# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINA Form Must Be Typed

## WELL COMPLETION FORM

	WELL	COMPLE	ION FORM	
WELL	HISTORY -	- DESCRIPTIO	N OF WELL &	LEASE

Operator: License # 33344	API No. 15 - 099-24149 - 00-00
Name:_Quest Cherokee, LLC	County: Labette
Address: 211 W. 14th Street	
City/State/Zip: Chanute, KS 66720	660 feet from S (N)(circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	1980 feet from E / (W) circle one) Line of Section
Operator Contact Person: Jennifer R. Ammann	Footages Calculated from Nearest Outside Section Corner:
Phone: ( <u>620</u> ) 431-9500	
Contractor: Name: TXD Services LP	(circle one) NE SE (NW) SW  Lease Name: Nash, Dan E. Trust  Well #: 8-1
License:_33837	Charakaa Basin CDM
Wellsite Geologist: Ken Recoy	Producing Formation: Multiple
Designate Type of Completion:	Elevation: Ground: 938 Kelly Bushing: n/a
✓ New Well Re-Entry Workover	
Oil SWD SIOW Temp. Abd.	Total Depth: 907 Plug Back Total Depth: 892.19
Gas SIGW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
	Multiple Stage Cementing Collar Used?  ☐Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 892.19
Operator:	feet depth to_surfacew/_140sx cmt.
Well Name:	Drilling Fluid Management Plan Alt #2 KJK 6/16/0
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
11/21/06 11/26/06 11/27/06	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	
All requirements of the statutes, rules and regulations promulgated to regul herein are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: Rew Well Development Coordinator Date: 3/21/07	KCC Office Use ONLY
n C+	Letter of Confidentiality Received
Subscribed and sworn to before me this 2 day of Long Ch	If Denied, Yes Date:
20 0 1.	Wireline Log Received
Notary Public: Derora + Launan	Geologist Report Received RECEIVED KANSAS CORPORATION COMMIS
Date Commission Evolves: 8-4-20/0	TERRA KLAUMAN   AAAD 2 2 2005
	······································
(му Ар	OPT. Expires 8-4-20/0 CONSERVATION DIVISION WIGHTLA KE

Operator Name: Quest Cherokee, LLC				_ Lease Name: Nash, Dan E. Trust Well #: 8-1					
Sec8Twp3		✓ East	Count	y: Labet	te				
tested, time tool ope temperature, fluid red	how important tops a n and closed, flowing covery, and flow rate s surveyed. Attach f	g and shut-in pressu s if gas to surface te	res, whether s st, along with	shut-in pre	ssure reached	d static level, hydr	ostatic pressure	es, bottor	n hole
Drill Stem Tests Take		☐ Yes 🗸 N	0	<b>√</b> L		tion (Top), Depth		لسحا	Sample
Samples Sent to Geological Survey		Yes ✓ N	0	Nam See	<sub>e</sub> attached		Тор		Datum
Cores Taken Y		☐ Yes ☑ N							
List All E. Logs Run:									
Compensated Dual Induction Gamma Ray N	•	on Log							
		CAS Report all strings	SING RECORD set-conductor.s		tion, and	action, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	We	eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent
Surface	12-1/4	8-5/8"	20	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	20	"A"	5		
Production	6-3/4	4-1/2	10.5		892.19	"A"	140		
		ADDITIO	DNAL CEMENT	ING / SOI	JEEZE BECOR	RD.			
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement		rs Used			Percent Additives		
Shots Per Foot		ION RECORD - Bridge Footage of Each Interve		e		racture, Shot, Ceme		rd	Depth
4	821-823					bbis 2%kcl water, 291bbls water		0# 30/70 sand	821-823
4	602-604/523-52	5/491-494/462-46	64		400gal 15%HCl.w/ 35	bbls 2%kcl water, 817bbls wate	rw/ 2% KCL, Biocide, 11900	0# 30/70 sand	602-604/523-525
		- 1-1-1 1 1 1 1	<u>, , , , , , , , , , , , , , , , , , , </u>						491-494/462-464
4	379-383/359-363					bbls 2%kcl water, 566bbls water	r w/ 2% KCL, Biocide, 12800	0# 30/70 sand	379-383/359-363
TUBING RECORD 2-	Size -3/8"	Set At 844.64	Packer n/a	At	Liner Run	Yes V	lo		
Date of First, Resume 2/27/07	rd Production, SWD or I	Enhr. Producing	g Method	Flowin	g √ Pum	ping Gas l	_ift Oth	ər (Explain	)
Estimated Production Per 24 Hours	oil n/a	Bbls. Gas Omcf	Mcf	Wat Obbl:		Bbls.	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF	COMPLETION			Production In	terval			
Vented ✓ Sold (If vented, S	Used on Lease ubmit ACO-18.)	Open I	Hole Pe	erf. 🔲 I	Oually Comp.	Commingled			



### TXD SERVICES LP

#### **DRILLERS LOG**



#### TXD SERVICES LP

RIG #		01	S. 8		T. 32	R. 19E	THE REAL PROPERTY.		*******************************
API#	099-2414	9	Count	V:	Labette		283'		
Mark Control	Elev:	938'	Locati		Kansas	1 14 14	376'	no show	
		to be the second					501'	15 - 1/2"	24.
Operator:	Quest Ch	erokee, LLC		+			484	15 - 1/2"	24.
Address:	9520 N A	May Ave, Suite	300	1		<del></del>	532'	18 - 1/2"	26.6
<u> </u>		a City, OK. 73					563'	18 - 1/2"	26.6
Well#	8-1	a Oity, OK, 73					659'	18 - 1/2"	26.6
Footage Loca		000	Lease	<u>name</u>		en E. Trust	783'	18 - 1/2"	26.6
1 Oblage Loca	, indii		ft from		N	Line	845'	5 - 1"	57.7
D-16 2			ft from		W	Line	too muci	h water at TD to tes	
Drilling Contra		TXD S	SERVI	CES	_P				
Spud Date:	11/21/200		Geolog	ist:		<del></del>	1		
Date Comp:	11/26/20(	06	Total D		908'		<del></del>		
Exact spot Lo	cation;	NE NW		-		-			
ALCONOMIC CONTRACTOR C	100		550 E	Me.	The state of the s		W	and the state of t	<del></del>
	Surface	Production					8.4		<del>, , , , , , , , , , , , , , , , , , , </del>
Size Hole	12-1/4"	6-3/4"	<del></del>	************	***************************************		<del></del>		
Size Casing	8-5/8"	4-1/2"		†			<del></del>		
Weight	24#			-			<del>_</del>		
Setting Depth	20'			<del></del>					
Type Cement		·	<del> </del>	-			<del></del>	<del> </del>	
Sacks				<del></del>	***************************************				

Formation	Тор	Btm.		ALL THE PARTY OF T	and the second s			
top soil			Formation	Тор	Btm.	Formation	Top	Btm.
shale	- 0		lime	334	347	coal	626	
coal	8		shale	347	352	shale	627	759
shale	32		b.shale	352		coal	759	
	33		shale	355		shale	761	766
lime shale	55		lime	360		coal	765	
	57		shale	371	374	shale	766	818
lime	89		b.shale	374		coal	818	820
shale	96		coal	377		shale	820	826
lime	110		shale	378		lime	826	908
shale	122		lime	382	384		020	300
lime	126		shale	384	455			
shale	139	145	coal	455	456		rac .	
coal	145	146	shale	456	465			
shale	146	166	b.shale	465	467			
sand	166	172	shale	467	490		<del> </del>	
shale	172		coal	490	491			-
ime	175		shale	491	522			
shale	185	249		522	524			
ime	249		shale	524	537			
shale	270	277		537				
oal	277		shale	538	538 557			
hale	278	334		557				
ime	334 467-490' add	347	shale	EEO	558 626			

RECEIVED KANSAS CORPORATION COMMISSION

MAR 2 3 2007

CONSERVATION DIVISION WICHITA, KS





211 47. 14TH STREET, CHANUTE, KS 66720 520-431-9500



FIELD TICKET REF #

FOREMAN Joe/crain

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE		WELL	NAME & NUMBER	SECTION	COUNTY			
17-06	12:1	AN	Trust	2-1	8	32	19	13
FOREMAN / DPERATOR	TIME	TIME	LESS LUNCH	TRUCK ≠	TRAILER #	TRUCK HOURS	1	EMPLOYEE SIGNATURE
3/3/B	30	7:06		903477		11.5	79	Bland
* *'	4 - 1-2 214	90				2 5		
< ≤ · T				903.37		3.7	- Ou	o man
2 = Sell. A	. <u> </u>	-120		903206		5	7	nat
- 1. H		1:30		903142	932452	5	Va	al Male
- 704. W	1/	5:00		931420		4.5	The state of the s	
The same of the sa	·			Park (man various de Sough de de de la constitue de la companya (go de mandre de la constitue	J			The same of the sa
3 TYPE LOUSES:	( If HOLE	31ZE 6	<u>3/:/</u> нс	OLE DEPTH 90	7 CASI	NG SIZE & WE	IGHT <u></u>	41/2 10.
SING DEPTH 89								
JRRY WEIGHT 14						ENT LEFT in C	ASING C	
SPLACEMENT 14.	X X DIBPL	ACEMENT P	SI MI	X PSI		Hbpm		
MARKS:	· No-14			- 11		7		
	· · · · · · ·	RAN	555001	de 8: 661	Just 1	40 <1	< .	f Coment
5 get due to	5 142	3 Flore	hura P.	000	ste to h	, <u>, , , , , , , , , , , , , , , , , , </u>	L 5.11	In Shop
	• &44-1-1-121.		1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	P	Pro la la	CHENT	- 30-1	1671 210
		W 11 to 10 t		ž.		<del></del>		295.007
mande White the property of th		и на-		Section of the control of the contro	** *			
		*		Section of the sectio				
100 - 100 -			The second secon	The second section is a second of the second		RECEI		
	ent personale and an installation of a	н			KANS	AS CORPORATI	ON COMMI	SSION
		10 1	C \ \\\- \			MAR 2 3	2007	
	991		5+- H/2 C	12511=13-			ł	
		5	Contraliza			Conservation Wightia	A DIVISION	
-	m		tile Float	5hof	- Allengar		, 100	
ACCOUNT CODE	/ JANTITY or I	INITS		DESCRIPTION OF SE	RVICES OR PRODUC	<b>T</b>		TOTAL
	-			3,100 m no N or 32	TWOLS ON PHODOC			AMOUNT
03427		1-20-	Foreman Pickup					
03197			Cement Pump Truck					
103206		-:	Bulk Truck	The second secon				
1104			Portland Cement					
1124	-		50/50 POZ-Blend Cen	71777	- 31/2 H	3		
1126	er mentemen mente personale a m		OWG-Gland-Gement	- WIRPL	يور			
1110			Gilsanite					
1107			Flo-Seal	tot stack				
			Premium Gel				1	1
1118	- martiner racing mechanisms of	=	<b>701</b>	(man) (man)				
1215A	1453.		CCL.					
1215A 1111B	1455	258	Sodium Silicate	Calchlar	de out of	stock		S. S. Million and
1215A 1111B 1123		258	Sodium Silicate  City Water	Calchlar	de out of	Stack	40.	
1215A 1111B 1123 20314 2		2 S & S	Sodium Silicate  City Water  Transport Truck	Calc'nlar	de out of	stock	. 44	26
1215A 1111B 1123	72344		Sodium Silicate  City Water	Calchlar	de out of	stock	447	