

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 3956
 Name: Brungardt Oil & Leasing, Inc.
 Address: P.O. Box 871
 City/State/Zip: Russell, KS 67665
 Purchaser: N.C.R.A.
 Operator Contact Person: Gary L. Brungardt
 Phone: (785) 483-4975
 Contractor Name: Express Well Service, Inc.
 License: 6426
 Wellsite Geologist: Brad Hutchison
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2/18/07	2/26/07	3/12/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

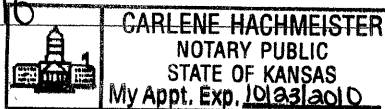
API No. 15 - 167-23409-0000
 County: Russell
 - NW - SW - NE Sec. 21 Twp. 13 S. R. 12 East West
1960 feet from S / N (circle one) Line of Section
2410 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Heffel B Well #: 1
 Field Name: Wildcat
 Producing Formation: C zone Kansas City
 Elevation: Ground: 1607 Kelly Bushing: 1612
 Total Depth: 3225 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 211 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 600' Feet
 If Alternate II completion, cement circulated from 600'
 feet depth to surface w/ 160 sx crnt.

Drilling Fluid Management Plan Alt. #2 KGR 6/18/07
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume 200 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary L. Brungardt
 Title: Owner Date: 3/20/07
 Subscribed and sworn to before me this 20th day of March,
 20 07.
 Notary Public: Carlene Hachmeister
 Date Commission Expires: 10/23/2010



KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
MAR 28 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Brungardt Oil & Leasing, Inc. Lease Name: Heffel B Well #: 1
 Sec. 21 Twp. 13 S. R. 12 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

- Radiation Guard
- Dual Porosity
- Dual Induction
- Micro Log
- Sonic Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached Geology Report
 with information on it.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24 lbs	211	Common	160	3% Gel, 5% Salt
Production	7 7/8"	5 1/2"	15.5 lbs	3199	Common	225	21% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	600'	Common	120	10% Salt K.C.C. Repr.
<input checked="" type="checkbox"/> Protect Casing				Case Morris Witnessed
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
6	Perforate 2'		2500 gallons 15% acid	Depth 2814 - 2816

TUBING RECORD		Size	Set At	Packer At	Liner Run
	3100	2 3/8"	3100	No Packer	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enthr.			Producing Method		
3/17/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	65		10		39

Disposition of Gas Vented Solid Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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MAR 28 2007

CONSERVATION DIVISION
 WICHITA, KS

Allied Cementing Co., Inc
 P.O. Box 31
 Russell, KS 67665

 * I N V O I C E *

Invoice Number: 106850

Invoice Date: 03/09/07

Completion Costs - Heffel #2

Sold Brungardt Oil Company
 To: P. O. Box 871
 Russell, KS
 67665

Cust I.D.....: Brung
 P.O. Number...: Heffel #1
 P.O. Date.....: 03/09/07

Due Date.: 04/08/07
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	120.00	SKS	10.6500	1278.00	T
Salt	12.00	SKS	19.2000	230.40	T
Handling	218.00	SKS	1.9000	414.20	E
Mileage	15.00	MILE	19.6200	294.30	E
218 sks @.09 per sk per mi					
Port Collar	1.00	JOB	955.0000	955.00	E
Mileage pmp trk	15.00	MILE	6.0000	90.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of 326.19
 ONLY if paid within 30 days from Invoiced Date

Subtotal: 3261.90
 Tax.....: 110.12
 Payments: 0.00
 Total....: 3372.02

Pay - deduct Disc.

3045.83
 Pd 3/13/03
 RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 28 2007
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

33083

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>3-6-07</u>	SEC. <u>21</u>	TWP. <u>13</u>	RANGE <u>12</u>	CALLED OUT	ON LOCATION <u>9:30am</u>	JOB START <u>10:30am</u>	JOB FINISH <u>11:15am</u>
LEASE <u>HOTEL</u>	WELL # <u>#1</u>	LOCATION <u>Bunker Hill rd - Balto Rd</u>			COUNTY <u>Russell</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one) <u>3E S into</u>							

CONTRACTOR Mid Kan

TYPE OF JOB Part Collar

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2 DEPTH _____

TUBING SIZE 2" DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL Part Collar DEPTH 600'

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 284

EQUIPMENT

PUMP TRUCK CEMENTER Craig

409 HELPER Adrian

BULK TRUCK

378 DRIVER Bob

BULK TRUCK

_____ DRIVER _____

REMARKS:

Pressure tool to loops: Open tool - made circulation mix 120SK Cement Circulate? Run 5 joints wash clean close tool. Pressure up to 600 ps. Held.

