

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31093  
Name: Becker Oil Corporation  
Address: P. O. Box 1150  
City/State/Zip: Ponca City, OK 74602  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Clyde M. Becker, Jr.  
Phone: (303) 816-2013  
Contractor: Name: Cheyenne Drilling, LP  
License: 33375  
Wellsite Geologist: James Musgrove - Josh Austin

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

<u>11/21/06</u>	<u>11/24/06</u>	<u>11/25/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 083-21521-0000  
County: Hodgeman  
N/2 NW SW Sec. 3 Twp. 24 S. R. 21  East  West  
2310 feet from  S / N (circle one) Line of Section  
610 feet from E /  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Eugene Gleason Well #: 1  
Field Name: Wildcat  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2336 Kelly Bushing: 2342  
Total Depth: 2792' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 235 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx crnt.

**Drilling Fluid Management Plan** *Puff KGR 6/18/07*  
(Data must be collected from the Reserve Pit)  
Chloride content 35,000 ppm Fluid volume 400 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde M. Becker Jr  
Title: President Date: 3/26/07  
Subscribed and sworn to before me this 27<sup>th</sup> day of March,  
2007  
Notary Public: Camilla L Miller

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**MAR 30 2007**  
**KCC WICHITA**

Operator Name: Becker Oil Corporation Lease Name: Eugene Gleason Well #: 1  
 Sec. 3 Twp. 24 S. R. 21  East  West County: Hodgeman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Compensated Density/Neutron PE</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Cedar Hill SS</td> <td>900</td> <td>(+1442)</td> </tr> <tr> <td>Stone Corral Anhydrite</td> <td>1433</td> <td>(+909)</td> </tr> <tr> <td>Wellington Group</td> <td>1903</td> <td>(+439)</td> </tr> <tr> <td>Chase Group</td> <td>2432</td> <td>(+9)</td> </tr> <tr> <td>Winfield</td> <td>2463</td> <td>(-121)</td> </tr> <tr> <td>Winfield</td> <td>2519</td> <td>(-177)</td> </tr> <tr> <td>Towanda</td> <td>2590</td> <td>(-248)</td> </tr> <tr> <td>Ft. Riley</td> <td>2650</td> <td>(-308)</td> </tr> </table>	Name	Top	Datum	Cedar Hill SS	900	(+1442)	Stone Corral Anhydrite	1433	(+909)	Wellington Group	1903	(+439)	Chase Group	2432	(+9)	Winfield	2463	(-121)	Winfield	2519	(-177)	Towanda	2590	(-248)	Ft. Riley	2650	(-308)
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CASING RECORD <input type="checkbox"/> Now <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	235'	Common	175	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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 MAR 30 2007  
 KCC WICHITA

# ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

26538  
SERVICE POINT:  
Great Bend

DATE <u>4-21-06</u>	SEC. <u>3</u>	TWP. <u>24S</u>	RANGE <u>21W</u>	CALLED OUT <u>9:00 AM</u>	ON LOCATION <u>12:30 PM</u>	JOB START <u>2:15 PM</u>	JOB FINISH <u>3:15 PM</u>
LEASE <u>Eugene Gleason</u>		WELL # <u>1</u>	LOCATION <u>Bellefont, Ks 1E, 7N, 1E, 2N</u>	COUNTY <u>Hodgeman</u>		STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			E/Into				

CONTRACTOR Cheyenne Rig #8

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. ~~230~~ 237'

CASING SIZE 8 3/8 20# DEPTH 237'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 DEPTH ~~230~~ 237'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 200# MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 1 1/2 BBLs of Fresh H2O

OWNER Becker oil

CEMENT AMOUNT ORDERED 175 common 3% CC, 2% Gel

COMMON	<u>175</u>	@	<u>10.65</u>	<u>1863.75</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		

**EQUIPMENT**

PUMP TRUCK CEMENTER Pick H.

# 181 HELPER Dave W.

BULK TRUCK DRIVER Steve T.

