## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 7064	API No. 15 - 051-25,617-00-00
Name: CATTLEMANS OIL OPERATIONS	County: Ellis
Address: 2260 Catherine Road	NE_SW_NE_Sec10_Twp13_SR17WEast X West
City/State/Zip: Hays, KS 67601	1650 feet from 6 /N (circle one) Line of Section
Purchaser:	1650 feet from E)
Operator Contact Person: Leo Dorzweiler	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 785 ) 625-5394	(circle one) (NE) SE NW SW
Contractor: Name: Discovery Drilling Co., Inc	• Lease Name: CATHERINE UNIT Well #: 1-6
License: 31548	Field Name: Catherine
Wellsite Geologist: Tony Richardson	Producing Formation: Arbuckle
Designate Type of Completion:	Elevation: Ground: 2008 Kelly Bushing: 2016
X New Well Re-Entry Workover	Total Depth: 3570 Plug Back Total Depth:
X Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 209.62 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? X Yes No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	(15sks In Rat Hole) (10sks In Mouse Hole)
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (J.J. #2 KJR 6/15) (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 14,000 ppm Fluid volume 300 bbls
Plug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No	
Dual Completion	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Operator Name:
3/1/07 3/4/07 3/5/07	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec. Twp. S. R. East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, rer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-3 and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Level or week	KCC Office Use ONLY
Title: OWNER O Date: 3-25-0	
Subscribed and sworn to before me this 25 day of March	tf Denied, Yes Date:
20 67	Wireline Log Received
1/ il De marcella	Geologist Report Received
Date Commission Expires: 4-20-07	LUC Distribution RECEIVED KANSAS CORPORATION COMM
MOTARY PU	ELC - Sade of Kanasa MAR 2 8 2007

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CONSERVATION DIVISION WICHITA, KS

17W int tops aid, flowing flow rates	East East Sand base of for gand shut-in sif gas to su inal geologic Yes Yes Yes	X West  Drimations per pressures, virtace test, al al well site riving No  X No X No No No CASING	whether shi	Detail all ut-in pres nal chart(  \[ \bar{X}\] Log  Name  Ant  Tog  Hee  Tor  L/F	sure reached st s). Attach extra g Formation nydrite oeka ebner conto	UNIT  Il final copies of atic level, hydros sheet if more spont (Top), Depth and 118 298 324 327 350 352	drill stems testatic pressure pace is needed and Datum  Top 6 0 1 1 1 2 0	es, bottom ho	ple ppy of all
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e Hole	Yes Yes X Yes	IXNo IXNo □ No CASING		Name And Tor Hee Tor L/F Bas	nydrite beka ebner conto CC se KC	118 298 322 324 327 350	Top 60 44 42 0	→ 820 - 96L -1205 -1228 -1256 -148L	im )
e Hole	Yes X Yes	MNo □ No CASING		And Tor Hee Tor L/F Bas	nydrite beka ebner conto CC se KC	298 322 324 327 350	60 4 4 22 0	+ 820 - 961 -1205 -1256 -1481	) } }
				Bas	se KC	350	0	-1481	
		ali strings set-i	RECORD conductor, su	New X	w Used rmediate, production	on, etc.			
: :::( <del>:::</del> :::1		Casing In O.D.)	Wei	ght	Setting Depth	Type of Cement	# Sacks Used	Type and Addit	
1 2		1 & 8 5/	/8 43#	& 20#	209.62	Common	165	2%Gel a	દ્રે 3%(
7/8	5 <del>1</del>	2	14		3569	Common	300	10% Sa	<u>lt</u>
ADDITIONAL CEMENTING / SQL  Depth Type of Cement #Sacks Used			EEZE RECORD	Type and F	Percent Additive	es	AND DESCRIPTION OF THE PERSON		
Bottom 85									
PERFORATION RECORD - Bridge Plugs Set/Type			)		sture, Shot, Cemen		ord	Denth	
Specify 4-48	y Footage of E	ach Interval Pe	erforated	- patride de line		nount and Kind of M	aterial Used)		Depth
'/8	Set At 3548			At	Liner Run	Yes X No	)		
n, SWD or	r Enhr.	Producing M	etnod	Flowin	g 🔀 Pumpi	ng Gas L	ift O	ther (Explain)	
, 2112 01	Bbis.	Gas	Mcf			bls.	Gas-Oil Ratio		Gravity
	n, SWD o	/8 3548 n, SWD or Enhr. Oij Bbis.	/8 35148 n, SWD or Enhr. Producing M	/8 3548 n, SWD or Enhr. Producing Method Oil Bbis. Gas Mcf	/8 3548 n, SWD or Enhr.	/8         3548           n, SWD or Enhr.         Producing Method           □ Flowing         ▼ Pumpi           Oil         Bbls.         Gas         Mcf         Water 400         B	/8 35148	/8         3548          Yes  No           n, SWD or Enhr.         Producing Method          Pumping  Gas Lift  O           Oil Bbls.         Gas Mcf  Water  Bbls.         Gas-Oil Ratio	A 35148   Yes   No

