

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD Services LP  
License: 33837  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>11/20/06</u>	<u>11/26/06</u>	<u>11/28/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24150-00-06  
County: Labette  
\_\_\_\_\_ c. \_\_\_\_\_ sw. \_\_\_\_\_ ne. Sec. 5 Twp. 31 S. R. 18  East  West  
1980 feet from S (N (circle one) Line of Section  
2260 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Farrice, Jimmie L. Well #: 5-2  
Field Name: Cherokee Basin CBM

Producing Formation: Multiple  
Elevation: Ground: 982 Kelly Bushing: n/a  
Total Depth: 1158 Plug Back Total Depth: 1143.57  
Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1143.57  
feet depth to surface w/ 145 \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** ALT #2 KGR 6/15/07  
*(Data must be collected from the Reserve Pit)*

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 3/21/07

Subscribed and sworn to before me this 21<sup>st</sup> day of March,  
2007.

Notary Public: Debra Klauman  
Date Commission Expires: 8-4-2010

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received  
 Geologist Report Received

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**MAR 23 2007**  
CONSERVATION DIVISION  
WICHITA, KS

JIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Farrice, Jimmie L. Well #: 5-2  
 Sec. 5 Twp. 31 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Compensated Density/Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21	"A"	5	
Production	6-3/4	4-1/2	10.5	1143.57	"A"	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1059-1061/1001-1003/994-996	300gal 15%HCL/w/ 31 bbls 2%kcl water, 574bbls water w/ 2% KCL, Biocide, 8000# 30/70 sand	1059-1061/1001-1003  994-996
4	785-786/769-771/729-732/706-708	400gal 15%HCL/w/ 50 bbls 2%kcl water, 682bbls water w/ 2% KCL, Biocide, 10000# 30/70 sand	785-786/769-771  729-732/706-708
4	651-656/629-633	300gal 15%HCL/w/ 61 bbls 2%kcl water, 681bbls water w/ 2% KCL, Biocide, 13000# 30/70 sand	651-656/629-633

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2-3/8"	1087'	n/a			
Date of First, Resumerd Production, SWD or Enhr. <b>waiting on pipeline</b>			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease     
  Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*     
  Other (Specify) \_\_\_\_\_

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 5	T. 31	R. 18E		
API #	99-24150	County:	Labette		283'	no flow
Elev:	1980	Location	Kansas		314'	no flow
	2130				345'	no flow
Operator:	Quest Cherokee, LLC				408'	no flow
Address:	9520 N. May Ave, Suite 300				532'	no flow
	Oklahoma City, OK. 73120				595'	no flow
Well #	5-2	Lease Name	Farrice, Jimmy L		660'	28 - 1/2" 33.2
Footage Location	1980 ft from the	N	Line		783'	4 - 1" 51.6
	2130 ft from the	E	Line		815'	4 - 1" 51.6
Drilling Contractor:	TXD SERVICES LP				877'	4 - 1" 51.6
Spud Date:	11/20/2006	Geologist:			908'	3 - 1" 44.7
Date Comp:	11/26/2007	Total Depth:	1158"		1001'	1 - 1/2" 30.6
Exact spot Location;	SW NE				1063'	3 - 1" 30.6
Casing Record:		Rig Time:			1158'	3 - 1" 30.6
	Surface	Production				
Size Hole	12-1/4"	6-3/4"				
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth	21.0'					
Type Cement	portland					
Sacks						

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	lime	334	346	shale	631	636
shale/lime	1	20	shale	346	374	lime	636	645
shale	20	100	sand	374	387	shale	645	647
lime	100	127	b.shale	387	389	lime	647	652
shale	127	128	lime	389	393	shale	652	653
b.shale	128	130	sand	393	404	b.shale	653	655
shale	130	160	l.sand	404	410	coal	655	656
sand	160	175	l.sand	404	424	shale	656	676
shale	175	185	sand	424	486	sand	676	692
lime	185	213	shale	486	528	shale	692	768
shale	213	257	coal	528	529	coal	768	769
lime	257	267	shale	529	533	shale	769	791
shale	267	268	lime	533	551	coal	791	792
b.shale	268	269	shale	551	554	shale	792	811
shale	269	278	b.shale	554	559	coal	811	812
b.shale	278	280	coal	559	560	shale	812	857
coal	280	281	shale	560	576	b.shale	857	861
shale	281	296	coal	576	577	shale	861	875
b.shale	296	298	shale	577	595	coal	875	876
shale	298	303	lime	595	611	shale	876	892
coal	303	304	b.shale	611	613	coal	892	893
shale	304	332	lime	613	628	shale	893	989
coal	332	334	b.shale	628	631	coal	989	991

Comments: 378-380' odor, 424-486' added water at 444', 596-611' odor, 615' odor

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KCC WICHITA



# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **1936**

FIELD TICKET REF #

FOREMAN Joe/craig

608600

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-28-06	FARRICE Jimmie 5-2	5	31	18	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B. craig G	7:00 6:45	9:30		903427		2.5	<i>[Signature]</i>
Wes T	7:00			903197		2.5	<i>[Signature]</i>
Russell A	7:00			903206		2.5	<i>[Signature]</i>
Paul H	6:45			903142	932452	2.75	<i>[Signature]</i>
TROY W	6:45			931420		2.75	<i>[Signature]</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1158 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1143.57 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 18.23 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4bpm

REMARKS:

Installed Cement head Raw 2 sks gel & 12 bhd dye & 145 sks of cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe

	1143.57	Ft 4 1/2 Casing	
	6	Centralizer	
	1	4 1/2 float shoe	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.5 hr	Foreman Pickup	
903197	2.5 hr	Cement Pump Truck	
903206	2.75 hr	Bulk Truck	
1104	139 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2 IN 3	
1126	1	OWC - Blend Cement Wiper plug	
1110	14 SK	Gilsonite	
1107	0 SK	Flo-Seal out of stock	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	0 SK	Sodium Silicate - Calcium chloride out of stock	
1123	7000 gal	City Water	
903142	2.75 hr	Transport Truck	
932452	2.75 hr	Transport Trailer	
931420	2.75 hr	80 Vac	

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