

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 6168
Name: Lester Scheuneman
Address: 27800 Pleasant Valley Rd.
City/State/Zip: Wellsville Kansas 66092
Purchaser: Crude Marketing
Operator Contact Person: Lester Scheuneman
Phone: (785) 883-4621
Contractor: Name: Dale Jackson
License: 4339
Wellsite Geologist: None

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

11-10-06 11-17-06 11-17-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 121-28304-0000

County: Miami

SE SE SW NW Sec. 14 Twp. 17 S. R. 21 ☒ East ☐ West
2926 feet from S / N (circle one) Line of Section

4098 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) ☒ NE ☐ SE ☐ NW ☐ SW

Lease Name: Boyscout Well #: G-5

Field Name: Rantaul

Producing Formation: Squirell

Elevation: Ground: NA Kelly Bushing: NA

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 612
feet depth to surface w/ 80 sx cmt.

Drilling Fluid Management Plan alt. #2 KJR 6/18/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

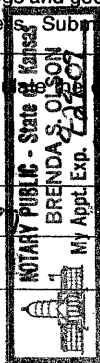
Signature: Lester Scheuneman

Title: owner / operator Date: 3-22-07

Subscribed and sworn to before me this 22 day of 2007

20 _____

Notary Public: Brenda Olson



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N Letter of Confidentiality Received MAR 30 2007

If Denied, Yes ☐ Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

KCC WICHITA

Side Two

Operator Name: Lester Scheuneman Lease Name: Boyscout Well #: G-5
 Sec. 14 Twp. 17 S. R. 21 ☒ East ☐ West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
 (Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

Drillers Log Attached

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 $\frac{1}{2}$	6 $\frac{1}{4}$	9	20	Portland	5	
Production	5 $\frac{1}{2}$	2-3/8	4	612	Portland	80	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Not Completed for pumping		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☐ Sold ☐ Used on Lease ☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
 (If vented, Submit ACO-18.) ☐ Other (Specify)

Owner Lester Scheuneman

lease Boy Scout

contractor Dale Jackson Production Co. 612'-2 3/8" pipe

2PR 4339

20-6 Surface
Cemented 5 sacks

SN 503
Cemented 80 sacks

Well N G-5

Started 11-10-06

Completed 11-17-06

1	0	1	Top Soil
2	1	3	Clay
48	3	51	Lime
3	51	54	Shale
6	54	60	Sand
87	60	133	Shale
21	133	154	Lime
3	154	157	Shale
11	157	168	Sand
15	168	183	Shale
4	183	187	Lime
24	187	211	Shale
2	211	213	Red Bed
5	213	222	Shale
16	222	238	Lime
13	238	251	Shale
27	251	278	Lime
7	278	285	Shale
21	285	306	Lime
5	306	311	Shale
14	311	325	Lime
106	325	431	Shale
1	431	432	Lime
25	432	457	Shale
1	457	458	Red Bed
12	458	470	Shale
1/2	470	470 1/2	Oil Sand (Shaley Fair Bleed)
1	470 1/2	471 1/2	Lime
1/2	471 1/2	478	Oil Sand (Good Bleed)
1 1/2	478	479 1/2	Oil Sand (Shaley Fair Bleed)
2 1/2	479 1/2	482	Shale
14	482	496	Lime
35	496	531	Shale

8	531	539	Lime
14	539	553	Shale
3	553	556	Lime
12	556	568	Shale
3	568	571	Lime
18	571	589	Shale
3	589	592	Lime
7	592	599	Shale
4	599	603	Lime
9	603	612	Shale
5	612	617	Oil Sand (Good Bleed)
1	617	618	Oil Sand (Shaley Good Bleed)

Total Depth 618

RECEIVED
MAR 30 2007
KCC WICHITA

Diversified Supply
21368 Earnest Road
Parker, KS 66072
913-898-6200

347259

CUSTOMER'S ORDER NO.		DEPARTMENT		DATE	
NAME		12822		11-20-06	
ADDRESS		SCHUBNEMAN			
CITY, STATE, ZIP		913-710-9760			
SOLD BY	CASH	C.O.D.	CHARGE	ON ACCT.	MDSE RETD
QUANTITY	DESCRIPTION	PRICE	AMOUNT		
1	60 Bags Portland	7.15	429 -		
2					
3	60 Bags Fly Ash	3.50	210 -		
4					
5					
6	F-6 + F-4		639 00		
7			40 26		
8					
9			679 26		
10	4 Pallets		56 -		
11					
12					
13	DELIVERY		25 -		
14					
15			760 25		
16					
17	Ticket # 547761		760 25		
18					
19			1520 50		
20	17 Pallets Returned		(238 -)		
RECEIVED BY			12822		

adams
5805

KEEP THIS SLIP FOR REFERENCE

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MAR 30 2007
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