

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32948
Name: Tomlinson Operating, LLC
Address: P.O. Box 9395
City/State/Zip: Bend, OR 97708
Purchaser: _____
Operator Contact Person: Sid Tomlinson
Phone: (541) 322-0311
Contractor: Name: L.D. Drilling
License: 6039
Wellsite Geologist: Robert O'Dell
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11-04-04 11-11-04 11-12-04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

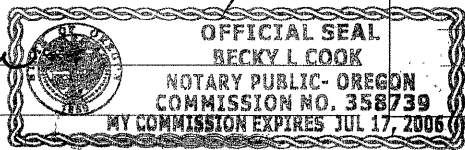
API No. 15 - 051-25353-00-00
County: Ellis
AP SW SE SE Sec. 34 Twp. 11 S. R. 19 East West
430 feet from S N (circle one) Line of Section
960 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Rossie Morgan Well #: 1
Field Name: Solomon SE
Producing Formation: _____
Elevation: Ground: 2155 Kelly Bushing: 2160
Total Depth: 3730 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 328 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *P+A KJR 6/25/07*
(Data must be collected from the Reserve Pit)
Chloride content 9000 ppm Fluid volume 640 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Sid Tomlinson
Title: Member Date: 1/21/05
Subscribed and sworn to before me this 21st day of January,
2005.
Notary Public: Becky L. Cook
Date Commission Expires: 7-17-06



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Tomlinson Operating, LLC Lease Name: Rossie Morgan Well #: 1
 Sec. 34 Twp. 11 S. R. 19 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

DST's - see attached

| <input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample | | |
|--|------|-------|
| Name | Top | Datum |
| Anhydrite | 1456 | +696 |
| Topeka | 3130 | -978 |
| Heebner | 3359 | -1207 |
| Lansing | 3401 | -1249 |
| Base Kansas City | 3630 | -1478 |
| Arbuckle | 3683 | -1531 |
| TD | 3730 | -1578 |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| surface | 12 1/4 | 8 5/8 | 23# | 328' | COMMON | 180 | 2%GEL, 3% CaCl |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| ____ Perforate | | | | |
| ____ Protect Casing | | | | |
| ____ Plug Back TD | | | | |
| ____ Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

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| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|--|
| | | | | |

| Date of First, Resumerd Production, SWD or Enhr. | Producing Method |
|--|--|
| | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | | | | |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Tomlinson Operating, LLC

P.O. Box 9395

Bend, Oregon 97708-9395

SID TOMLINSON
CYNDA TOMLINSON
541-322-0311
cynda@bendcable.com

DRILLING REPORT

Re: **Rossie Morgan #1 Well**
100'N and 30'E of C SW SE SE
Section 34-11S-19W
Ellis County Kansas

Elevations: 2147 GL 2152 KB

11-04-04 Waiting on cement. Rigged up L.D. Drilling and spud on 11-03-04. Drilled 12 1/4" hole to 331', ran new 8 5/8", 23# surface casing to 328'. Allied cemented with 180 sx common + 2% gel + 3% CC. Cement circulated. Deviation 3/4" @ 331'.

11-05-04 Drilling @ 1480'.

11-06-04 Drilling @ 2547'. Driller reported Anhydrite 1467' (+685') to 1502' (+650').

11-06-04 Drilling @ 3124'. Bob O'Dell picked Anhydrite @ 1456' (+696').

11-07-04 Drilling @ 3275'. Deviation 3/4" @ 3175'. Topeka 3130'(-978'). Drilling break with show of oil at 3160-67. **DST #1 3150-3175 (upper Topeka)**. 30/45/45/60 Had weak blow on both tool openings, and partial plugging of tool. Recovered 70' mud with oil spots.

FP 27/36, 53/51. SIP 1064psi/861psi **DST condemned this zone.**

11-09-04 TD 3468'. Going back in hole to drill ahead. **DST #2 3390-3468 (Lansing A,B,C,D zones)**. 30/30/30/30. Initial opening had weak blow, died in 5min. Recovered 5' mud with oil spots. FP 14/14, 15/15. SIP's 42/26. **DST condemned these zones.**

Sample tops: Heebner 3359' (-1207), Lansing 3401' (-1249).

11-10-04 Drilling @ 3544'. **DST #3 3460'-90'**. (Lansing E/F zone). 30/45/45/60. Strong blow on initial opening, fair blow on 2nd tool opening. Recovered 135' gas in pipe, 40' clean oil and 195' muddy saltwater (chlorides 95,000ppm). FP 15/61, 64/122. SIP's 656/632. This zone shows good porosity and permeability, but probably too much saltwater to be commercial by itself.

11-11-04 TD 3707(-1555), preparing to run DST #5. **Sample top Arbuckle 3683(-1531).**

DST #4 3673-96 (13' into Arbuckle). 30/30/30/30. Had weak blow on initial tool opening and died. Recovered 3' mud with show oil. FP 11/13, 13/13. SIP's 569/476.

11-12-04 TD 3730'(-1578). **Plugged and abandoned.**

DST#5 3673-3707(24' into Arbuckle). 30/30/30/30 Initial tool opening had weak blow and died. Recovered 10' mud with show oil. FP's 13/14, 16/17. SIP's 973/966. **No electric logs were run.**

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KCC WICHITA

ALLIED CEMENTING CO., INC. 18819

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

| | | | | | | | |
|--|----------------|-----------------|------------------------------------|---------------------------|----------------------------|---------------------|---------------------------|
| DATE <u>11-12-04</u> | SEC. <u>34</u> | TWP. <u>17</u> | RANGE <u>19</u> | CALLED OUT <u>4:00 AM</u> | ON LOCATION <u>5:45 AM</u> | JOB START | JOB FINISH <u>8:00 AM</u> |
| ROSSIE LEASE <u>MORGAN</u> | | WELL # <u>1</u> | LOCATION <u>Yocemento 10 R 2 E</u> | | | COUNTY <u>Ellis</u> | STATE <u>Kan</u> |
| OLD OR <input checked="" type="radio"/> NEW (Circle one) | | | | | | | |

CONTRACTOR LD Davis

TYPE OF JOB Plug

HOLE SIZE 7 3/8 T.D. 3730

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 190 lbs 60/40 6% Gel 3/4 # F70

EQUIPMENT

PUMP TRUCK CEMENTER Bill

R 345 HELPER DAVE

BULK TRUCK

213 DRIVER Rufus

BULK TRUCK

_____ DRIVER _____

| | | | | |
|-----------------|----------------------|---|--------------|----------------|
| COMMON | <u>114</u> | @ | <u>7.85</u> | <u>894.90</u> |
| POZMIX | <u>76</u> | @ | <u>4.10</u> | <u>311.60</u> |
| GEL | <u>12</u> | @ | <u>11.00</u> | <u>132.00</u> |
| CHLORIDE | | @ | | |
| ASC | | @ | | |
| <u>FLO-SEAL</u> | <u>50</u> | @ | <u>1.40</u> | <u>70.00</u> |
| HANDLING | <u>202</u> | @ | <u>1.35</u> | <u>272.70</u> |
| MILEAGE | <u>59 1/4 / MILE</u> | | | <u>454.50</u> |
| TOTAL | | | | <u>2135.70</u> |

REMARKS:

1st plug c 1500' w/ 25 lbs
2nd Plug c 850' w/ 100 lbs
3rd Plug c 380' w/ 40 lbs
4th Plug c 40' w/ 10 lbs
15 lbs R.H.

SERVICE

| | | | |
|---------------------|-----------|---|---------------|
| DEPTH OF JOB | | | |
| PUMP TRUCK CHARGE | | | <u>570.00</u> |
| EXTRA FOOTAGE | | @ | |
| MILEAGE | <u>45</u> | @ | <u>4.00</u> |
| MANIFOLD | | @ | |
| <u>1-8 1/2 wood</u> | | @ | <u>23.00</u> |

CHARGE TO: Tomlinson Op. Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 773.00

PLUG & FLOAT EQUIPMENT

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JAN 25 2005

KCC WICHITA

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment

| | | |
|-------|---|-------|
| _____ | @ | _____ |
| _____ | @ | _____ |
| _____ | @ | _____ |
| _____ | @ | _____ |

ALLIED CEMENTING CO., INC. 18873

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 2

| | | | | | | | |
|--|-----------------|------|--------------------------------------|------------|-------------------------|----------------------------|-----------------------------|
| DATE <u>11-4-04</u> | SEC. | TWP. | RANGE | CALLED OUT | ON LOCATION | JOB START <u>6:30AM</u> | JOB FINISH <u>7:00AM</u> |
| LEASE <u>ROSSIE MORGAN</u> | WELL # <u>1</u> | | LOCATION <u>HAYS W TO BUCKEYE RD</u> | | COUNTY <u>ELIOTS</u> | STATE <u>KS</u> | |
| OLD OR <input checked="" type="radio"/> NEW (Circle one) | | | <u>4W 4N 34W N</u> | | | | |

| | |
|---|-------------------------------|
| CONTRACTOR <u>L.D.</u> | OWNER _____ |
| TYPE OF JOB <u>SURFACE</u> | CEMENT _____ |
| HOLE SIZE <u>12 1/4</u> T.D. <u>331</u> | AMOUNT ORDERED <u>180 COM</u> |
| CASING SIZE <u>8 5/8</u> DEPTH <u>328</u> | <u>370 CG 290 CEL</u> |
| TUBING SIZE _____ DEPTH _____ | |
| DRILL PIPE _____ DEPTH _____ | |
| TOOL _____ DEPTH _____ | |
| PRES. MAX _____ MINIMUM _____ | |
| MEAS. LINE _____ SHOE JOINT _____ | |
| CEMENT LEFT IN CSG. <u>10-15"</u> | |
| PERFS. _____ | |
| DISPLACEMENT <u>20 BBL</u> | |

| |
|---|
| COMMON <u>180</u> @ <u>7⁰⁰</u> <u>1413⁰⁰</u> |
| POZMIX _____ @ _____ |
| GEL <u>4</u> @ <u>11⁰⁰</u> <u>44⁰⁰</u> |
| CHLORIDE <u>6</u> @ <u>33⁰⁰</u> <u>198⁰⁰</u> |
| ASC _____ @ _____ |
| _____ @ _____ |
| _____ @ _____ |
| _____ @ _____ |
| _____ @ _____ |
| _____ @ _____ |
| _____ @ _____ |
| _____ @ _____ |
| _____ @ _____ |
| _____ @ _____ |
| HANDLING <u>190</u> @ <u>1³⁵</u> <u>256⁵⁰</u> |
| MILEAGE <u>51/54/MILE</u> <u>389⁵⁰</u> |
| TOTAL <u>2301⁰⁰</u> |

EQUIPMENT

| | | |
|-------------------------|----------------------|--------------------|
| PUMP TRUCK # <u>345</u> | CEMENTER <u>MARK</u> | HELPER <u>DAVE</u> |
| BULK TRUCK # <u>213</u> | DRIVER <u>DAVE</u> | |
| BULK TRUCK # _____ | DRIVER _____ | |

REMARKS:

CEMENT BILL

SERVICE

| | |
|---|-------------------------|
| DEPTH OF JOB _____ | |
| PUMP TRUCK CHARGE _____ | <u>570⁰⁰</u> |
| EXTRA FOOTAGE _____ @ _____ | |
| MILEAGE <u>41</u> @ <u>4⁰⁰</u> <u>164⁰⁰</u> | |
| MANIFOLD _____ @ _____ | |
| <u>8 5/8 well</u> @ _____ | <u>55⁰⁰</u> |
| _____ @ _____ | |

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KCC WICHITA

PLUG & FLOAT EQUIPMENT

TOTAL 789⁰⁰

CHARGE TO: TOMLINSON OPER

STREET _____

CITY _____ STATE _____ ZIP _____

| |
|---------------|
| _____ @ _____ |
| _____ @ _____ |
| _____ @ _____ |
| _____ @ _____ |

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment