

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services LP
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>11/27/07</u>	<u>11/28/06</u>	<u>11/28/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27023-00-00

County: Wilson

 -nw - sw - ne Sec. 14 Twp. 29 S. R. 15 East West

1800 feet from S N (circle one) Line of Section

2310 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: McPherson, Robert B. Well #: 14-1

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 902 Kelly Bushing: n/a

Total Depth: 1067 Plug Back Total Depth: 1054.20

Amount of Surface Pipe Set and Cemented at 21 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1054.20

feet depth to surface w/ 151 sx cmt.

Drilling Fluid Management Plan alt. #2 KGR 6/15/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No. MAR 26 2007

Quarter _____ Sec. _____ Twp. _____ S. R. East West

County: _____ Docket No.: KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 3/23/07

Subscribed and sworn to before me this 23rd day of March,

20 07.

Notary Public: Suzie Klauman

Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: McPherson, Robert B. Well #: 14-1
 Sec. 14 Twp. 29 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

List All E. Logs Run:

Compensated Density/Neutron Log
 Dual Induction Log
 Gamma Ray Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21	"A"	5	
Production	6-3/4	4-1/2	10.5	1054.20	"A"	151	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug-Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4	837-839/820-822/806-808/766-769/751-753	500gal 15%HCLw/ 48 bbls 2%kcl water, 996bbls water w/ 2% KCL, Biocide, 16500# 30/70 sand		837-839/820-822
			806-808	766-769/751-753
4	690-694/678-682	300gal 15%HCLw/ 37 bbls 2%kcl water, 435bbls water w/ 2% KCL, Biocide, 9900# 30/70 sand		690-694/678-682

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	861	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1/31/07			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	0mcf	166.7bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____
 Production Interval _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	14	T.	29	R.	15E	CAS TESTS	
API #	205-27023	County:	Wilson		376'	no flow			
Elev:	902'	Location	Kansas		408'	2 - 1/4"	2.37		
Operator: Quest Cherokee, LLC					595'	2 - 1/4"	2.37		
Address: 9520 N. May Ave, Suite 300					626'	4 - 1/4"	3.37		
Oklahoma City, OK 73120					689'	3 - 1/4"	2.92		
Well #	14-1	Lease Name	McPherson, Robert		783'	3 - 1/4"	2.92		
Footage Location	1800 ft from the		N	Line	845'	12 - 1/4"	5.86		
	2310 ft from the		E	Line	970'	10 - 1/4"	5.32		
Drilling Contractor:	TXD SERVICES LP				1067'	12 - 3/4"	49		
Spud Date:	11/27/2006	Geologist:							
Date Comp:	11/28/2006	Total Depth:	1067'						
Exact spot Location:	NW SW NE								
Surface		Production							
Size Hole	12-1/4"	6-3/4"			RECEIVED MAR 26 2007 KCC WICHITA				
Size Casing	8-5/8"	4-1/2"							
Weight	24#								
Setting Depth	21.0'								
Type Cement	portland								
Sacks									

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	lime	407	409	lime	689	693
clayshalelime	1	20	shale	409	422	shale	693	751
shale	20	60	sand	422	443	b.shale	751	753
lime	60	75	shale	443	446	shale	753	763
shale	75	92	lime	446	471	b.shale	763	765
lime	92	133	shale	471	480	coal	765	767
shale	133	167	coal	480	481	sand	767	781
lime	167	170	lime	481	487	shale	781	810
shale	170	201	shale	487	517	coal	810	811
lime	201	289	lime	517	540	shale	811	819
b.shale	289	291	sand	540	555	coal	819	820
lime	291	299	lime	555	560	shale	820	834
sand	299	305	sand	560	564	coal	834	835
sand/shale	305	322	shale	564	593	shale	835	890
shale	322	328	coal	593	594	sand	890	950
lime	328	348	lime	594	616	chat	950	1067
shale	348	360	b.shale	616	618			
lime	360	362	coal	618	619			
coal	362	363	shale	619	656			
lime	363	394	lime	656	664			
shale	394	395	b.shale	664	667			
b.shale	395	398	lime	667	687			
shale	398	407	coal	687	689			

291-299' added water at 295', 330-336' odor, 663' odor, 933-940' odor, 950' odor/mississippi

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1895**

FIELD TICKET REF # _____

FOREMAN: Dwayne

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-28-06	McPherson Robert 14-1	14	29	15	WC

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	7:05	11:30		901640		4.5	<i>Dwayne</i>
Wes	7:00	11:30		903197		4.5	<i>Wes</i>
Russel	7:00	11:30		903103		4.5	<i>Russel</i>
Paul	7:00	11:30		903142	T33	4.5	<i>Paul</i>
T Roy	6:45	11:30				4.75	<i>T Roy</i>

JOB TYPE Long String HOLE SIZE 6-3/4 HOLE DEPTH 1067 CASING SIZE & WEIGHT 4.5 10.5
 CASING DEPTH 1054.20 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 16.81 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS:
Install Cement Head Pump 100# Prem Gel and then pump
Till well circulates Pump 12 15.31 Dye marker and start cement
Pump 151 socks cement to get dye marker back. Stop and flush
Pump then pump wiper plug to bottom and set float shoe

RECEIVED
MAR 26 2007

KCC WICHITA

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1054.20	4 1/2 Casing	
	5	4 1/2 Centralizers	
	1	4 1/2 Float Shoe	
901640	4.5 hr	Foreman Pickup	
903197	4.5 hr	Cement Pump Truck	
903103	4.5 hr	Bulk Truck	
1104	140 sack	Portland Cement	
1124	1	50/50 20/20 Blend Cement Frac Baffle 3"	
1126	1	40/60 Blend Cement 4 1/2 wiper plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	100#	Premium Gel	
1215A	1 Gal	KCL	
111B	0	Sodium Silicate Cal Chloride	
1123	5000 Gal	City Water	
903142	4.5 hr	Transport Truck	
T33	4.5 hr	Transport Trailer	
	4.75 hr	80 Vac	