THANKS!

CHARGE TO: Brunson Oil

STREET _____

CITY _____ STATE _____ ZIP _____

OWNER USED 120SK

CEMENT

AMOUNT ORDERED 200 lbm 10% Salt

COMMON	<u>120</u>	@	<u>1065</u>	<u>127800</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
<u>SALT</u>	<u>12</u>	@	<u>1920</u>	<u>23040</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>218</u>	@	<u>190</u>	<u>41420</u>
MILEAGE	<u>94/SK</u>	@	<u>MILE</u>	<u>29430</u>
				TOTAL <u>221690</u>

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 95500

EXTRA FOOTAGE _____ @ _____

MILEAGE 15 @ 600 9000

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 104500

PLUG & FLOAT EQUIPMENT RECEIVED

KANSAS CORPORATION COMMISSION

@

@ MAR 28 2007

@

@ CONSERVATION DIVISION

@ WICHITA, KS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The...

Allied Cementing Co., Inc
 P.O. Box 31
 Russell, KS 67665

 * I N V O I C E *

Invoice Number: 106598

Invoice Date: 02/23/07

Completion

Sold Brungardt Oil Company
 To: P. O. Box 871
 Russell, KS
 67665

Cust I.D.....: Brung
 P.O. Number...: Heffel #1
 P.O. Date.....: 02/23/07

Due Date.: 03/25/07
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	225.00	SKS	10.6500	2396.25	T
Salt	21.00	SKS	19.2000	403.20	T
WFR-2	500.00	GAL	1.0000	500.00	T
Handling	246.00	SKS	1.9000	467.40	E
Mileage	15.00	MILE	22.1400	332.10	E
246 sks @>09 per sk per mi					
Prod. String	1.00	JOB	1610.0000	1610.00	E
Mileage pmp tkr	15.00	MILE	6.0000	90.00	E
Guide Shoe	1.00	EACH	160.0000	160.00	T
AFU Insert	1.00	EACH	250.0000	250.00	T
Basket	1.00	EACH	150.0000	150.00	T
Port Collar	1.00	EACH	1750.0000	1750.00	T
Turbo Cents.	8.00	EACH	60.0000	480.00	T
Centralizers	2.00	EACH	50.0000	100.00	T
Rubber Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of 874.89
 ONLY if paid within 30 days from Invoice Date

Subtotal: 8748.95
 Tax.....: 456.21
 Payments: 0.00
 Total....: 9205.16

Pay Disc. Price 8,330.27

*Pd 2/26/07
 C# 571*

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 28 2007
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

33015

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>2-16-07</u>	SEC. <u>21</u>	TWP. <u>13S</u>	RANGE <u>12W</u>	CALLED OUT	ON LOCATION <u>7:00am.</u>	JOB START <u>1:00pm.</u>	JOB FINISH <u>3:15pm.</u>	
LEASE <u>Heller</u>	WELL # <u>1</u>	LOCATION <u>Bunker Hill 1 N Homer Rd. 3 E</u>		COUNTY <u>Russell</u>	STATE <u>KS</u>			
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)				<u>Sinto</u>				

CONTRACTOR Shields Drilling

TYPE OF JOB Production String

HOLE SIZE _____ T.D. 32.25

CASING SIZES 1/2 15 1/2" DEPTH 3219

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL Port Colar (2.5") DEPTH 600'

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 20'

CEMENT LEFT IN CSG. 20'

PERFS. _____

DISPLACEMENT 76 1/4 BL

OWNER _____

CEMENT

AMOUNT ORDERED 225 com 10% Salt

500 gal WFR-2

COMMON	<u>225</u>	@	<u>1065</u>	<u>2396.25</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
<u>Salt</u>	<u>21</u>	@	<u>1920</u>	<u>40320</u>
<u>WFR-2</u>	<u>500 gals</u>	@	<u>100</u>	<u>50000</u>
		@		
		@		
		@		
		@		
HANDLING	<u>246</u>	@	<u>190</u>	<u>46740</u>
MILEAGE	<u>94 SK</u>	@	<u>mile</u>	<u>33210</u>
TOTAL				<u>409895</u>

EQUIPMENT

PUMP TRUCK # 409 CEMENTER Fraig HELPER Adrian

BULK TRUCK # 345 DRIVER Brian

BULK TRUCK # _____ DRIVER _____

REMARKS:

105' max. Hole
15 1/2" bit hole
Plus layered at 1200psi - Released
+ 15'

THANKS!

