

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services LP
License: 33837
Wellsite Geologist: Ken Recozy

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

11/21/06	11/25/06	11/27/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24145 ~ 60-60
County: Labette
_____ -nw -nw -nw Sec. 6 Twp. 32 S. R. 19 ☒ East ☐ West
510 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Hoppes Farm LLC Well #: 6-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 950 Kelly Bushing: n/a
Total Depth: 1001 Plug Back Total Depth: 988.83
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 988.83
feet depth to surface w/ 143 sx cmt.

Drilling Fluid Management Plan ALT #2 KJR 6/15/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 3/21/07

Subscribed and sworn to before me this 21st day of March,
20 07.

Notary Public: Dora Klamman

Date Commission Expires: 8-4-2010

 **TERRA KLAUMAN**
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

☒ Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

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MAR 23 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Hoppes Farm LLC Well #: 6-1
 Sec. 6 Twp. 32 S. R. 19 ☒ East ☐ West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Compensated Density/Neutron Log
 Dual Induction Log
 Gamma Ray Neutron Log

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum
 See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21	"A"	5	
Production	6-3/4	4-1/2	10.5	988.83	"A"	143	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4	896-898/836-838/829-830	300gal 15%HCLw/ 31 bbls 2%kcl water, 456bbls water w/ 2% KCL, Biocide, 8900# 20/40 sand		896-898/836-838
				829-830
4	668-670/598-600/563-566/537-539	400gal 15%HCLw/ 41 bbls 2%kcl water, 748bbls water w/ 2% KCL, Biocide, 11900# 20/40 sand		668-670/598-600
				563-566/537-539
4	466-470/442-446	150gal 15%HCLw/ 53 bbls 2%kcl water, 568bbls water w/ 2% KCL, Biocide, 7400# 20/40 sand		466-470/442-446
TUBING RECORD		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Size	Set At	Packer At		
2-3/8"	922	n/a		
Date of First, Resumerd Production, SWD or Enhr. 2/28/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 0mcf	Water Bbls. 5bbls	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1934

FIELD TICKET REF #

FOREMAN Joe / Craig

616020

TREATMENT REPORT
& FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
11-27-06	Hoppes Farms LLC 6-1				6	32	19	LB
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Joe B	10:15	12:30		903427		2.25	<u>Joe B</u>	
Craig S				903197			<u>Wes T</u>	
Wes T				903206			<u>Russell A</u>	
Russell A				903142	933452		<u>Paul H</u>	
Paul H				931420			<u>TROY W</u>	
TROY W								

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 142 CASING SIZE & WEIGHT 4 1/2 10.5
CASING DEPTH 988.83 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
DISPLACEMENT 15.77 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed Cement head RAW 2 SKS gal of 10 bbl of + 143 SKS of cement to get dye to surface. Flush pump. Pump plug to bottom of set float shoe.

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988.83	Fl 4 1/2 Casing
5	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.25 hr	Foreman Pickup	
903197	2.25 hr	Cement Pump Truck	
903206	2.25 hr	Bulk Truck	
1104	137 sk	Portland Cement	
1124	2	50/50 POZ Blend Cement Boffler 1/2 H 3	
1126	1	OWC Blend Cement Wiper plug	
1110	14 sk	Gilsonite	
1107	0 sk	Flt Seal out of stock	
1118	2 sk	Premium Gel	
1215A	1 gal	KOL	
1111B	0 sk	Sodium Silicate Calchloride out of stock	
1123	2000 gal	City Water	
903142	2.25 hr	Transport Truck	
932452	2.25 hr	Transport Trailer	
931420	2.25 hr	80 Vac	

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1930

FIELD TICKET REF #

FOREMAN Joe

TREATMENT REPORT
& FIELD TICKET CEMENT

619000

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
11-25-06	JANSSEN family trust 28-1			28	30	19	KS
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	10:30	12:45		903427		2.25	Joe Bea...
Wes T	↓	↓		903197		↓	Wes T...
Russell A	↓	↓		903103		↓	Russell A...
Paul H	↓	↓		903142	932452	↓	Paul H...
Leon H	↓	↓		931575		↓	Leon H...

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 941 CASING SIZE & WEIGHT 10.5 4 1/2
CASING DEPTH 938.87 DRILL PIPE TUBING OTHER
SLURRY WEIGHT 14.5 SLURRY VOL WATER gal/sk CEMENT LEFT in CASING
DISPLACEMENT 14.97 DISPLACEMENT PSI MIX PSI RATE 4 bpm

REMARKS:

Installed cement head Ran 2 SKS gel & 9 bbl dye & 153 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set Float shoe

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.25 hr	Foreman Pickup	
903197	2.25 hr	Cement Pump Truck	
903103	2.25 hr	Bulk Truck	
1104	145 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement - Baffles 3 1/2 + 3	
1126	1	OWC Blend Cement - 4 1/2 wiper plug	
1110	15 SK	Gilsonite	
1107	0 SK	Flo-Seal out of stock	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	0 SK	Sodium Silicate Calchbride out of stock	
1123	7000 gal	City Water	
903142	2.25 hr	Transport Truck	
932452	2.25 hr	Transport Trailer	
931575	2.25 hr	80 Vac	