

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 09267
Name: JRC Oil Company, Inc.
Address: 25558 NE Vermont Road
City/State/Zip: Garnett, Kansas 66032-9622
Purchaser: Crude Marketing, Inc.

Operator Contact Person: Mike Colvin
Phone: (785) 448-5833
Contractor: Name: E K Energy, LLC
License: 31708
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/15/2006</u>	<u>10/17/2006</u>	<u>12/14/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24365-00-00
County: Anderson

NE NE SW SE Sec. 32 Twp. 20 S. R. 21 East West
1155 feet from S N (circle one) Line of Section
1550 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Bandy Well #: BI-24
Field Name: Bush City Shoestring
Producing Formation: Cattleman Sandstone

Elevation: Ground: 1000' Kelly Bushing: NA
Total Depth: 795' Plug Back Total Depth: 785'
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 790'
feet depth to Surface w/ 90 sx cmt.

Drilling Fluid Management Plan *Alt #2 KGR 6/18/07*
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Pits allowed to evaporate then backfilled.
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael S. Colvin
Title: Vice President Date: March 26, 2007
Subscribed and sworn to before me this 26th day of March,
2007.
Notary Public: [Signature]
Date Commission Expires: 12-21-10



KCC Office Use ONLY

N

Letter of Confidentiality Attached _____
If Denied, Yes No Date: RECEIVED
KANSAS CORPORATION COMMISSION
Wireline Log Received _____
Geologist Report Received MAR 28 2007
UIC Distribution _____
CONSERVATION DIVISION
WICHITA, KS

Operator Name: JRC Oil Company, Inc. Lease Name: Bandy Well #: BI-24
 Sec. 32 Twp. 20 S. R. 21 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attached driller's log.	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run: <u>Gamma Ray & Neutron</u>			

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	9-7/8"	6-5/8"	17	20'	Portland	3	None
Production	5-5/8"	2-7/8"	6.5	790'	Portland	90	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	749'-759' 21 perforations	Fractured perforations with 2 sx	
		20/40 sand and 10 sx 12/20 sand	
		in 71 bbls lease crude.	

TUBING RECORD	Size	Set At	Packer At	Liner Run
1.315"	1.7 lb/ft	763'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. <u>December 15, 2006</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
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Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf <u>Trace</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio <u>TSTM</u>	Gravity <u>34.0</u>
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Disposition of Gas: Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other *(Specify)*

Drillers Log

COMPANY: JRC Oil Company
 FIELD: Bandy
 WELL: BI-24
 API: 15-003-24365
 Pipe: 20' - 6 5/8
 H. Pipe: 795' O. Pipe: 790.42' - 2 7/8

COUNTY: NE Anderson
 Sec: 32 Twp: 20 Range: 21
 Location: 1155' FSL
 Location: 1550' FEL
 Spot: NE NE - SW - SE
 CONTRACTOR: Company tools E-K

THICKNESS	FORMATION	DEPTH	MINUTES PER	REMARKS	BIT NO.
	Soil Clk	14		Drilled 9 7/8 Hole Set 20' 6 5/8 cemented	
25	Shale	39			
27	Lime	66			
26	Shale	92			
3	Lime	95		5 5/8 Hole	
15	Shale	110			
3	Lime	113		Start 10-15-06	
27	Shale	140		Finish 10-17-06	
8	Lime	148			
5	Shale	153			
39	Lime	192			
8	Shale	200	12	Shale	586
42	Lime	242	5	Lime	591
170	Shale	412	35	Shale	626
3	Lime	415	10	Sl SH	636
7	Shale	422	10	Shale	646
19	Lime	441	1	Lime	647
29	Shale	470	31	Shale	678
2	Lime	472	1	Lime	679
16	Shale	488	6	Shale	685
13	Lime	501	2	Lime	687
4	Shale	505	57	Shale	744
5	Lime	510	4	Broken Sl.	748
4	Shale	514	12	Oil Sl.	760
4	Lime	518	1	Coal	761
24	Shale	542		Shale	T.P.
10	Lime	552			
15	Shale	567			
2	Lime	569			
2	Shale	571			
3	Lime	574			

RECORD TIME TOUR IS CHANGED UNDER REMARKS.
 ADDITIONAL TIME SPENT IN DRILLING THE WELL. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WAITING FOR PARTS, ETC. WHEN THE TYPE OF FORMATION IS CHANGED AND KIND OF NEW BIT MENTION IN LOG TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM THE BOTTOM OF HOLE.

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 28 2007
 CONSERVATION DIVISION
 WICHITA, KS

802 N. Industrial Rd.
P.O. Box 664
Iola, Kansas 66749
Phone: (620) 365-5588

Payless Concrete Products, L.L.C.



CONDITIONS

Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.

NOTICE TO OWNER
Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

383 Old Camp Inn
550 State Vermont Rd.
Warne, KS 66632-9622

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550 State Vermont Rd.
Warne, KS 66632-9622

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	DRIVER/TRUCK	PLANT/TRANSACTION #	
DATE	LOAD #	YARDS DEL.	BATCH#	WATER/TRIM	SLUMP	TICKET NUMBER
4/1/06						10753

WARNING
IRRITATING TO THE SKIN AND EYES
Contains Portland Cement. Wear Rubber Boots and Gloves. **PROLONGED CONTACT MAY CAUSE BURNS.** Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water, if Irritation Persists, Get Medical Attention. **KEEP CHILDREN AWAY.**

CONCRETE is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.

Excess Delay Time Charged @ \$50/HR.

PROPERTY DAMAGE RELEASE
(To be signed if delivery to be made inside curb line)

Dear Customer-The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places the material in this load where you desire it. It is our wish to help you in every way that we can, but in order to do this the driver is requesting that you sign this RELEASE relieving him and this supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material, and that you also agree to help him remove mud from the wheels of his vehicle so that he will not litter the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and this supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisen out of delivery of this order.

SIGNED _____

X _____

Excessive Water is Detrimental to Concrete Performance
H₂O Added By Request/Authorized By _____

GAL X _____

WEIGHMASTER _____

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.

LOAD RECEIVED BY: _____

X _____

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
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100 (CONCRETE) (10 STICKS)
100 TRUCK IN A HR. **DK**

BI-24
90SX

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED
		826	1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER	
LEFT PLANT	ARRIVED JOB	START UNLOADING	6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER	TIME DUE
	810	815		
TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME

RECEIVED
KANSAS CONSERVATION COMMISSION
MAR 23 2007
CONSERVATION DIVISION
WICHLITA, KS

ADDITIONAL CHARGE 1 _____

ADDITIONAL CHARGE 2 _____

GRAND TOTAL ▶ _____