CHARGE TO: Brungardt OI

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1610.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>15</u>	@	<u>600</u> <u>9000</u>
MANIFOLD		@	
RECEIVED			
KANSAS CORPORATION COMMISSION			
MAR 28 2007			
TOTAL <u>1700.00</u>			

CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

<u>1 1/2</u>	<u>Guide shoe</u>		<u>160.00</u>
<u>1</u>	<u>AFU Insert</u>	@	<u>250.00</u>
<u>1</u>	<u>Basket</u>	@	<u>150.00</u>
<u>1</u>	<u>Port colar (Red)</u>	@	<u>1750.00</u>
<u>8</u>	<u>Turbo Centralizers</u>	@	<u>60.00</u> <u>480.00</u>
<u>2</u>	<u>Centralizers</u>	@	<u>50.00</u> <u>100.00</u>
<u>1</u>	<u>Solid Rubber Plug</u>		<u>60.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work

Faxed 2-19-07

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* I N V O I C E *

Invoice Number: 106535

Invoice Date: 02/20/07

Sold Brungardt Oil Company
To: P. O. Box 871
Russell, KS
67665

Cust I.D.....: Brung
P.O. Number...: Heffel #1
P.O. Date.....: 02/20/07

Due Date.: 03/22/07
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	160.00	SKS	10.6500	1704.00	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	5.00	SKS	46.6000	233.00	T
Handling	168.00	SKS	1.9000	319.20	E
Mileage	16.00	MILE	15.1200	241.92	E
168 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	16.00	MILE	6.0000	96.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 345.91
ONLY if paid within 30 days from Invoice Date

Subtotal: 3459.07
Tax.....: 145.05
Payments: 0.00
Total....: 3604.12

Pay dist. price 3258.21

Pd 2/22/07
CASH 569

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 28 2007
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

33008

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>2-9-07</u>	SEC. <u>21</u>	TWP. <u>13</u>	RANGE <u>12</u>	CALLED OUT	ON LOCATION	JOB START <u>6:30am</u>	JOB FINISH <u>7:00am</u>
LEASE # <u>Hoffel</u>	WELL # <u>1</u>	LOCATION <u>Bunkerhill v to Balta Rd</u>			COUNTY <u>Russell</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>3E Sinto</u>			

CONTRACTOR Shields Drilling
 TYPE OF JOB Surface Job
 HOLE SIZE _____ T.D. 214
 CASING SIZE 8 5/8 20# DEPTH 211
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 12 3/4 BL

OWNER _____
 CEMENT AMOUNT ORDERED 1100 Com 30/60 2% bel

COMMON	<u>160</u>	@	<u>10.65</u>	<u>1704.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5</u>	@	<u>46.60</u>	<u>233.00</u>
ASC	<u>5</u>	@	<u>16.65</u>	<u>49.95</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168</u>	@	<u>190</u>	<u>31920</u>
MILEAGE	<u>94/SK</u>	@	<u>Mile</u>	<u>24192</u>
TOTAL				<u>25480</u>

EQUIPMENT
 PUMP TRUCK # 409 CEMENTER Gary
 HELPER Adrian
 BULK TRUCK # 362 DRIVER Brian
 BULK TRUCK # _____ DRIVER _____

REMARKS:

Cement Grouted!

Thanks!

CHARGE TO: Brungard Oil
 STREET _____
 CITY _____ STATE _____ ZIP _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 TOTAL 911.00

MAR 28 2007

CONSERVATION DIVISION
 WICHITA, KS

PLUG & FLOAT EQUIPMENT
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Burton Beery

Burton Beery
 PRINTED NAME

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.