" s. Hraci	· Barr	Scout le Jac	has Post Co.	20'-6" Sur Comented 5 703'-236" P. Comented 90 Sat Throw	Samles Spen Seches		Well# 6-4 Started 11-28-06 Completed 12-4-06
2	٥	2	Top Soil	2	540	562	Lime
又	2	×	Clay	15	562	573	Shele
53	2	57	Lime	3	573	579	Lime
3	57	60	Shale	18	579	597	Shale
t	60	10)	SAND (Day)	3	597	600	Line
79	61	140	Shale	લ	600	608	Shala
19	140	159	Lime	1	608	612	Line
3	159	162	Shele	.8	612	620	Shale
/3	162	175	SAND (DEU)	)	620	621	Oil soud (show)
13	175	188	Shele	lo	621	627	Oil SAND (Good Black)
4	188	192	Lime	$\mathcal{A}$	627	629	Oil SAND (Shely Good Bleed)
23	192	215	Shele	64	629	693	Shale
2	215	217	Re) Bed	1	693	694	Oil SAND (Good Bleed)
/1	217	228	Shale	5	694	699	Oil SAND (Sheley Good Bleed)
16	228	244	Line		TP -	708	Shale
12	244	256	Shale	•	1		
29	256	285	Lime		1		
6	285	291	Shale				
23	291	314	Lime		:		
6	314	320	Shele				
13	320	333	Line		1		
135	333	468	Shele				
62	468 469	469	Red Bad		•		
2	4751	4752	Shale				
l î	4773	4772	Dil Showd (Good Deel)				
6	4782	4842	ON SAND (POOR Bleed) Oil SAND (Fair Bleed)		1		
25	4842	4872 487	Shela				RECEIVED
15	487	502	Line				MAR 3 0 2007
37	502	539	Shale				MAK
8	539	547	Lime				MAR S KCC WICHITA
13	547	560	Shale				





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er Cimir anne			17729/80   725 9080   47 AUG   48 AUG	1912年 - 1957年日 たようないでは著名を含めた。 は、「研究技術」 - 多 まなを有名なできた。それ
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QUANTITY SHIPPED ORDERED	U/M ITEM NUMBER	DESCRIPTION	NUMBE UNIT		EXTENSION
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number - Lester Scheuwernan 20'-6" Surface ease - Boig Scout Cemented 5 Sachs surfactor - Dale Jackson Production Co. 689-278 Pipe OPR - 4339 Cemented 100 Sacks

Well = C-4 Started 12-4-06 Completed 12-7-06 Mismi Co.

2	0	2	Top Soil
54	2	56	Lime
81	56	137	Shale
18	137	155	l'one
b	155	161	Shale
8	161	169	SAND (Pry)
14	169	183	Shele
5	183	188	Lime
24	188	212	Shale
2	212	214	Red Bed
10	214	224	Shale
16	224	240	Lime
13	240	253	Shale
28	253	281	Lime
8	281	289	Shale
22	289	311	Libra
6	311	317	Shale
13	317	330	Lime
135	330	465	Shale
ſ	465	466	RedBad
42	466		Shale
1	4722	473	3 Shele (Show)
1	47波	4742	Drl SAND (Fair Bleed)
1	4743	4753	Lime
3	4753	4783	Oil Spord (Fire Bleed)
2	4783	4803	Dil SAND (Good Bleed)
23	4803	483	Oil SAND (Fur Bleed)
2	483	485	Shale
16	485	501	Lime
34	501	537	Shale
7	537	544	Lime
16	544	560	Shale

560 562 2 Lime Shale 575 13 562 4 Lime 575 579 shale 596 17 579 601 5 Lime 596 Shale 614 13 601 614 615 Line Shale 615 619 OIL SAND (GOOD Bleed) 824 5 619 Orl sand (Shaley Good Bleed) 626 624 Oil SAND (Good Bleed) 630 626 634 Oil SAND (Sholey Good Black) 4 630 Shale 60 634 694 195 Shaley Smudy (strong oder) 694 Shale TO -708

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## Sugar Lumber



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