from S Section Line, 3630 feet from E Section Line
Lease Name: SHAW CREEK UNIT Well #: BR 10
County: TREGO Total Vertical Depth: 4016 feet

Operator License No.: 9090
Op Name: CHARTER ENERGY, INC.
Address: PO BOX 252
GREAT BEND, KS 67530

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	2990	0	1050 SX CMT.
SURF	8.625	263	0	165 SX CMT. <u>130.52</u>

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 02/20/2008 3:30 PM
Plug Co. License No.: 32810 Plug Co. Name: PROFESSIONAL PULLING SERVICES LLC
Proposal Rcvd. from: STEVE BAIZE Company: CHARTER ENERGY, INC. Phone: (620) 792-4745

Proposed Plugging Method: Ordered 325 sxs 60/40 pozmix - 4% gel - 800# hulls.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 02/20/2008 6:45 PM KCC Agent: MARVIN MILLS

Actual Plugging Report:

Ran tubing to 3930' - pumped 100 sxs cement with 300# hulls - circulated water.
Pulled tubing to 2175' - pumped 125 sxs cement with 300# hulls - good circulation of cement.
Pulled tubing out - tied onto backside - pressure to 200# P.S.I. - shut in.
Topped off the 4 1/2" with 25 sxs cement.
Pipe standing full.

Perfs:

Top	Bot	Thru	Comments
3913	3920		
3779	3784		
3681	3682		
3642	3647		
3620	3625		
3582	3586		
3563	3567		

INVOICED

DATE 3-5-08

INV. NO. 2008061315

Remarks: LEASE ALSO KNOWN AS BERENS-RIES #10. SWIFT CEMENTING COMPANY-TICKET #13262.

Plugged through: TBG

District: 04

Signed 

(TECHNICIAN)

RECEIVED
KANSAS CORPORATION COMMISSION Form CP-2/3

MAR 03 2008

CONSERVATION DIVISION
WICHITA, KS

FEB 27 2008

AKA Shaw Creek Unit BR10
REPLACEMENT CARD

REACH PETROLEUM MANAGEMENT

#10 BERENS-RIES

28-11-22W
SW NE SW

3751 E. DOUGLAS

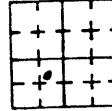
WICHITA, KS 67218

CONTR REACH DRILLING CORP.

CTY TREGO

GEOLOGICAL

FIELD SHAW CREEK



ELV 2329 KB SPD 3/14/83 CARD ISSUED 9/8/83 IP P 62 BOPD

2321 GL

MARM 3913-3920

API 15-195-21,184

LOG	Tops	Depth/Datum
ANH		1762+ 567
TOP		3509-1180
HEEB		3542-1213
TOR		3562-1233
LANS A		3581-1252
LANS B		3620-1291
WYANDOTTE		3656-1327
LANE SH		3709-1380
LKC H		3719-1390
LKC I		3739-1410
SWOPE		3779-1450
HERTHA		3808-1479
MARM		3905-1576
ARB		3991-1662
PBDT		3781-1452

8 5/8 " 263/165SX; 4 1/2 " 3990/150SX

DST (1) 3502-19 (TOR) / 30-60-30-60, REC 185' DM (TOOL SLID 20'), SIP 1234-1213#, IFP 106-106#, FFP PLUGGED, HP 1789-1758#

DST (2) 3542-72 (TOR) / 30-60-30-60, 120' GIP, REC 10' OCM (5% G, 10% W, 25% OIL, 60% M), 180' GSY MCO (10% G, 10% M, 15% W, 65% OIL), SIP 1035-1004#, FP 31-31 / 127-127#, HP 1831-1810#, BHT 113°

DST (3) 3575-91 (LANS A) / 30-60-30-60, REC 65' OCM (10% G, 10% W, 30% OIL, 50% M), 60' MCO (10% G, 20% W, 30% M, 40% OIL), SIP 920-888#, FP 31-31 / 95-95#, HP 1842-1821#, BHT 111°

DST (4) 3609-28 (LANS B) / 30-60-30-60, REC 5' M (5% W, W/ SCUM OIL, 95% M), SIP 21-21#, FP 21-21 / 21-21#, HP 1831-1831#, BHT 110°

RTD 4016-1687

INFO RELEASED: 12/1/83 - WAS OIL WELL - TIGHT HOLE

(Over)