

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33649
Name: KENNETH W. CORY, LTD.
Address: 6565 West Loop South, Suite 780
City/State/Zip: Bellaire, Texas 77401
Purchaser: N/A
Operator Contact Person: Mark Cory
Phone: (713) 661-5911
Contractor: Name: Terra Drilling Company
License: 33843
Wellsite Geologist: Curtis Covey

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: N/A
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
01-05-07 01-21-07 01-22-07
Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

API No. 15 - 077-21571-0000
County: Harper
- NE NE SW Sec. 27 Twp. 33 S. R. 5 East West
2156 feet from S / N (circle one) Line of Section
1983 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: TADE Well #: 1
Field Name: Wildcat
Producing Formation: N/A
Elevation: Ground: 1280' Kelly Bushing: _____
Total Depth: 4970' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

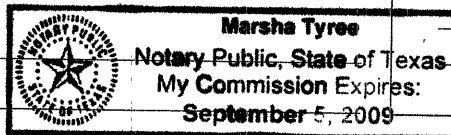
Drilling Fluid Management Plan P&A RGR 6/15/07
(Data must be collected from the Reserve Pit)
Chloride content 20,000 ppm Fluid volume 640 bbls
Dewatering method used Haul off & evaporation
Location of fluid disposal if hauled offsite:
Operator Name: Gressel Oil Field Service, Inc.
Lease Name: Cowskin "H" License No.: 3004
Quarter NW Sec. 2 Twp. 30 S. R. 1 East West
County: Sumner Docket No.: D-22374

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: _____ Date: 02-21-07
Subscribed and sworn to before me this 21st day of February,
20 07

Notary Public: Marsha Tyree
Date Commission Expires: 09-05-09



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
MAR 26 2007

KCC WICHITA

Operator Name: KENNETH W. CORY, LTD. Lease Name: TADE Well #: 1
 Sec. 27 Twp. 33 S. R. 5 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: Dual Induction Log
 Microresistivity Log
 Dual Compensated Porosity Log

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Howard Limestone	2450'	-1163'
Topeka Limestone	2631'	-1344'
Heebner Shale	3046'	-1759'
Kansas City Limestone	3696'	-2409'
Mississippian Chert	4411'	-3124'
Simpson Sand	4896'	-3609'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24#	203	Class A	165	3% CC 2% Ge1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	N/A	N/A	N/A	N/A
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	N/A			<input type="checkbox"/> Yes <input type="checkbox"/> No N/A

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
N/A	N/A <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas N/A METHOD OF COMPLETION N/A Production Interval N/A

Vented Sold Used on Lease (If vented, Submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

N/A RECEIVED
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 KCC WICHITA

ALLIED CEMENTING CO., INC.

23479

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Mud bridge

DATE	1-5-07	SEC	27	TWP	33s	RANGE	05W	CALLED OUT	10:00pm	ON LOCATION	12:00am	JOB START	6:00am	JOB FINISH	6:30am	
LEASE	<i>Tadco</i>	WELL #	1	LOCATION	<i>Antelope NE to</i>			COUNTY	<i>Harper</i>	STATE	<i>KS</i>					
OLD OR NEW (Circle one)					<i>Impact Rd 1/2 S 1/2 E</i>											

CONTRACTOR *Tenna #1* OWNER *KW CORY 3+D*

TYPE OF JOB *Sw/nc*

HOLE SIZE *12 1/4* T.D. *26* CEMENT AMOUNT ORDERED *11.5 cu ft 3200*

CASING SIZE *8 5/8* DEPTH *202* *+ 22 gal*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15 ft*

PERFS.

DISPLACEMENT *11 3/4 bbls water*

EQUIPMENT

PUMP TRUCK CEMENTER *Marc B*

414 HELPER *Dennis*

BULK TRUCK

368 DRIVER *Randy*

BULK TRUCK

DRIVER

- COMMON @
- POZMIX @
- GEL @
- CHLORIDE @
- ASC @
- @
- @
- @
- @
- @
- @
- HANDLING @
- MILEAGE @

REMARKS:

Piso on bottom Circulate

TOTAL

RECEIVED
MAR 26 2007
KCC WICHITA

ALLIED CEMENTING CO., INC.

24381

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
medicinelodge KS

DATE <u>1-22-07</u>	SEC. <u>27</u>	TWP. <u>33S</u>	RANGE <u>5W</u>	CALLED OUT <u>3:00 A.M.</u>	ON LOCATION <u>6:00 A.M.</u>	JOB START <u>8:00 A.M.</u>	JOB FINISH <u>12:00 A.M.</u>
LEASE <u>Tade</u>	WELL # <u>1</u>	LOCATION <u>Anthony, KS. 10 east</u>			COUNTY <u>Harper</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>1/2 South 1/2 E into</u>					

CONTRACTOR <u>Tesa #</u>	OWNER <u>Kenneth Gory Ltd.</u>
TYPE OF JOB <u>Spot Plug</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>4970</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH <u>4890</u>
TOOL	DEPTH
PRES. MAX <u>500</u>	MINIMUM <u>-</u>
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>mud, fresh H₂O</u>	
EQUIPMENT	

PUMP TRUCK	CEMENTER <u>Mark Goff</u>
# <u>300</u>	HELPER <u>D. West</u>
BULK TRUCK	
# <u>314</u>	DRIVER <u>Thomas D.</u>
BULK TRUCK	
#	DRIVER

CEMENT			
AMOUNT ORDERED	<u>1905x</u>	<u>60'40'4</u>	
COMMON	<u>114 A</u>	@ <u>10.65</u>	<u>1214.10</u>
POZMIX	<u>76</u>	@ <u>5.80</u>	<u>440.80</u>
GEL	<u>7</u>	@ <u>16.65</u>	<u>116.55</u>
CHLORIDE		@	
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>197</u>	@ <u>1.90</u>	<u>374.30</u>
MILEAGE	<u>50 X 197 X .09</u>		<u>886.50</u>
TOTAL			<u>3032.2</u>

REMARKS:

Spot plug @ 4890, Spot plug @ 950,
Cont plug @ 650, Spot plug @ 255X

SERVICE

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MAR 26 2007

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