

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 6168
Name: Lester Scheuneman
Address: 27800 Pleasant Valley Rd.
City/State/Zip: Wellsville Kansas 66092
Purchaser: Crude Marketing
Operator Contact Person: Lester Scheuneman
Phone: (785) 883-4621
Contractor: Name: Dale Jackson
License: 4339
Wellsite Geologist: None
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
12-8-06 12-13-06 12-13-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

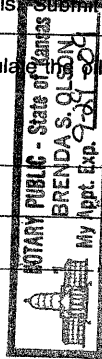
API No. 15 - 121-28311-0000
County: Miami
NE SE SW NW Sec. 14 Twp. 17 S. R. 21 ☒ East ☐ West
3162 feet from S / N (circle one) Line of Section
3980 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) ☒ NE ☐ SE ☐ NW ☐ SW
Lease Name: Boyscout Well #: C-5
Field Name: Rantaul
Producing Formation: _____
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 708 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 698
feet depth to surface w/ 90 sx cmt.

Drilling Fluid Management Plan Alt #2 RGR 6/18/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lester Scheuneman
Title: owner / operator Date: 3-19-07
Subscribed and sworn to before me this 19th day of March
2007
Notary Public: Brenda S. Olson



| | |
|---|--|
| KCC Office Use ONLY | |
| <input checked="" type="checkbox"/> Letter of Confidentiality Received | RECEIVED MAR 30 2007 KCC WICHITA |
| <input type="checkbox"/> If Denied, Yes <input type="checkbox"/> No Date: _____ | |
| <input type="checkbox"/> Wireline Log Received | |
| <input type="checkbox"/> Geologist Report Received | |
| <input type="checkbox"/> UIC Distribution | |

Side Two

Operator Name: Lester Scheuneman Lease Name: Boyscout Well #: C-5
 Sec. 14 Twp. 17 S. R. 21 ☒ East ☐ West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
 (Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

Drillers Log Attached

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Surface | 9 $\frac{1}{2}$ | 6 $\frac{1}{4}$ | 9 | 20 | Portland | 5 | |
| Production | 5-5/8 | 2-7/8 | 6- $\frac{1}{2}$ | 698 | Portland | 90 | |
| | | | | | | | |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | | | |
| | Not Completed | | |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---|---|---------|-------------|--|
| Date of First, Resumed Production, SWD or Enhr. | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Use on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

Owner: Lester Schreuneman

Lease: Boy Scout

Contractor: Dale Jackson Production Co.

OPR - 4339

20' 6" Surface
Cemented 5 sacks

698' 2 7/8" pipe
Cemented 90 sacks
5 5/8" Hole size

well # C-5
Started 12-8-06
Completed 12-12-06

| | | | |
|-------|---------|---------|------------------------------|
| 1 | 0 | 1 | Top Soil |
| 44 | 1 | 45 | Lime |
| 85 | 45 | 130 | Shale |
| 18 | 130 | 148 | Lime |
| 9 | 148 | 157 | Shale |
| 5 | 157 | 162 | Sand |
| 15 | 162 | 177 | Shale |
| 5 | 177 | 182 | Lime |
| 23 | 182 | 205 | Shale |
| 2 | 205 | 207 | Red Bed |
| 10 | 207 | 217 | Shale |
| 16 | 217 | 233 | Lime |
| 12 | 233 | 245 | Shale |
| 28 | 245 | 273 | Lime |
| 7 | 273 | 280 | Shale |
| 23 | 280 | 303 | Lime |
| 5 | 303 | 308 | Shale |
| 18 | 308 | 323 | Lime |
| 134 | 323 | 457 | Shale |
| 2 | 457 | 459 | Red Bed |
| 8 | 459 | 467 | Shale |
| 1 1/2 | 467 | 468 1/2 | Oil Sand (Shaley Fair Bleed) |
| 1/2 | 468 1/2 | 469 | Lime |
| 6 | 469 | 475 | Oil Sand (Good Bleed) |
| 1 | 475 | 476 | Oil Sand (Fair Bleed) |
| 1 1/2 | 476 | 477 1/2 | Oil Sand (Shaley Fair Bleed) |
| 1 1/2 | 477 1/2 | 479 | Shale |
| 16 | 479 | 495 | Lime |
| 36 | 495 | 531 | Shale |
| 7 | 531 | 538 | Lime |
| 13 | 538 | 551 | Shale |
| 3 | 551 | 554 | Lime |

| | | | |
|-------|---------|---------|------------------------------|
| 15 | 554 | 569 | Shale |
| 4 | 569 | 573 | Lime |
| 18 | 573 | 591 | Shale |
| 4 | 591 | 595 | Lime |
| 8 | 595 | 603 | Shale |
| 1 | 603 | 604 | Lime |
| 8 | 604 | 612 | Shale |
| 1 | 612 | 613 | Oil Sand (some oil) |
| 1 | 613 | 614 | Oil Sand shaley (Good Bleed) |
| 2 | 614 | 616 | Oil Sand (Good Bleed) |
| 1/2 | 616 | 616 1/2 | Oil Sand (Shaley Good Bleed) |
| 1 | 616 1/2 | 617 1/2 | Shale |
| 6 1/2 | 617 1/2 | 624 | Oil Sand (Good Bleed) |
| 2 | 624 | 626 | Shale (some oil) |
| 60 | 626 | 686 | Shale |
| 1 | 686 | 687 | Sandy shale (strong odor) |
| 1 | 687 | 688 | Sandy shale (slight odor) |
| TD | 708 | | Shale |

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550723

| CUSTOMER'S ORDER NO. | | DEPARTMENT | | DATE | |
|----------------------|---------------------|------------|-------------------------------------|----------|-------------------------------------|
| NAME | | 1220-06 | | | |
| ADDRESS | | | | | |
| CITY, STATE, ZIP | | | | | |
| SOLD BY | CASH | C.O.D. | CHARGE | ON ACCT. | MDSE RETD PAID OUT |
| | | | <input checked="" type="checkbox"/> | | <input checked="" type="checkbox"/> |
| QUANTITY | DESCRIPTION | PRICE | AMOUNT | | |
| 1 | 2 PAUETS RETURNED | | (56.00) | | |
| 2 | | | | | |
| 3 | | | | | |
| 4 | 60 PORTLAND | 7.15 | 429.00 | | |
| 5 | 60 PORTLAND | 3.50 | 210.00 | | |
| 6 | | | | | |
| 7 | | | 639.00 | | |
| 8 | | | | | |
| 9 | | | 40.26 | | |
| 10 | | | | | |
| 11 | | | 679.26 | | |
| 12 | | | | | |
| 13 | 2 PAUETS charge out | | 56- | | |
| 14 | | | | | |
| 15 | Delivery | | 25- | | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
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adams
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