

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6168  
Name: Lester Scheuneman  
Address: 27800 Pleasant Valley Rd.  
City/State/Zip: Wellsville Kansas 66092  
Purchaser: Crude Marketing  
Operator Contact Person: Lester Scheuneman  
Phone: (785) 883-4621  
Contractor: Name: Dale Jackson  
License: 4339  
Wellsite Geologist: None

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

1117 -06 1120-06 11-20-06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 121-28301-0000  
County: Miami  
NE NW SE SW Sec. 14 Twp. 17 S. R. 21  East  West  
3910 feet from S / N (circle one) Line of Section  
3625 feet from E / W (circle one) Line of Section

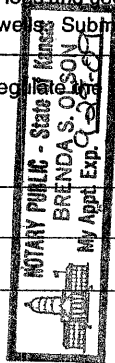
Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE  NW  SW  
Lease Name: Boyscout Well #: F-6  
Field Name: Rantaul  
Producing Formation: Squirell  
Elevation: Ground: NA Kelly Bushing: NA  
Total Depth: 616 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 611  
feet depth to surface w/ 89 \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Alt #2 KJR 6/18/07  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lester Scheuneman  
Title: owner / operator Date: 3-19-07  
Subscribed and sworn to before me this 19<sup>th</sup> day of March  
2007  
Notary Public: Brenda S. Olson



KCC Office Use ONLY

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Side Two

Operator Name: Lester Scheuneman Lease Name: Boyscout Well #: F-6  
 Sec. 14 Twp. 17 S. R. 21  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  <p style="text-align: center;">Drillers Log Attached</p>
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/4	6 1/4	9	20	Portland	5	
Production	5-5/8	2-3/8	4	611	Portland	89	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
	Not Completed		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

*(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Production Interval

OWNER - Guernseyman

Lease - Boy Scout

Well # F 6

Starting Date 1/7/06

20' 6" surface  
Cemented 5 sacks  
6 1/2" 2 3/8" pipe  
cemented 189 sacks  
5 3/8" hole

2	0 - 2	Top soil	35	496 - 531	Shale
46	2 - 48	Lime	8	531 - 539	Lime
4	48 - 52	Sand	11	539 - 550	Shale
80	52 - 132	Shale	3	550 - 553	Lime
19	132 - 151	Lime	16	553 - 569	Shale
4	151 - 155	Shale	4	569 - 573	Lime
11	155 - 166	Sand (dry)	16	573 - 589	Shale
16	166 - 182	Shale	1	589 - 593	Lime
5	182 - 187	Lime	2	593 - 601	Shale
22	187 - 209	Shale	2	601 - 603	Lime
2	209 - 211	Red bed	8	603 - 611	Shale
11	211 - 222	Shale	4	611 - 615	oil sand (Good bleed)
16	222 - 238	Lime	1/2	615 - 615 1/2	oil sand (Shaly good bleed)
12	238 - 250	Shale	TD	616	Shale
21	250 - 279	Lime			
5	279 - 284	Shale			TD 616'
23	284 - 307	Lime			
4	307 - 311	Shale			
15	311 - 326	Lime			
131	326 - 457	Shale			
1	457 - 458	Red bed			
9	458 - 467	Shale			
1	467 - 468	Sand (oil show) (strong odor)			
1	468 - 469	oil sand (shaly poor odor)			
2	469 - 471	oil sand (fair bleed) (shaly)			
5	471 - 476	oil sand (good bleed)			
1	476 - 477	oil sand (fair bleed) some shale			
1	477 - 478	Shale (some oil sand)			
3	478 - 481	Shale			
15	481 - 496	Lime			

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Diversified Supply  
 21368 Earnest Road  
 Parker, KS 66072  
 913-898-6200

347259

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 KCC WICHITA

CUSTOMER'S ORDER NO.		DEPARTMENT		DATE			
NAME		Lester		SCHNEIDERMAN			
ADDRESS							
CITY, STATE, ZIP							
913-710-9760							
SOLD BY		CASH	C.O.D.	CHARGE	ON ACCT.	MDSE RETD	PAID OUT
QUANTITY	DESCRIPTION		PRICE	AMOUNT			
1	60 Bags PORTLAND		7.15	429 -			
2	60 Bags FLY ASH		3.50	210 -			
3							
4							
5	5.6 + 7.4			639.00			
6				40.20			
7							
8				679.20			
9							
10	4 Pallets			56 -			
11							
12							
13	DELIVERY			25 -			
14				760.2			
15							
16							
17	Ticket # 547761			760.2			
18				1520.5			
19				(238)			
20	17 Pallets Returned			1282.5			
RECEIVED BY							

KEEP THIS SLIP FOR REFERENCE

Diversified Supply  
 21368 Earnest Road  
 Parker, KS 66072  
 913-898-6200

347259

CUSTOMER'S ORDER NO.		DEPARTMENT		DATE			
				11-20-06			
NAME <i>Lester Schuneman</i>							
ADDRESS							
CITY, STATE, ZIP <i>913-710-9760</i>							
SOLD BY		CASH	C.O.D.	CHARGE	ON ACCT.	MDSE RETD	PAID OUT
QUANTITY	DESCRIPTION	PRICE	AMOUNT				
1	<i>60 Bags Portland</i>	<i>7.15</i>	<i>429</i>	-			
2							
3	<i>60 Bags Fly Ash</i>	<i>3.50</i>	<i>210</i>	-			
4							
5							
6	<i>F-6 + F-4</i>		<i>637</i>	<i>00</i>			
7			<i>40</i>	<i>26</i>			
8							
9			<i>679</i>	<i>26</i>			
10							
11	<i>4 Pallets</i>		<i>56</i>	-			
12							
13	<i>DELIVERY</i>		<i>25</i>	-			
14							
15			<i>760</i>	<i>25</i>			
16							
17	<i>TRUCK # 547761</i>		<i>760</i>	<i>25</i>			
18							
19			<i>1520</i>	<i>50</i>			
20	<i>19 Pallets Returned</i>		<i>(238)</i>	<i>50</i>			
RECEIVED BY						<i>1282.50</i>	

adams  
5805

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