# 341 DRIVER \_\_\_\_\_

BULK TRUCK DRIVER \_\_\_\_\_

<b>RECEIVED</b>				
<b>MAR 30 2007</b>				
<b>KCC WICHITA</b>				
HANDLING	<u>183</u>	@	<u>1.90</u>	<u>347.70</u>
MILEAGE	<u>183</u>	@	<u>46</u>	<u>757.62</u>
				<b>TOTAL</b> <u>3252.02</u>

**REMARKS:**

pipe on bottom broke Circulation  
Mixed 175 Sk Common 3% CC  
2% Gel Shut down Released plug  
Displaced with 1 1/2 BBLs of Fresh H2O  
Cement did Circulate

**SERVICE**

DEPTH OF JOB	<u>239'</u>			
PUMP TRUCK CHARGE				<u>215.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>46</u>	@	<u>6.00</u>	<u>276.00</u>
MANIFOLD	<u>Head Rent</u>	@	<u>100.00</u>	<u>100.00</u>
				<b>TOTAL</b> <u>1191.00</u>

CHARGE TO: Becker oil

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

wooden plug	<u>8 3/8</u>			<u>60.00</u>
		@		
		@		
		@		
		@		
				<b>TOTAL</b> <u>60.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE X Ramon Ruiz X RAMON RUIZ  
PRINTED NAME

# ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: 26518  
M.B.

DATE <u>11-25-06</u>	SEC. <u>3</u>	TWP <u>24s</u>	RANGE <u>21w</u>	CALLED OUT <u>5 AM</u>	ON LOCATION <u>7 AM</u>	JOB START <u>7 AM</u>	JOB FINISH <u>9 AM</u>
LEASE <u>Eugene Reason</u>		WELL # <u>1</u>	LOCATION <u>Bellefont 1E 5N 1E 2 1/2 S 1/4</u>		COUNTY <u>Hodgeman</u>	STATE <u>K.S.</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Cheyenne Rig 8

TYPE OF JOB Rotary Plug

HOLE SIZE \_\_\_\_\_ T.D. 2792 ft

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 DEPTH 1450 ft

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER BEKER OIL

CEMENT AMOUNT ORDERED 200 @ 6.00 = 1200.00  
1/4 # Flo Seal per sk

COMMON	<u>120 sk</u>	@	<u>10.65</u>	<u>1278.00</u>
POZMIX	<u>80 sk</u>	@	<u>5.80</u>	<u>464.00</u>
GEL	<u>10 sk</u>	@	<u>16.65</u>	<u>166.50</u>
CHLORIDE		@		
ASC		@		
<u>FLO-SEAL 50*</u>		@	<u>2.00</u>	<u>100.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Mike M.

# 120 HELPER Brandon R.

BULK TRUCK DRIVER Don D.

# 341

BULK TRUCK DRIVER \_\_\_\_\_

# \_\_\_\_\_

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MAR 30 2007

KCC WICHITA

HANDLING	<u>212 sk</u>	@	<u>1.90</u>	<u>402.80</u>
MILEAGE	<u>212 sk 09</u>	@	<u>46</u>	<u>877.68</u>
TOTAL				<u>3288.92</u>

REMARKS:

50 sk at 1450 ft

80 sk at 630 ft

50 sk at 270 ft

20 sk at 60 ft

SERVICE

DEPTH OF JOB 1450 ft

PUMP TRUCK CHARGE \_\_\_\_\_ 815.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 46 @ 6.00 276.00

API # 15-083-21521-00-00

ACO-1  
#1 Eugene Gleason  
Section 3-24S-21W  
Hodgeman County, Kansas

Formation Tops Continued

Florence	2698 (-356)
Wreford	2752 (-410)
TD Drlr.	2792 (-450)
TD Log	2784 (-442)

DST #1 Krider 2432-2490, times 20/30/20/30, IF: Weak blow 1/4", FF: dead. Rec. 28' mud, IHP 1284, IFP 380-605, ISIP 754, FFP 1319-809, FSIP 593, FHP1225

DST #2 Krider 2438-2490 (Straddle) times 14/25/50/75, IF: Strong bow, B.O.B 2 1/2", FF: B.O.B. immediately. Rec. 30'GIP, 120' GCM. IHP 1332, IFP 29-46, ISIP 331, FFP 45-76, FSIP 519, FHP 1295

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