

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 7064
Name: CATTLEMANS OIL OPERATIONS
Address: 2260 Catherine Road
City/State/Zip: Hays, KS 67601
Purchaser:
Operator Contact Person: Leo Dorzweiler
Phone: (785) 625-5394
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Tony Richardson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: 3/6/07 Original Total Depth: 3/7/07
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. 3/8/07
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.
Spud Date or 3/6/07 Date Reached TD 3/7/07 Completion Date or 3/8/07
Recompletion Date 3/6/07 3/7/07 3/8/07
Recompletion Date

API No. 15 - 051-25,618-00-00
County: Ellis
75' N of SE-NE-SE Sec. 10 Twp. 13 S. R. 17W East West
1725 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section

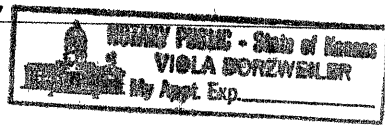
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: CATHERINE UNIT Well #: 3-7 Twin
Field Name: Catherine
Producing Formation: None
Elevation: Ground: 1993 Kelly Bushing: 2001
Total Depth: 1541 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 223.87 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
(15sk In Rat Hole)(10sks In Mouse Hole)

Drilling Fluid Management Plan P+A KGR 6/18/07
(Data must be collected from the Reserve Pit)
Chloride content 11,000 ppm Fluid volume 300 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Leo Dorzweiler
Title: OWNER Date: 3-25-07
Subscribed and sworn to before me this 25 day of March,
20 07.
Notary Public: Viola Dorzweiler
Date Commission Expires: 4-20-07



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 28 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: CATTLEMANS OIL OPERATIONS Lease Name: CATHERINE UNIT Well #: 3-7 Twin
 Sec. 10 Twp. 13 S. R. 17W East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	13 1/2	10 3/4	43	223.87	Common	160	2%Ge1&3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Pert. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



Discovery Drilling

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

DRILLER'S LOG

Operator: **Cattlemans Oil Operations LIC# 7064**
2260 Catherine Road
Hays, KS 67601

Contractor: **Discovery Drilling Co., Inc. LIC#31548**
PO Box 763
Hays, KS 67601

Lease: Catherine Unit #3-7 Twin

Location: 75' N of SE / NE / SE
Sec. 10 / 13S / 17W
Ellis Co., KS

Loggers Total Depth: No Log
Rotary Total Depth: 1541'
Commenced: 3/6/2007
Casing: 10 3/4" @ 223.87 w / 150 sks

API#15- 051-25, 618-00-00
Elevation: 1533' GL / 1541' KB
Completed: 3/8/2007
Status: D & A

DEPTHS & FORMATIONS (All from KB)

Surface, Sand & Shale	0'	Shale	1205'
Dakota Sand	448'	Shale & Lime	-
Shale	541'	Shale	-
Cedar Hill Sand	687'	Shale & Lime	-
Red Bed Shale	888'	Lime & Shale	-
Anhydrite	1162'	RTD	1541'
Base Anhydrite	1205'		

STATE OF KANSAS)
) ss
COUNTY OF ELLIS)

Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.

Thomas H. Alm

Subscribed and sworn to before me on 3-19-07

My Commission expires: 8-9-07

(Place stamp or seal below)

Notary Public

NOTARY PUBLIC - State of Kansas
GLENN A. ALM
My Appt. Exp. 8-9-07

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 28 2007
CONSERVATION DIVISION
WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **1386**

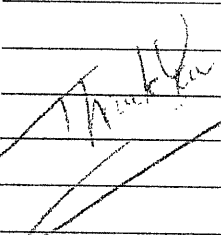
Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
					8:00 AM	9:30 AM	
Lease	Well No.	Location			County	State	
Contractor				Owner			
Type Job				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To			
Csg.		Depth		Street			
Tbg. Size		Depth		City		State	
Drill Pipe		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Tool		Depth					
Cement Left in Csg.		Shoe Joint		CEMENT			
Press Max.		Minimum					
Meas Line		Displace					
Perf.							
EQUIPMENT				Amount Ordered			
				Consisting of			
Pumptrk	No.	Cementer		Common			
		Helper					
Bulktrk	No.	Driver		Poz. Mix			
		Driver		Gel.			
Bulktrk	No.	Driver		Chloride			
		Driver		Hulls			
JOB SERVICES & REMARKS							
Pumptrk Charge		450.00		Flourel 47 # @ 2.00		99.00	
Mileage		23 @ 5.00		115.00			
Footage							
		Total		565.00			
Remarks: 181 Plug e 1200 2567				Sales Tax			
2M		775 7557		Handling 199 @ 1.90		378.10	
3		205 40		Mileage .08 per sack per m.25		366.16	
4		40 20		PUMP TRUCK CHARGE		565.00	
				Sub Total			
				Total			
KCC Bassey on location				Floating Equipment & Plugs			
				Squeeze Manifold			
				Rotating Head			
				RECEIVED			
				KANSAS CORPORATION COMMISSION			
				MAR 28 2007			
				CONSERVATION DIVISION			
				WICHITA, KS			
						Tax 169.55	
						Discount (320.00)	
						Total Charge 3048.61	
X Signature							

