

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services LP
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/3/06</u>	<u>11/11/06</u>	<u>11/13/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24026 -66-00
County: Labette
_____sw - nw - se Sec. 10 Twp. 32 S. R. 18 East West
1650 feet from S N (circle one) Line of Section
2310 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Caress, Daisy Rev. Trust Well #: 10-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 937 Kelly Bushing: n/a
Total Depth: 1004 Plug Back Total Depth: 990.92
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1143.57 991'
feet depth to surface w/ 145 131 sx cmt.

Drilling Fluid Management Plan All. #2 KJR 6/15/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 3/21/07
Subscribed and sworn to before me this 21st day of March,
20 07.
Notary Public: Dora Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
KANSAS CORPORATION COMMISSION
RECEIVED
MAR 23 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Caress, Daisy Rev. Trust Well #: 10-1
 Sec. 10 Twp. 32 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attached	
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
Compensated Density/Neutron Log Dual Induction Log Gamma Ray Neutron Log			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20	"A"	5	
Production	6-3/4	4-1/2	10.5	990.92	"A"	131	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	916-918/859-861/853-854	300gal 15%HCLw/ 28 bbls 2%kcl water, 396bbls water w/ 2% KCL, Biocide, 6500# 20/40 sand	916-918/859-861
			853-854
4	728-730/607-609/578-581/550-552	400gal 15%HCLw/ 50 bbls 2%kcl water, 766bbls water w/ 2% KCL, Biocide, 13000# 20/40 sand	728-730/607-609
			578-581/550-552
4	503-508/473-477	300gal 15%HCLw/ 45 bbls 2%kcl water, 627bbls water w/ 2% KCL, Biocide, 7500# 20/40 sand	503-508/473-477

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
waiting on pipeline			

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i>	_____ _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 10	T. 32	R. 18E	GAS TESTS																																																		
API #	099-24026	County:	Labette		501'	no flow																																																	
Elev:	937'	Location	Kansas		532'	no flow																																																	
Operator: Quest Cherokee, LLC					563'	no flow																																																	
Address: 9520 N. May Ave, Suite 300					595'	no flow																																																	
Oklahoma City, OK. 73120					626'	no flow																																																	
Well #	10-1	Lease Name		Caress, Daisy	689'	8 - 1/4" 4.78																																																	
Footage Location		1650 ft from the	S	Line	752'	8 - 1" 7.31																																																	
		2310 ft from the	E	Line	877'	3 - 1" 44.7																																																	
Drilling Contractor: TXD SERVICES LP					940'	3 - 1" 44.7																																																	
Spud Date:					Geologist:																																																		
Date Comp: 11/11/2006					Total Depth: 1004'																																																		
Exact spot Location: SW NW SE																																																							
<table border="1"> <thead> <tr> <th></th> <th>Surface</th> <th>Production</th> <th></th> <th></th> <th></th> <th></th> </tr> </thead> <tbody> <tr> <td>Size Hole</td> <td>12-1/4"</td> <td>6-3/4"</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>Size Casing</td> <td>8-5/8"</td> <td>4-1/2"</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>Weight</td> <td>24#</td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>Setting Depth</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>Type Cement</td> <td>portland</td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>Sacks</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>								Surface	Production					Size Hole	12-1/4"	6-3/4"					Size Casing	8-5/8"	4-1/2"					Weight	24#						Setting Depth							Type Cement	portland						Sacks						
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Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	shale	378	445	sand	640	665
clay/shale	1	20	lime	445	470	coal	665	666
shale	20	106	shale	470	471	sand	666	672
lime	106	108	b.shale	471	473	shale	672	675
shale	108	120	lime	473	500	sand	675	704
lime	120	124	shale	500	501	shale	704	715
shale	124	135	b.shale	501	503	sand	715	728
lime	135	141	coal	503	505	coal	728	729
shale	141	148	sand	505	519	sand	729	742
lime	148	160	shale	519	548	shale	742	778
shale	160	174	coal	548	550	sand/shale	778	849
b.shale	174	176	shale	550	560	coal	849	850
coal	176	177	coal	560	561	shale	850	859
lime	177	219	shale	561	575	coal	859	860
shale	219	220	b.shale	575	577	sand/shale	860	878
b.shale	220	222	coal	577	578	shale	878	881
lime	222	234	shale	578	586	sand	881	889
sand	234	246	coal	586	587	sand	889	912
shale	246	349	shale	587	600	coal	912	914
b.shale	349	351	b.shale	600	602	lime	914	1004
lime	351	375	shale	602	608			
shale	375	376	coal	608	609			
b.shale	376	378	shale	609	640			

Comments: 655-659 odor, added water at 659'

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 23 2007
 CONSERVATION DIVISION
 WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1853

FIELD TICKET REF #

FOREMAN Joe

616330

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
11-13-06	Coress Daisy Rev. trust 10-1		10	32	18	LB	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	1:45	6:30		903427		4.75	<i>Joe B</i>
Wes T	↓	6:15		903197		4.5	<i>Wes T</i>
Craig G	↓	6:30		903206		4.75	<i>Craig G</i>
Paul H	↓	6:15		903142	932452	4.5	<i>Paul H</i>

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1004 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 921.92 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 11.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.86 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head RAN 2 SKS gal & 10 bbl dye & 131 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe

990.92	FT 4 1/2 Casing
5	Centralizers
1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4.75 hr	Foreman Pickup	
903197	4.5 hr	Cement Pump Truck	
903206	4.75 hr	Bulk Truck	
1104	126 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement Baffle 3"	
1126	1	OWC Blend Cement 4 1/2 wiper plug	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate Calchloride	
1123	7000 ml	City Water	
903142	4.5 hr	Transport Truck	
932452	4.5 hr	Transport Trailer	
		80 Vac	

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