

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services LP
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/17/06</u>	<u>11/27/06</u>	<u>11/28/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27010-00-00
County: Wilson
_____ sw - nw - se Sec. 14 Twp. 29 S. R. 15 East West
1675 feet from S N (circle one) Line of Section
210 2310 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: McPherson, Robert B. Well #: 14-2
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 950 Kelly Bushing: n/a
Total Depth: 1193 Plug Back Total Depth: 1176.72
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1176.72
feet depth to surface w/ 160 sx cmt.

Drilling Fluid Management Plan ALT# 2 KGR 6/15/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____
Quarter _____ Sec. _____ Twp. MAR 26 2007 S. R. _____ East West
County: _____ Docket No.: _____

RECEIVED

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 3/23/07

Subscribed and sworn to before me this 23rd day of March,
20 07.

Notary Public: Debra Klauman

Date Commission Expires: 8-04-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 14	T. 29	R. 15E	GAUGES	
API #	205-27010	County:	Wilson		439'	no flow
Elev:	950'	Location	Kansas		501'	no flow
					532'	no flow
Operator:	Quest Cherokee, LLC				595'	no flow
Address:	9520 N. May Ave, Suite 300				720'	no flow
	Oklahoma City, OK. 73120				783'	no flow
Well #	14-2	Lease Name	McPherson, Robert B		815'	no flow
Footage Location	1675 ft from the		S	Line	845'	no flow
	2310 ft from the		E	Line	877'	2 - 1/2" 8.87
Drilling Contractor:	TXD SERVICES LP				940'	2 - 1/2" 8.87
Spud Date:	11/17/2006	Geologist:			1001'	2 - 1/2" 8.87
Date Comp:	11/27/2006	Total Depth:	1193'		1095'	3 - 1 1/4" 76
Exact spot Location:	SW NW SE				1193'	7 - 1 1/4" 116
Surface	Production					
Size Hole	12-1/4"	6-3/4"				
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth	22.0'					
Type Cement	portland					
Sacks						

RECEIVED
MAR 26 2007

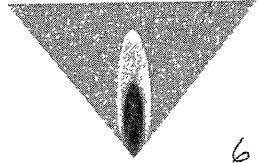
KCC WICHITA

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil		0	shale	441	457	b.shale	721	734
lime	1	20	lime	457	486	coal	734	735
shale	20	40	b.shale	486	488	shale	735	753
	40	159	lime	488	490	lime	753	756
lime	159	169	b.shale	490	492	coal	756	757
shale	169	183	coal	492	493	lime	757	767
b.shale	183	185	shale	493	502	lime	767	777
shale	185	188	lime	502	505	b.shale	777	782
sand	188	241	b.shale	505	509	lime	782	792
b.shale	241	243	shale	509	511	sand	792	795
lime	243	245	sand	511	518	coal	795	816
shale	245	263	shale	518	536	shale	816	833
lime	263	266	lime	536	558	b.shale	833	835
shale	266	294	shale	558	597	shale	835	849
lime	294	340	sand	597	611	coal	849	850
sand	340	345	shale	611	660	shale	850	869
lime	345	382	sand	660	695	coal	869	871
b.shale	382	384	lime	695	697	sand	871	912
lime	384	396	coal	697	699	coal	912	914
shale	396	414	sand	699	703	shale	914	925
coal	414	415	lime	703	718	coal	925	926
shale	415	418	b.shale	718	720	shale	926	935
lime	418	441	coal	720	721	sand	935	950

384-396' added water at 398', 429-430' odor, 460-473' odor, 757-767' odor, 767-777' odor gone

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1932

FIELD TICKET REF #

FOREMAN Jr/craig

616030

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-27-06	Hoppes FARMS LLC 33-1	33	31	18	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	8:00	10:15		903427		3.25	<i>[Signature]</i>
Craig G				903197		3.25	<i>[Signature]</i>
Wes T	7:00	↓		903206		3.25	<i>[Signature]</i>
Russell A	7:00			90342	932452	3.5	<i>[Signature]</i>
Paul H	6:45			931420		3.5	<i>[Signature]</i>
TROY	6:45	↓					<i>[Signature]</i>

JOB TYPE Long string HOLE SIZE C3/4 HOLE DEPTH 1063 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1053.88 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.80 DISPLACEMENT PSI _____ MIX PSI _____ RATE 41bpm

REMARKS:

Installed cement head ran 2 SKS gal of 11 bbl dye & 150 SKS of cement to get eye to surface. Flush pump. Pump plug to bottom of set float shoe

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 23 2007

CONSERVATION DIVISION
WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.25 hr	Foreman Pickup	
903197	3.25 hr	Cement Pump Truck	
903206	3.25 hr	Bulk Truck	
1104	145 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement <u>Baffle 3 1/2"</u>	
1126	1	OWC Blend Cement <u>4 1/2 wiper plug</u>	
1110	15 SK	Gilsonite	
1107	0 SK	Flo-Seal <u>out of stock</u>	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	0 SK	Sodium Silicate <u>Calcchloride out of stock</u>	
1123	7000 gal	City Water	
903142	3.5 hr	Transport Truck	
932452	3.5 hr	Transport Trailer	
931420	3.5 hr	80 Vac	

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1937

FIELD TICKET REF #

FOREMAN Joe/craig

619020

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
11-28-06	McPherson Robert 14-2		14	29	15	WL	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe R craig G	9:30	7:00 4:00		903427		6.5	Joe R Craig G
Wes. T		1:30		903197		4	Wes T
Russell. A		2:00		903206		4.5	Russell A
Paul. H		5:00		903142	932452	7.5	Paul H
TROY. W		1:00		931420		3.5	Troy W

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1193 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1176.72 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.76 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed Cement PAV 2 SK gal & 12 bbl dye & 160 SK of cement to get dye to surface. Flush pump. Pump wiper plug to bottom of seal float shoe.

RECEIVED

MAR 26 2007

KCC WICHITA

1176.72	4 1/2 Casing
6	Centralizer
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	6.5 hr	Foreman Pickup	
903197	4 hr	Cement Pump Truck	
903206	4.5 hr	Bulk Truck	
1104	153 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement - Baffles 3 1/2 & 3	
1126	1	OWC Blend Cement - 4 1/2 Wiper plug	
1110	16 SK	Gilsonite	
1107	0	Flo-Seal out of stock	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	0	Sodium Silicate - Calcium chloride out of stock	
1123	7000 gal	City Water	
903142	7.5 hr	Transport Truck	
932452	7.5 hr	Transport Trailer	
931420	3.5 hr	80 Vac	