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1379

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
3-6-57	10	13	17		7:30 PM		
Lease Catherine	Well No. 3-7 twin	Location Catherine IF 3A White		County	KS	State	
Contractor Discovery Drilling Rig				Owner			
Type Job Surface				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D. 226		Charge To Catherine			
Csg. 10 3/4		Depth 223		Street			
Tbg. Size		Depth		City State			
Drill Pipe		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Tool		Depth					
Cement Left in Csg.		Shoe Joint					
Press Max.		Minimum					
Meas Line		Displace 19550		CEMENT			
Perf.				Amount Ordered 15550m 3000 2400			
EQUIPMENT				Consisting of			
Pumptrk 1	No.	Cementer		Common			
		Helper					
Bulktrk 2	No.	Driver		Poz. Mix			
		Driver					
Bulktrk	No.	Driver		Gel.			
		Driver					
JOB SERVICES & REMARKS				Chloride			
				Hulls			
Pumptrk Charge							
Mileage							
Footage							
Total							
Remarks: Cemented Catherine				Sales Tax			
				Handling			
				Mileage			
				Sub Total			
				Total			
				Floating Equipment & Plugs			
				Squeeze Manifold			
				Rotating Head			
				RECEIVED			
				KANSAS CORPORATION COMMISSION			
				MAR 28 2057			
				CONSERVATION DIVISION Tax			
				WICHITA, KS			
				Discount			
X Signature				Total Charge			

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1380

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
3-8-07	10	13	17			7:30 AM	9:00 AM
Lease <i>Catherine Hill</i>	Well No. <i>3744</i>		Location <i>Catherine 1E 1/4</i>			County <i>Ellis</i>	State <i>KS</i>
Contractor <i>Discology Logging Rig 2</i>				Owner			
Type Job <i>Recovery Plug</i>				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.			
Hole Size <i>7 7/8</i>		T.D. <i>1541</i>		Charge To <i>Catherine Hill</i>			
Csg.		Depth		Street			
Tbg. Size		Depth		City			
Drill Pipe		Depth		State			
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint					
Press Max.		Minimum					
Meas Line		Displace					
Perf.				<i>Use 125</i> CEMENT			
EQUIPMENT				Amount Ordered <i>200 bags 109 lb. 1 1/2 lb. FLS Seal</i>			
				Consisting of			
Pumptrk <i>1</i>	No.	Cementer <i>Steve</i>		Common			
		Helper <i>Steve</i>					
Bulktrk <i>2</i>	No.	Driver <i>Tom</i>		Poz. Mix			
		Driver <i>Tom</i>					
Bulktrk	No.	Driver <i>Tom</i>		Gel.			
		Driver					
JOB SERVICES & REMARKS				Chloride			
				Hulls			
Pumptrk Charge							
Mileage							
Footage							
Total							
Remarks:				Sales Tax			
<i>1st Plug @ 1200 250</i>				Handling			
<i>2nd " " 700 100</i>				Mileage			
<i>3rd " " 275 40</i>							
<i>4th " " 40 10</i>				Sub Total			
<i>Final Plug @ 1500 200</i>				Total			
<i>1 plug not pulling</i>				Floating Equipment & Plugs <i>1</i>			
<i>1 plug not pulling</i>				Squeeze Manifold			
<i>1 plug not pulling</i>				Rotating Head			
<i>Thank You</i>				RECEIVED KANSAS CORPORATION COMMISSION MAR 28 2007			
X Signature				Tax			
				Discount			
				Total Charge			