

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6168  
Name: Lester Scheuneman  
Address: 27800 Pleasant Valley Rd.  
City/State/Zip: Wellsville Kansas 66092  
Purchaser: Crude Marketing  
Operator Contact Person: Lester Scheuneman  
Phone: (785) 883-4621  
Contractor: Name: Dale Jackson  
License: 4339  
Wellsite Geologist: None

Designate Type of Completion:  
☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_

11-06-06 11-9-06 11-9-06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 121-28305-0000  
County: Miami  
SW SW NE NW Sec. 14 Twp. 17 S. R. 21 ☒ East ☐ West  
4186 feet from S / N (circle one) Line of Section  
3921 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) ☒ NE ☐ SE ☐ NW ☐ SW  
Lease Name: Boyscout Well #: G-6

Field Name: Rantaul  
Producing Formation: Squirell

Elevation: Ground: NA Kelly Bushing: NA

Total Depth: 728' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 658  
feet depth to surface w/ 75 sx cmt.

Drilling Fluid Management Plan ALP #2 KGR 6/18/07  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

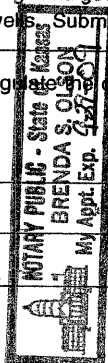
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lester Scheuneman  
Title: owner / operator Date: 3-19-07

Subscribed and sworn to before me this 19<sup>th</sup> day of March

2007  
Notary Public: Brenda Olson



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RECEIVED

Letter of Confidentiality Received

If Denied, Yes ☐ Date: MAR 30 2007

Wireline Log Received

Geologist Report Received

UIC Distribution

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Side Two

Operator Name: Lester Scheuneman Lease Name: Boyscout Well #: G-6  
 Sec. 14 Twp. 17 S. R. 21 ☒ East ☐ West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No  
 (Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

Drillers Log Attached

### CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 $\frac{1}{2}$	6 $\frac{1}{4}$	9	20	Portland	5	
Production	5 $\frac{7}{8}$	2 $\frac{7}{8}$	6 $\frac{1}{2}$	658	Portland	75	

### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Not Completed		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☒ Vented ☐ Sold ☐ Used on Lease  
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify)

owner Lester Scheuneman  
lease : Boy Scout  
contractor Dale Jackson Prod. Co.  
ORR 4339

20-6 Surface  
Cemented 5 sacks  
658'-2 7/8" pipe  
Cemented 75 sacks

Well G-6  
Started 11-06-06  
Completed 11-9-06  
Miami County

2	0	2	Top Soil	18	565	583	Shale
43	2	45	Lime	4	583	587	Lime
5	45	50	Sand	6	587	593	Shale
76	50	126	Shale	5	593	598	Lime (Oil show)
15	126	<del>121</del>	Lime	7	598	605	Shale
8	141	149	Shale	2	605	607	Shale (Oil show)
12	149	<del>141</del>	Sand (Dry)	2	607	609	Oil Sand (Good Bleed)
13	161	174	Shale	3	609	612	Oil Sand (Shale Good Bleed)
5	174	179	Lime	1	612	613	Shale (Slight Odor)
23	179	202	Shale	8	613	700	Shale
3	202	205	Red Bed	1	700	701	Coal
11	205	216	Shale	Total Depth	728		Shale
15	216	231	Lime				
12	231	243	Shale				
27	243	270	Lime				
7	270	277	Shale				
23	277	300	Lime				
4	300	304	Shale				
15	304	319	Lime				
131	319	450	Shale				
1	450	451	Red Bed				
9	451	460	Shale				
2	460	462	Sandy Shale (Strong Odor some Oil Sand)				
2	462	464	Oil Sand (Fair Bleed)				
4	464	470	Oil Sand (Good Bleed)				
6	470	476	Shale				
13	476	489	Lime				
39	489	528	Shale				
7	528	535	Lime				
12	535	547	Shale				
2	547	549	Lime				
13	549	562	Shale				
3	562	565	Lime				

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MAR 30 2007  
KCC WICHITA

**Diversified Supply**  
 21368 Earnest Road  
 Parker, KS 66072  
 913-898-6200

547761

RECEIVED  
 MAR 30 2007  
 KCC WICHITA

CUSTOMER'S ORDER NO.		DEPARTMENT		DATE			
				11-9-02			
NAME: <i>Lesfel Scheunemann</i>							
ADDRESS:							
CITY, STATE, ZIP							
SOLD BY		CASH	C.O.D.	CHARGE <input checked="" type="checkbox"/>	ON ACCT.	MIDSE RETD	PAID OUT
QUANTITY	DESCRIPTION	PRICE	AMOUNT				
1							
2	<i>60 Bags Portland</i>	<i>7.15</i>	<i>429-</i>				
3							
4	<i>60 Bags Flyash</i>	<i>3.50</i>	<i>210-</i>				
5							
6							
7							
8	<i>500 Mat</i>		<i>639-</i>				
9			<i>4026</i>				
10			<i>67926</i>				
11							
12	<i>4 pallets</i>		<i>56-</i>				
13							
14	<i>Delivery</i>		<i>25-</i>				
15							
16							
17							
18			<i>76025</i>				
19							
20							
RECEIVED BY							

Diversified Supply  
21368 Earnest Road  
Parker, KS 66072  
913-898-6200

547761

CUSTOMER'S ORDER NO.		DEPARTMENT		DATE	
NAME		Lester Scheuneman		11-9-06	
ADDRESS					
CITY, STATE, ZIP					
SOLD BY	CASH	C.O.D.	CHARGE	ON ACCT.	MDSE RETD PAID OUT
			<input checked="" type="checkbox"/>		
QUANTITY	DESCRIPTION			PRICE	AMOUNT
1					
2	60	Bags Portland		7.15	429 -
3					
4	60	Bags Fly Ash		3.50	210 -
5					
6					
7					
8		Gib Tax			639 -
9					4026
10					
11					67926
12		4 pallets			56 -
13					
14		Delivery			25 -
15					
16					
17					76025
18					
19					
20					
RECEIVED BY					

adams  
5805

KEEP THIS SLIP FOR REFERENCE

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MAR 30 2007  
KCC WICHITA