

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6168
Name: Lester Scheuneman
Address: 27800 Pleasant Valley Rd.
City/State/Zip: Wellsville Kansas 66092
Purchaser: Crude Marketing
Operator Contact Person: Lester Scheuneman
Phone: (785) 883-4621
Contractor: Name: Dale Jackson
License: 4339
Wellsite Geologist: None

API No. 15 - 121-28317-0000
County: Miami
SW SE SW NW Sec. 14 Twp. 17 S. R. 21 East West
2945 feet from S / N (circle one) Line of Section
4295 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Boyscout Well #: G-6

Field Name: Rantaul
Producing Formation: Squirell
Elevation: Ground: NA Kelly Bushing: NA

Total Depth: 706 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 678
feet depth to surface w/ 90 _____ sx cmt.

Drilling Fluid Management Plan Alt # 2 RGR 6/18/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: **RECEIVED**
Operator Name: **MAR 30 2007**

Lease Name: _____ License No. **KCC WICHITA**
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

- Designate Type of Completion:
- New Well Re-Entry Workover
 - Oil SWD SIOW Temp. Abd.
 - Gas ENHR SIGW
 - Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>12-12-06</u>	<u>12-19-06</u>	<u>12-19-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

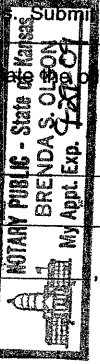
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-131 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lester Scheuneman
Title: owner / operator Date: 3-22-2007

Subscribed and sworn to before me this 22 day of March
2007

Notary Public: Brenda S. Olson



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Side Two

Operator Name: Lester Scheuneman Lease Name: Boyscout Well #: G-6
 Sec. 14 Twp. 17 S. R. 21 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Drillers Log Attached

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 $\frac{1}{4}$	6 $\frac{1}{4}$	9	20	Portland	5	
Production	5-5/8	2-7/8	6 $\frac{1}{2}$	678	Portland	90	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Not Completed for pumping		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

(If vented, Submit ACO-18.)

Owner - Lester Scheuerman
 Lease - Boy Scout
 Contractor Dale Jackson Prod, Co.
 DPR - 4339

20-6 Surface
 Cemented 5 sacks
 678'-2 7/8" pipe
 Cemented 90 sacks
 5 5/8" Hole size

Well - C-6
 Started 12-12-06
 Completed 12-19-06

1	0	1	Top Soil	9	530	539	Lime
2	1	3	Lime	14	539	553	Shale
2	3	5	clay	4	553	557	Lime
35	5	40	Lime	14	557	571	Shale
87	40	127	Shale	4	571	575	Lime
19	127	146	Lime	16	575	591	Shale
5	146	151	Shale	3	591	594	Lime
9	151	160	Sand (Dry)	9	594	603	Shale
15	160	175	Shale	1	603	604	Lime
5	175	180	Lime	7	604	611	Shale
24	180	204	Shale	1	611	612	Oil sand (Good)
2	204	206	Red Bed	1	612	613	Oil sand shaly (Good Bleed)
9	206	215	Shale	3	613	616	Oil sand (Good Bleed)
17	215	232	Lime	1	616	617	Oil sand (shaly Good Bleed)
12	232	244	Shale	5	617	622	Oil sand (Good Bleed)
27	244	271	Lime	63	622	685	Shale
8	271	279	Shale	1	685	686	Sandy shale (oil show)
24	279	303	Lime	1	686	687	Sandy shale (strong odor)
4	303	307	Shale	TD		706	Shale
16	307	323	Lime				
134	323	457	Shale				
2	457	459	Red Bed				
7	459	466	Shale				
2	466	468	Oil sand (Fair Bleed)				
2	468	470	Oil sand (Some shale Fair Bleed)				
1/2	470	470 1/2	Lime				
1/2	470 1/2	472	Oil sand (Fair Bleed)				
2	472	474	Oil sand (Good Bleed)				
2	474	476	Oil sand (Some shale Fair Bleed)				
3	476	479	Shale				
16	479	495	Lime				
35	495	530	Shale				

RECEIVED
 MAR 30 2007
 KCC WICHITA

Diversified Supply
 21368 Earnest Road
 Parker, KS 66072
 913-898-6200

447313

CUSTOMER'S ORDER NO.		DEPARTMENT		DATE 12-13-04			
NAME Lester Scheuneman							
ADDRESS							
CITY, STATE, ZIP 913-710-9760							
SOLD BY		CASH ✓	C.O.D.	CHARGE	ON ACCT.	MDSE RETD	PAID OUT
QUANTITY	DESCRIPTION		PRICE	AMOUNT			
1	45	Bags Fly Ash	3.75	168	75		
2							
3	45	Bags Portland	7.40	333	00		
4							
5							
6				501	75		
7		Tax		31	61		
8							
9							
10				533	36		
11							
12		TRAIL		25	-		
13							
14		3 Paucets		42	-		
15							
16							
17				600	36		
18							
19							
20							
RECEIVED BY							

RECEIVED
 MAR 30 2007
 KCC WICHITA

KEEP THIS SLIP FOR REFERENCE