

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 31885
 Name: M & M Exploration, Inc.
 Address: 60 Garden Center, Suite 102
 City/State/Zip: Broomfield, CO 80020
 Purchaser: _____
 Operator Contact Person: Mike Austin
 Phone: (303) 438-1991
 Contractor: Name: Terra Drilling, Inc.
 License: 33843
 Wellsite Geologist: Mike Pollok
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>January 25, 2007</u>	<u>February 2, 2007</u>	<u>February 4, 2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

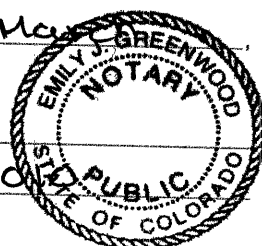
API No. 15 - 191-22492-00-00
 County: Sumner
SW NW SE Sec. 29 Twp. 34 S. R. 3 East West
1550 feet from N (circle one) Line of Section
2000 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Kleinsorge Well #: 1
 Field Name: Subera Southwest
 Producing Formation: _____
 Elevation: Ground: 1145 Kelly Bushing: 1153
 Total Depth: 3447 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 263 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *PPA KGR 6/15/07*
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Woolsey Operating
 Lease Name: Woolsey Clarke SWD #1 License No.: 33168
 Quarter SW Sec. 8 Twp. 32 S. R. 12 East West
 County: Barber Docket No.: D-28492

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: 3-21-07
 Subscribed and sworn to before me this 21 day of March
 2007
 Notary Public: [Signature]
 Date Commission Expires: July 27, 2010



My Commission Expires
JULY 27, 2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
MAR 26 2007
KCC WICHITA

Operator Name: M & M Exploration, Inc. Lease Name: Kleinsorge Well #: 1
 Sec. 29 Twp. 34 S. R. 3 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	263'	60/40	200	3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

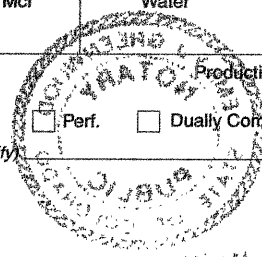
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Other (Specify) _____

Production Interval Perf. Dually Comp. Commingled _____



ALLIED CEMENTING CO., INC.

24385

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge KS

DATE <u>1-25-07</u>	SEC. <u>29</u>	TWP. <u>34S</u>	RANGE <u>03W</u>	CALLED OUT <u>4:30 p.m.</u>	ON LOCATION <u>8:00 a.m.</u>	JOB START <u>1:30 AM</u>	JOB FINISH <u>2:30 AM</u>
LEASE <u>Kleinsorge</u>	WELL # <u>1</u>	LOCATION <u>Anthony, KS, 15 E. to Argonia Rd.</u>			COUNTY <u>Sumner</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>7 S. to 160 Rd. 42 E to Holvika sign then up into</u>				

CONTRACTOR Terra #1

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4</u>	T.D. <u>265</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>263</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM <u>-</u>
MEAS. LINE	SHOE JOINT <u>-</u>
CEMENT LEFT IN CSG. <u>20'</u>	
PERFS.	
DISPLACEMENT <u>15 1/4 lbs fresh H₂O</u>	

OWNER M/M Explor.

CEMENT

AMOUNT ORDERED 2000yx 60:40:2+3%CC

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Mark Coley</u>
# <u>360</u>	HELPER <u>Wayne W.</u>
BULK TRUCK	
# <u>381</u>	DRIVER <u>Mike B.</u>
BULK TRUCK	
#	DRIVER

COMMON	<u>120 A</u>	@	<u>10.65</u>	<u>1278.00</u>
POZMIX	<u>80</u>	@	<u>5.80</u>	<u>464.00</u>
GEL	<u>4</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>7</u>	@	<u>46.60</u>	<u>326.20</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>211</u>	@	<u>1.90</u>	<u>400.90</u>
MILEAGE	<u>70 x 211 x .09</u>			<u>1329.30</u>
TOTAL				<u>3865.00</u>

REMARKS:

Pipe on Bottom, break circ. Pump 36 lbs fresh ahead mix + pump 2000yx 60:40:2+3%CC stop release start disp. wash up on plug disp to 243 ft w/ 15 1/4 lbs fresh H₂O. Stop shut in. release psi. cement did.

SERVICE

DEPTH OF JOB 263

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE @ _____

RECEIVED
MAR 26 2007
KCC WICHITA