

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6168
Name: Lester Scheuneman
Address: 27800 Pleasant Valley Rd.
City/State/Zip: Wellsville Kansas 66092
Purchaser: Crude Marketing
Operator Contact Person: Lester Scheuneman
Phone: (785) 883-4621
Contractor: Name: Dale Jackson
License: 4339
Wellsite Geologist: None

API No. 15 - 121-28337-0000
County: Miami
SW NE NE SW Sec. 14 Twp. 17 S. R. 21 East West
2146 feet from S / N (circle one) Line of Section
3015 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Boyscout Well #: A-3
Field Name: Rantaul

Producing Formation: _____
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 738' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 700
feet depth to surface w/ 92 sx cmt.

Drilling Fluid Management Plan ACP #2 KPR 6/18/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

1-2-07 1-6-07 1-6-07
Spud Date or Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

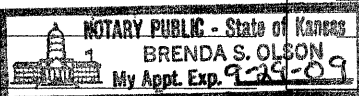
Signature: Lester Scheuneman

Title: owner / operator Date: 3-23-07

Subscribed and sworn to before me this 23 day of March
20 07

Notary Public: Brenda S. Olson

Date Commission Expires: 9-29-2009



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
MAR 30 2007
KCC WICHITA

Operator Name: Lester Scheuneman Lease Name: Boyscout Well #: A-3
 Sec. 14 Twp. 17 S. R. 21 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

Drillers Log Attached

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2	6 1/4	9	20	Portland	5	
Production	5-5/8	2-7/8	6 1/2	700	Portland	92	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Not Completed for pumping		

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

OWNER - LESLIE SCHEUNERTMAN 0119 0100
 Lease - BOY SCOOT
 Contractor - Duke Jackson Production Co.
 O.P.R. - 4339
 NE/NE/SW Sec 6 T17 R21 E
 2146 F South line
 3015 F East line
 Miami Co.

Set 20' 6" surface, Hole size 8 3/4
 Cement 5 sacks
 Set 700' 2 3/4 8" in
 Cement 92 sacks
 Hole size 5 5/8"

Well # A-3
 API 121-28337
 Start 1-2-07
 Completed 1-6-07

Thickness	Top	Bottom	Formation	Thickness	Top	Bottom	Formation
2	0	2	Top Soil	1 1/2	512	512	Oil sand (fair bleed shaley)
2	2	4	Clay	3	512	515	Oil sand (Good Bleed)
2	4	6	Sand	1/2	515	515 1/2	Lime
7	6	13	Clay	4 1/2	515 1/2	520	Oil sand (Good Bleed)
11	13	24	Shale	1	520	521	Lime
61	29	90	Lime	3	521	524	Shale
6	90	96	Shale	16	524	540	Lime
4	94	100	Sand (Dry)	37	540	577	Shale
75	100	175	Shale	6	577	583	Lime
17	175	192	Lime	15	583	598	Shale
11	192	201	Shale	2	598	600	Lime
6	201	207	Sand (Dry)	13	600	613	Shale
15	207	222	Shale	4	613	617	Lime
5	222	227	Lime	18	617	635	Shale
25	227	256	Shale	4	635	639	Lime
2	256	258	Red Bed	11	639	650	Shale
5	258	263	Shale	3	650	653	Lime
16	263	279	Lime	5	653	658	Shale
13	279	292	Shale	4 1/2	658	662 1/2	Oil sand (Good Bleed)
29	292	321	Lime	1 1/2	662	663 1/2	Oil sand (shaley Good Bleed)
5	321	326	Shale	9 1/2	663 1/2	673	Shale
24	326	350	Lime	1	673	674	Oil show
5	350	355	Shale	Total Depth 738			Shale
14	355	369	Lime				
101	369	470	Shale				
1	470	471	Lime				
3	471	474	Shale				
2	474	476	Sand				
26	476	502	Shale				
2	502	504	Red Bed				
6	504	510	Shale				
1/2	510	500 1/2	Oil sand shaley				

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447228

Diversified Supply
 21368 Earnest Road
 Parker, KS 66072

CUSTOMER'S ORDER NO.	DEPARTMENT	DATE
		1-5-07

NAME *Lester Schuneman*

ADDRESS

CITY, STATE, ZIP *913-710-9760*

SOLD BY	CASH <input checked="" type="checkbox"/>	C.O.D.	CHARGE	ON ACCT.	MDSE RETD	PAID OUT
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QUANTITY	DESCRIPTION	PRICE	AMOUNT
1	100 bags Fly Ash	3.75	375-
2			
3	75 bags PORTLAND	7.40	555-
4			
5	A-3 + A-1		
6			930-
7	pd		5859
8			
9	CK 6751		
10			98859
11			
12	TRC		25-
13			
14			
15	5 pallets edgs		70-
16			
17			
18			
19			
20			108359

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