

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM ORIGINAL
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 09267
Name: JRC Oil Company, Inc.
Address: 25558 NE Vermont Road
City/State/Zip: Garnett, Kansas 66032-9622
Purchaser: Crude Marketing, Inc.
Operator Contact Person: Mike Colvin
Phone: (785) 448-5833
Contractor: Name: E K Energy, LLC
License: 31708
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|------------------|---|
| <u>10/4/2006</u> | <u>10/6/2006</u> | <u>11/6/2006</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 003-24358-00-00

County: Anderson

SE SE SW NW Sec. 4 Twp. 21 S. R. 21 East West

2475 feet from S N (circle one) Line of Section

1175 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Daniel Well #: DH-2

Field Name: Bush City Shoestring

Producing Formation: Cattleman & Squirrel Sandstones

Elevation: Ground: 1,050' Kelly Bushing: NA

Total Depth: 841' Plug Back Total Depth: 837'

Amount of Surface Pipe Set and Cemented at 37' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 840'

feet depth to Surface w/ 100 sx cm.

Drilling Fluid Management Plan Alt #2 KJR 6/18/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Pits allowed to evaporate

then backfilled.

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael S. Colvin

Title: Vice President Date: March 27, 2007

Subscribed and sworn to before me this 27th day of March,

2007.

Notary Public: [Signature]

Date Commission Expires: 12-2-10


TERESA K. YOUNG
NOTARY PUBLIC
STATE OF KANSAS
APPT. EXPIRES 12-2-10

KCC Office Use ONLY

N Letter of Confidentiality Attached
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received MAR 29 2007
UIC Distribution
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CONSERVATION DIVISION
WICHITA, KS

Operator Name: JRC Oil Company, Inc. Lease Name: Daniel Well #: DH-2
 Sec. 4 Twp. 21 S. R. 21 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: Gamma Ray & Neutron

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See attached driller's log.

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacs Used | Type and Percent Additives |
| Surface | 9-7/8" | 6-5/8" | 17 | 37' | Portland | 6 | None |
| Production | 5-5/8" | 2-7/8" | 6.5 | 840' | Portland | 100 | None |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | | Acid, Fracture, Shot, Cement Squeeze Record | |
|----------------|---|-----------------|---|-------|
| | Specify Footage of Each Interval Perforated | | (Amount and Kind of Material Used) | |
| 2 | 637.5'-679' | 84 perforations | Frac'd perms w/ 3 sx 20/40 & 27 sx | Depth |
| | | | 12/20 in 70 bbls salt H2O. | |
| 2 | 780'-790' | 21 perforations | Frac'd perms w/ 10 sx 12/20 sand | |
| | | | in 65 bbls lease crude. | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|--|-----------|---|-------------|---------------|---|
| 1.315" | 1.7 lb/ft | 810' | None | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | Producing Method | | | |
| November 7, 2007/6 | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | 3 | Trace | 0 | TSTM | 35.0 |

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACCO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

802 N. Industrial Rd.
P.O. Box 664
Iola, Kansas 66749
Phone: (620) 365-5588

Payless Concrete Products, L.L.C.



CONDITIONS

Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.

NOTICE TO OWNER

Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

| TIME | FORMULA | LOAD SIZE | YARDS ORDERED | | DRIVER/TRUCK | | PLANT/TRANSACTION # |
|------|---------|-----------|---------------|--------|--------------|-------|---------------------|
| | | | | | | | |
| DATE | | LOAD # | YARDS DEL. | BATCH# | WATER TRIM | SLUMP | TICKET NUMBER |
| | | | | | | | 17017 |

WARNING IRRITATING TO THE SKIN AND EYES

Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water, If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.

CONCRETE is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.

Excess Delay Time Charged @ \$50/HR.

PROPERTY DAMAGE RELEASE (TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

Dear Customer-The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places the material in this load where you desire it. It is our wish to help you in every way that we can, but in order to do this the driver is requesting that you sign this RELEASE relieving him and this supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material, and that you also agree to help him remove mud from the wheels of his vehicle so that he will not litter the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and this supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisen out of delivery of this order.

SIGNED
X

Excessive Water is Detrimental to Concrete Performance H₂O Added By Request/Authorized By

GAL X

WEIGHMASTER

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.

LOAD RECEIVED BY:

X

| QUANTITY | CODE | DESCRIPTION | UNIT PRICE | EXTENDED PRICE |
|----------|----------|----------------|------------|----------------|
| 10.00 | WELL | | 625.00 | 6250.00 |
| 25 | TRACKING | | 40.00 | 1000.00 |
| | | DH-2 100 SX | | |

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CONSERVATION DIVISION
WICHITA, KS

| RETURNED TO PLANT | LEFT JOB | FINISH UNLOADING | DELAY EXPLANATION/CYLINDER TEST TAKEN | TIME ALLOWED |
|-------------------|--------------|------------------|---|--------------|
| | | 1139 | 1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER | |
| | | | 6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER | |
| LEFT PLANT | ARRIVED JOB | START UNLOADING | | TIME DUE |
| | | 1142 | | |
| TOTAL ROUND TRIP | TOTAL AT JOB | UNLOADING TIME | | DELAY TIME |
| | | | | |

ADDITIONAL CHARGE 1 45.68

ADDITIONAL CHARGE 2

GRAND TOTAL 770.68

Drillers Log

COMPANY: JRC Oil Company

COUNTY: Anderson

FARM: Daniel

Sec 4 Twp 21 Range 21

Well No. DH-2

Location 2475' FNL

API 15-003-24350

Location 1175' FWL

Surface Pipe 37.3' of 6 5/8

Spot SE, SE, SW, NW

T.D. Hole 841'

T.D. Pipe 840' - 2 7/8

CONTRACTOR: E-K Energy

| Thickness | Formation | Depth | MINUTES PER | REMARKS | BIT NO. |
|-----------|------------|-------|-------------|--|---------|
| | Soil-Clay | 24 | | Drilled 9 7/8 Hole set 37.3' of 6 5/8 Cemented. | |
| 37 | shale | 61 | | | |
| 26 | Lime | 87 | | | |
| 65 | shale | 142 | | | |
| 3 | Lime | 145 | | 5 5/8 Hole | |
| 20 | shale | 165 | | | |
| 9 | Lime | 174 | | | |
| 5 | shale | 179 | | | |
| 95 | Lime | 274 | | start | 10/4/06 |
| 166 | shale | 440 | | Finish | 10/6/06 |
| 2 | Lime | 442 | | | |
| 10 | shale | 452 | | | |
| 15 | Lime | 467 | | | |
| 50 | shale | 517 | | | |
| 10 | Lime | 527 | | 8 broken Oil Sd 791 | |
| 4 | shale | 531 | | 1 coal 792 | |
| 15 | Lime | 546 | | shale TD 841' | |
| 23 | shale | 569 | | | |
| 12 | Lime | 581 | | | |
| 15 | shale | 596 | | | |
| 6 | Lime | 602 | | | |
| 10 | shale | 612 | | | |
| 4 | Lime shale | 616 | | | |
| 19 | shale | 635 | | | |
| 4 | Broken Sd | 639 | | | |
| 38 | Oil Sd | 677 | | | |
| 1 | Lime | 679 | | | |
| 30 | shale | 709 | | | |
| 1 | Lime | 710 | | | |
| 67 | Shale | 777 | | | |
| 6 | sd-sh | 783 | | | |

DESIGNED A.M. AND P.M. TIME

RECORD TIME TOUR IS CHANGED UNDER REMARKS.

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

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