

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6168
Name: Lester Scheuneman
Address: 27800 Pleasant Valley Rd.
City/State/Zip: Wellsville Kansas 66092
Purchaser: Crude Marketing
Operator Contact Person: Lester Scheuneman
Phone: (785) 883-4621
Contractor: Name: Dale Jackson
License: 4339
Wellsite Geologist: None

API No. 15 - 121-28276-0000
County: Miami
NW SW SE NW Sec. 14 Twp. 17 S. R. 21 East West
2886 feet from S / N (circle one) Line of Section
3862 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Boyscout Well #: G-4
Field Name: Rantaul
Producing Formation: Squirell
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 708' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 689
feet depth to surface w/ 100 sx cmt.

Drilling Fluid Management Plan Act #2 RJR 6/18/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

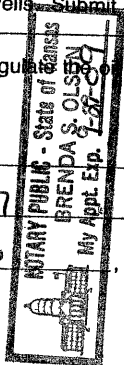
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
12-4-06 12-7-06 12-7-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lester Scheuneman
Title: owner / operator Date: 3-19-07
Subscribed and sworn to before me this 19 day of March
2007
Notary Public: Brenda Olson



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
MAR 30 2007
KCC WICHITA

Side Two

Operator Name: Lester Scheuneman Lease Name: Boyscout Well #: C-4
 Sec. 14 Twp. 17 S. R. 21 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">Drillers Log Attached</p>
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/4	6 1/4	9	20	Portland	5	
Production	5 1/2	2-3/8	4	689	Portland	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
	Not Completed		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
(If vented, Submit ACO-18.)

ALLIED CEMENTING CO., INC.

33082

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>3:507</u>	SEC. <u>10</u>	TWP. <u>13s</u>	RANGE <u>17w</u>	CALLED OUT	ON LOCATION <u>1:30pm</u>	JOB START <u>4:30pm</u>	JOB FINISH <u>5:00pm</u>
LEASE <u>Catherine Unit</u>	WELL # <u>1-6</u>	LOCATION <u>Cadell rd 1/2 mi w into</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR <input type="radio"/> NEW (Circle one)							

CONTRACTOR Discovery # 2

TYPE OF JOB Production String

HOLE SIZE _____ T.D. 3570

CASING SIZE 5 1/2 _____ DEPTH 3570

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL Portcollar _____ DEPTH 1200'

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 2986

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 86.3 Bl

OWNER _____

CEMENT AMOUNT ORDERED 300 com 10% Salt
500 gal WFR-2

COMMON	<u>300</u>	@	<u>165</u>	<u>3195⁰⁰</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
SALT	<u>28</u>	@	<u>1920</u>	<u>5376⁰⁰</u>
WFR-2	<u>500 gals</u>	@	<u>100</u>	<u>500⁰⁰</u>
		@		
		@		
		@		
		@		
HANDLING	<u>328</u>	@	<u>190</u>	<u>623²⁰</u>
MILEAGE	<u>9 1/2 km/mile</u>			<u>649⁴⁴</u>
			TOTAL	<u>5505²⁴</u>

REMARKS:

15 sq Rathole
10 sq mouse hole

PLUG LANDED
FLOAT HELD

THANKS

CHARGE TO: Cattleman's Oil

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 1610⁰⁰

EXTRA FOOTAGE _____ @ _____

MILEAGE 22 @ 6⁰⁰ 132⁰⁰

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 28 2007

TOTAL 1742⁰⁰

CONSERVATION DIVISION
PLUG & FLOAT EQUIPMENT

<u>1</u>	<u>5 1/2 AFU Insert</u>		<u>250⁰⁰</u>
<u>1</u>	<u>Solid Rubber Plug</u>	@	<u>60⁰⁰</u>
<u>1</u>	<u>Portcollar (Blue)</u>	@	<u>1750⁰⁰</u>
<u>3</u>	<u>Baskets</u>	@	<u>150⁰⁰</u> <u>450⁰⁰</u>
<u>6</u>	<u>Centralizers</u>	@	<u>50⁰⁰</u> <u>300⁰⁰</u>

Forecast
3-6-07

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment

