

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services LP
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>11/21/06</u>	<u>11/26/06</u>	<u>11/27/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24149-00-00
County: Labette
_____ ne _____ nw Sec. 8 Twp. 32 S. R. 19 East West
660 feet from S (N) (circle one) Line of Section
1980 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Nash, Dan E. Trust Well #: 8-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 938 Kelly Bushing: n/a
Total Depth: 907 Plug Back Total Depth: 892.19
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 892.19
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan Alt #2 KGR 6/16/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 3/21/07

Subscribed and sworn to before me this 21st day of March,
20 07.

Notary Public: Dorra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
IUC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

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MAR 23 2007
CONSERVATION DIVISION
WICHITA, KS

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 8	T. 32	R. 19E		
API #	099-24149	County:	Labette		283'	no show
Elev:	938'	Location	Kansas		376'	15 - 1/2" 24.5
					501'	15 - 1/2" 24.5
Operator:	Quest Cherokee, LLC				532'	18 - 1/2" 26.6
Address:	9520 N. May Ave, Suite 300				563'	18 - 1/2" 26.6
	Oklahoma City, OK. 73120				659'	18 - 1/2" 26.6
Well #	8-1	Lease Name	Nash, Dan E. Trust		783'	18 - 1/2" 26.6
Footage Location	680 ft from the	N	Line		845'	5 - 1" 57.7
	1980 ft from the	W	Line			too much water at TD to test
Drilling Contractor:	TXD SERVICES LP					
Spud Date:	11/21/2006	Geologist:				
Date Comp:	11/26/2006	Total Depth:	908'			
Exact spot Location:	NE NW					
Size Hole	12-1/4"	Production	6-3/4"			
Size Casing	8-5/8"		4-1/2"			
Weight	24#					
Setting Depth	20'					
Type Cement	portland					
Sacks						

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	8	lime	334	347	coal	626	627
shale	8	32	shale	347	352	shale	627	759
coal	32	33	b.shale	352	355	coal	759	761
shale	33	55	shale	355	360	shale	761	765
lime	55	57	lime	360	371	coal	765	768
shale	57	89	shale	371	374	shale	766	818
lime	89	96	b.shale	374	377	coal	818	820
shale	96	110	coal	377	378	shale	820	826
lime	110	122	shale	378	382	lime	826	908
shale	122	126	lime	382	384			
lime	126	139	shale	384	455			
shale	139	145	coal	455	456			
coal	145	146	shale	456	465			
shale	146	166	b.shale	465	467			
sand	166	172	shale	467	490			
shale	172	175	coal	490	491			
lime	175	185	shale	491	522			
shale	185	249	coal	522	524			
lime	249	270	shale	524	537			
shale	270	277	coal	537	538			
coal	277	278	shale	538	557			
shale	278	334	coal	557	558			
lime	334	347	shale	558	626			

467-490' added water at 480', 826-908' watered out

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 WICHITA, KS

QUEST

Source Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1933

FIELD TICKET REF #

FOREMAN Joe/Craft

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
3-7-06	WASH AN TRUST 2-1				8	32	19	LB
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS		EMPLOYEE SIGNATURE
B	7:30	5:00		903427		4.5		<i>[Signature]</i>
G						1.5		<i>[Signature]</i>
T		4:00		903427		3.5		<i>[Signature]</i>
Wells, A		7:30		903206		5		<i>[Signature]</i>
L. H		7:30		90342	932452	5		<i>[Signature]</i>
ROY. W		5:00		931420		4.5		<i>[Signature]</i>

BIT TYPE Loose HOLE SIZE 6 3/4 HOLE DEPTH 907 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 892 DRILL PIPE _____ TUBING _____ OTHER _____
 CURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 REPLACEMENT 14.2 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

INSTALLED Cement pump, 2000 RPM 555 gal & 8 bbl dye & 140 SKS of Cement
 to get dye to surface. Flush pump. Pump upper plug to bottom & set float shoe.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
03427	1.5 hr	Foreman Pickup	
03197	1.5 hr	Cement Pump Truck	
03206	1 hr	Bulk Truck	
1104	125 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWG Blend Cement	
1110	1 hr	Gilsonite	
1107	6 SK	Flo-Seal	out of stock
1118	2 SK	Premium Gel	
1215A	1 bag	KCL	
1111B	2 SK	Sodium Silicate	Calcchloride out of stock
1123	1 gal	City Water	
03142	1 hr	Transport Truck	
932452	1 hr	Transport Trailer	
931420	1 hr	80 Vac	