

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 5123  
Name: Pckrell Drilling Company, Inc.  
Address: 100 S. Main, Suite 505  
City/State/Zip: Wichita, Kansas 67202-3738  
Purchaser: ONEOK  
Operator Contact Person: Larry J. Richardson  
Phone: (316) 262-8427  
Contractor: Name: Pickrell Drilling Company, Inc.  
License: 5123  
Wellsite Geologist: Jerry Smith

Designate Type of Completion:

New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back    \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

1-17-07	1-28-07	3-09-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22,075 - 00-00  
County: Kingman  
NE SE SE Sec. 19 Twp. 29S S. R. 6  East  West  
990' feet from (S) N (circle one) Line of Section  
330' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW  
Lease Name: Cox "B" Well #: 6

Field Name: Spivey-Grabs-Basel  
Producing Formation: Mississippian

Elevation: Ground: 1554' Kelly Bushing: 1559'

Total Depth: 4225' Plug Back Total Depth: 4190

Amount of Surface Pipe Set and Cemented at 220' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** Act. #1 KGR 6/18/07  
(Data must be collected from the Reserve Pit)

Chloride content 6,000 ppm Fluid volume 350 bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: T&C Manufacturing & Operating

Lease Name: Trenton SWD License No.: 31826

Quarter \_\_\_\_\_ Sec. 261' Twp. 30S S. R. 7  East  West

County: Kingman Docket No.: D-7122

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

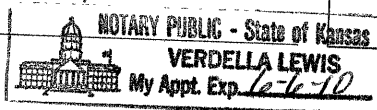
Signature: C.W. Sebitts

Title: C.W. Sebitts - President Date: 3-27-07

Subscribed and sworn to before me this 27 day of March,  
20 07.

Notary Public: Verdella Lewis

Date Commission Expires: 6-06-10



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**MAR 28 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Pckrell Drilling Company, Inc. Lease Name: Cox "B" Well #: 6  
 Sec. 19 Twp. 29S S. R. 6  East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction</b> <b>Dual Compensated Porosity</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Heebner 3083 (-1524) Lansing 3308 (-1744) Kansas City 3578 (-2019) Stark 3727 (-2168) Hushpuckney 3760 (-2201) Mississippian 4139 (-2580) Mississippi Lime 4172 (-2613)
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8" New	23#	220'	60-40 poz	200sx	2%gel, 3%CC
Production Casing	7 7/8"	4 1/2" Used	10.5#	4227'	60-40 poz	100sx	2%gel w/10%salt
followed by					Class A	50sx	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4185	C1. A	30	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
8	4140-4144		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	4095			
Date of First, Resumerd Production, SWD or Enhr.		Producing Method				
3-09-07		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	-0-	205	1.0		0.709	

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval Miss 4140-4144 **RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**MAR 28 2007**



**FIELD ORDER** 14999

Subject to Correction

Date	1-15-07	Customer ID	Pickrell Drilling
Lease	Cox	Well #	B-6
County	Kingman	State	Ks.
Legal	19-29s-6w		
Depth	225	Formation	
Shoe Joint	15		
Casing	8 5/8	Casing Depth	224
TD	225		Job Type
Customer Representative			Treater
Mike Kern			Bobby Drake

AFE Number		PO Number	
Materials Received by		X Mike Kern	

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	200sk.	60/40 Poz		
P	D200	125sk.	Common		
P	C144	50lb.	Cellulose		
P	C310	810lb.	Calcium Chloride		
P	F163	1ea.	Wooden Cement Plug, 8 5/8"		
P	E700	150 mi.	Heavy Vehicle Mileage		
P	E701	50 mi.	Pickup Mileage		
P	E704	785ln.	Bulk Delivery		
P	E107	325sk.	Cement Service Charge		
P	R200	1ea.	Cement Pump, 0-300'		
P	R701	1ea.	Cement Head Rental		
				RECEIVED	
				KANSAS CORPORATION COMMISSION	
				MAR 28 2007	
				CONSERVATION DIVISION	
				WICHITA, KS	
				Discounted Price -	\$7466.47



# TREATMENT REPORT

Customer <i>Pickrell Drilling</i>	Lease No.	Date
Lease <i>Cox</i>	Well # <i>B-6</i>	<i>1-18-07</i>
Field Order # <i>14984</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i> Depth <i>225</i>
Type Job <i>8 5/8 S.P. N.W.</i>	Formation	County <i>Kingman</i> State <i>Ks.</i>
		Legal Description <i>R-298-6W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft	<i>Cont. -</i>	Acid <i>200 sk. 60/40/80</i>	RATE	PRESS	ISIP	
Depth <i>225</i>	Depth	From	To	Pre Pad <i>1.25 H<sub>2</sub>O</i>	Max		5 Min.	
Volume <i>14.5</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>5170</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>210</i>	Packer Depth	From	To	Flush <i>13.5 Bbl.</i>	Gas Volume		Total Load	

Customer Representative <i>Mike Kern</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>133 228 300 572</i>		
Driver Names <i>Drake Sullivan Bales</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0700</i>					<i>On location - Safety Meeting</i>
<i>0830</i>					<i>Run Csp. - 5 jts. 8 5/8 x 23"</i>
<i>0915</i>					<i>Csp. on bottom</i>
<i>0925</i>					<i>Hook up to Csp. - Break Circ. w/ Rig</i>
<i>0941</i>	<i>150</i>		<i>5</i>	<i>5.0</i>	<i>H<sub>2</sub>O Ahead</i>
<i>0942</i>	<i>250</i>		<i>50</i>	<i>5.0</i>	<i>Mix Cont. @ 14.7 #/gal</i>
<i>0954</i>					<i>Release Plug</i>
<i>0955</i>	<i>200</i>			<i>5.0</i>	<i>Start Disp.</i>
<i>1000</i>	<i>200</i>		<i>13.5</i>		<i>Plug down</i>
					<i>Circulation Thru Tab</i>
					<i>Did not Circulate Cont. - Tagged @ 30'</i>
<i>1347</i>					<i>wait on more cont.</i>
<i>1400</i>					<i>Mix Cont. for 1"</i>
					<i>Cont. to surface</i>
					<i>Cellar Standing Full</i>
					<i>Job Complete</i>

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAR 28 2007  
 CONSERVATION DIVISION  
 WICHITA, KS  
*Thanks, Bobby*

# ALLIED CEMENTING CO., INC.

23491

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Med Lodge*

DATE <i>1-28-07</i>	SEC <i>19</i>	TWP. <i>29S</i>	RANGE <i>06W</i>	CALLED OUT <i>2:00pm</i>	ON LOCATION <i>6:30pm</i>	JOB START <i>12:50am</i>	JOB FINISH <i>1:30pm</i>
LEASE <i>Box "B"</i>	WELL# <i>6</i>	LOCATION <i>Pago jet 4n 4E</i>			COUNTY <i>Kingman</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one) <u>NEW</u>			<i>3/4 s Winto</i>				

CONTRACTOR <i>Pickrell</i>	OWNER <i>Pickrell Drilling</i>
TYPE OF JOB <i>Prod CSG</i>	
HOLE SIZE <i>7 7/8</i>	T.D. <i>4228</i>
CASING SIZE <i>4 1/2</i>	DEPTH <i>4229</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <i>1400</i>	MINIMUM <i>200</i>
MEAS. LINE	SHOE JOINT <i>30 ft</i>
CEMENT LEFT IN CSG. <i>30 ft</i>	
PERFS.	
DISPLACEMENT <i>67 1/2 22 KCL</i>	

CEMENT			
AMOUNT ORDERED	<i>115 x 60/40 22 gal +</i>		
	<i>108 salt 50 x 1 A 108 salt</i>		
	<i>500 gal ASF - 7 gal Clapro</i>		
COMMON	<i>119 A</i>	@ <i>10.65</i>	<i>1267.35</i>
POZMIX	<i>46</i>	@ <i>5.80</i>	<i>266.80</i>
GEL	<i>2</i>	@ <i>16.65</i>	<i>33.30</i>
CHLORIDE		@	
ASC		@	
	<i>Salt 18</i>	@ <i>9.60</i>	<i>172.80</i>
	<i>Clapro 7 gal</i>	@ <i>25.00</i>	<i>175.00</i>
	<i>ASF 500 gal</i>	@ <i>1.00</i>	<i>500.00</i>
		@	
		@	
		@	
		@	
HANDLING	<i>185</i>	@ <i>1.90</i>	<i>351.50</i>
MILEAGE	<i>45 x 185 x .09</i>		<i>749.25</i>
			<b>TOTAL <i>3516.00</i></b>

EQUIPMENT

PUMP TRUCK # <i>372</i>	CEMENTER <i>Steve B</i>
	HELPER <i>Daren</i>
BULK TRUCK # <i>364</i>	DRIVER <i>Meg KS</i>
BULK TRUCK #	DRIVER

REMARKS:

*Pipe on bottom, as usual to pump flush, plug rat mouse. Plug 1500 lbs lead + 250 tail down hole. Shut down pump, wash pump + liner - release plug. Start displacement, lift pressure at 58 bbls, slow rate to 36 bpm at 60 bbls bump plug at 7 bbls + 20 psi. Pickrell*

SERVICE

DEPTH OF JOB	<i>4229</i>		
PUMP TRUCK CHARGE			<i>1675.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>45</i>	@ <i>6.00</i>	<i>270.00</i>
MANIFOLD		@	
	<i>Head removed</i>	@ <i>100.00</i>	<i>100.00</i>
		@	

KANSAS CORPORATION COMMISSION

CHARGE TO: *Pickrell*  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

MAR 28 2007

TOTAL *2045.00*

CONSERVATION DIVISION  
WICHITA, KS

PLUG & FLOAT EQUIPMENT

<i>4 1/2</i>			
<i>1-APU mount</i>	@ <i>215.00</i>		<i>215.00</i>
<i>5-Turbalizers</i>	@ <i>55.00</i>		<i>275.00</i>
<i>1-Rubber plug</i>	@ <i>55.00</i>		<i>55.00</i>
	@		

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment