

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5447  
Name: OXY USA, Inc.  
Address: P.O. Box 2528  
City/State/Zip: Liberal, KS 67905  
Purchaser: N/A  
Operator Contact Person: Kenny L. Andrews  
Phone: (620) 629-4232  
Contractor: Name: BEST WELL SERVICE

License: \_\_\_\_\_  
Wellsite Geologist: N/A  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl, Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: OXY USA, INC.  
Well Name: GOFF A # 1

Original Comp. Date: 03/09/03 Original Total Depth: 5600  
 Deepening  Re-perf.  Conv. To Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. E-28,367  
12/18/04 12/18/04 01/03/05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 081-21468-0001  
County: HASKELL  
SW - NW - NW Sec 19 Twp. 27 S. R. 34W  
4302 feet from (S) N (circle one) Line of Section  
4528 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: LADNER MORROW LIME UNIT Well # 701 W

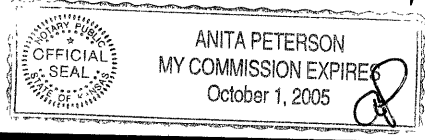
Field Name: LADNER  
Producing Formation: MORROW  
Elevation: Ground: 3032 Kelly Bushing: 3043  
Total Depth: 5600 Plug Back Total Depth: 5510  
Amount of Surface Pipe Set and Cemented at 1907 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan OWWO KGR 6/25/07  
(Data must be collected from the Reserve Pit)  
Chloride content N/A ppm Fluid volume N/A bbls  
Dewatering method used N/A  
Location of fluid disposal if hauled offsite:  
Operator Name: N/A  
Lease Name: N/A License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp, \_\_\_\_\_ S. R.  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: ENGINEERING TECHNICIAN Date 01/25/2005  
Subscribed and sworn o before me this 25 day of Jan  
20 05  
Notary Public: Anita Peterson  
Date Commission Expires: Oct 1, 2005



KCC Office Use Only  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
JAN 31 2005  
KCC WICHITA

Side Two

Operator Name: OXY USA, INC. Lease Name: LADNER MORROW LIME UNIT Well #: 701 W  
 Sec. 19 Twp. 27 S. R. 34  East  West County: HASKELL

**Instructions:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">PREVIOUSLY SENT IN.</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor							
Surface	12-1/4"	8-5/8"	24	1907	C	780	6% GEL
Production	7-7/8"	5-1/2"	15.5	5595	C	195	6% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug off Zone	5146-	5184	150	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5168'-5184, 5208'-5212"		
	HORNET PKR @ 5162'		

TUBING RECORD	Size 2-3/8"	Set At 5162'	Packer At 5162'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 01/21/2005	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>Injection Well</u>
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Estimated Production Per 24 Hours	Oil BBLs N/A	Gas Mcf N/A	Water Bbls N/A	Gas-Oil Ratio N/A	Gravity N/A
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled _____ <input type="checkbox"/> Other (Specify) _____	_____

# BJ Services Company



CUSTOMER (COMPANY NAME) Oxy Resources California, LLC				CREDIT APPROVAL NO. REQ		PURCHASE ORDER NO.		CUSTOMER NUMBER 20075893 - 20075893		INVOICE NUMBER	
MAIL INVOICE TO		STREET OR BOX NUMBER Attn: A/P 13 Floor Oracle P.O.Box 1730				CITY Addison		STATE Texas		ZIP CODE 75001-1730	
DATE WORK COMPLETED	MO. 12	DAY 21	YEAR 2004	BJ SERVICES SUPERVISOR Darren Shilling		WELL API NO:		WELL TYPE : Old Well		<div style="font-size: 2em; font-weight: bold;">RECEIVED</div> <div style="font-size: 1.5em; font-weight: bold;">JAN 31 2005</div> <div style="font-size: 1.5em; font-weight: bold;">KCC WICHITA</div>	
BJ SERVICES DISTRICT Perryton				JOB DEPTH(ft) 5,034		WELL CLASS : Gas		GAS USED ON JOB : No Gas			
WELL NAME AND NUMBER LMLU701 W				TD WELL DEPTH(ft) 0		JOB TYPE CODE : Squeeze-Hole					
WELL LOCATION :		LEGAL DESCRIPTION		COUNTY/PARISH Grant		STATE Kansas					
PRODUCT CODE		DESCRIPTION				UNIT OF MEASURE		QUANTITY			

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT
100022	Class H Cement	sacks	150				
488019	FP-6L	gals	2				1,922.70
488073	FL-62	lbs	35				75.40
SUB-TOTAL FOR Product Material							271.01
							2,269.11
A152	Employee Incentive Bonus - Cement Svc	ea	1				
M100	Bulk Materials Service Charge	cu ft	180				64.67
SUB-TOTAL FOR Service Charges							271.44
							336.11
F063A	Cement Pump Tubing, 5001 - 6000 ft	6hrs	1				
J225	Data Acquisition, Cement, Standard	job	1				2,189.50
J390	Mileage, Heavy Vehicle	miles	224				591.60
J391	Mileage, Auto, Pick-Up or Treating Van	miles	224				669.09
SUB-TOTAL FOR Equipment							405.35
							3,855.54

ARRIVE LOCATION : MO. DAY YEAR TIME		12 21 2004 10:00		SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.				SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.			
CUSTOMER REP. Gregg Fillpot											
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS											

# CEMENT JOB REPORT



CUSTOMER Oxy Resources California, LLC	DATE 21-DEC-04	F.R. # 384310274	SERV. SUPV. Darren Shilling
LEASE & WELL NAME LMLU701 W	LOCATION		COUNTY-PARISH-BLOCK Grant Kansas
DISTRICT Perryton	DRILLING CONTRACTOR RIG #		TYPE OF JOB Squeeze-Hole

SIZE & TYPE OF PLUGS	LIST-CSG-HARDWARE	PHYSICAL SLURRY PROPERTIES					Bbl SLURRY	Bbl MIX WATER	
	NONE	SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT <sup>3</sup>	WATER GPS	PUMP TIME HR:MIN			
MATERIALS FURNISHED BY BJ									
H+.5%FL62		75	16.4	1.06	4.28		14	7.56	
H NEAT		75	16.4	1.06	4.28		14	7.56	
H2O			8.34						
Available Mix Water <u>210</u> Bbl. Available Displ. Fluid <u>210</u> Bbl.							TOTAL	56.5	15.11

HOLE			TBG-CSG-D.P.				COLLAR DEPTHS			
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE
0	0	0	2.875	6.5	TBG	5034				
			5.5	15.5	CSG	5146				0

LAST CASING				PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID	
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
				PACKER		5034	0	0	2.875	8RD	FRESH WATER	8.34

DISPL. VOLUME		DISPL. FLUID		CAL. PSI		CAL. MAX PSI		OP. MAX		MAX TBG PSI		MAX CSG PSI		MIX WATER
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator				
28.5	BBLs	H2O	8.34	0	700	1900	0	2000	0	1000			TRANS.	

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING:

PRESSURE/RATE DETAIL						EXPLANATION							
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>							
	PIPE	ANNULUS				TEST LINES	4200 PSI	CIRCULATING WELL - RIG	BJ				
11:00													
11:05	500		1	3	H2O								
11:09	570		1.5	38	H2O								
11:39	75		2	14	CMT								
11:45	100		2	14	CMT								
11:55													
11:58	1550		1.25	28	H2O								
12:20													
12:25	1995		.5	.25	H2O								
12:34	2000		.25	.25	H2O								
12:35													
12:48	1950		.25	.25	H2O								
12:49													
12:54	1970		.25	.25	H2O								
13:01	750		3	60	H2O								
13:19													
13:37	500		.5	.5	H2O								
13:38													

RECEIVED  
JAN 31 2005  
KCC WICHITA

BUMPED PLUG Y <input type="checkbox"/> N <input checked="" type="checkbox"/> 0	PSI TO BUMP PLUG 0	TEST FLOAT EQUIP. Y <input type="checkbox"/> N <input checked="" type="checkbox"/> 0	BBL.CMT RETURNS/ REVERSED 0	TOTAL BBL. PUMPED 158.75	PSI LEFT ON CSG 500	SPOT TOP OUT CEMENT Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	SERVICE SUPERVISOR SIGNATURE: 
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# BJ Services Company



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