

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD Services LP  
License: 33837  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>11/29/06</u>	<u>12/04/06</u>	<u>12/05/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27013-00-00  
County: Wilson

\_\_\_\_\_ ne sw Sec. 2 Twp. 28 S. R. 15  East  West  
1980 feet from  N (circle one) Line of Section  
1980 feet from E /  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW  SW

Lease Name: Orendorff, Harry L. Well #: 2-1

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 890 Kelly Bushing: n/a

Total Depth: 1262 Plug Back Total Depth: 1242.44

Amount of Surface Pipe Set and Cemented at 32' 6" Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1242.44

feet depth to surface w/ 161 sx cmt.

Drilling Fluid Management Plan ALT #2 RGR 6/15/07  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 3/23/07

Subscribed and sworn to before me this 23rd day of March,  
20 07.

Notary Public: Sorcia Klauman

Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received  
 Geologist Report Received

WIC Distribution

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Orendorff, Harry L. Well #: 2-1  
 Sec. 2 Twp. 28 S. R. 15  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attached	
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No		

List All E. Logs Run:

Compensated Density/Neutron Log  
 Dual Induction Log  
 Gamma Ray Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	32' 6"	"A"	5	
Production	6-3/4	4-1/2	10.5	1242.44	"A"	161	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1190-1192	100gal 15%HCLw/ 30 bbls 2%kcl water, 266bbls water w/ 2% KCL, Biocide, 3100# 30/70 sand	1190-1192
4	1059-1061/966-968/911-914/894-896	400gal 15%HCLw/ 60 bbls 2%kcl water, 780bbls water w/ 2% KCL, Biocide, 13100# 30/70 sand	1059-1061/966-968 911-914/894-896
4	825-829/813-817	300gal 15%HCLw/ 60 bbls 2%kcl water, 515bbls water w/ 2% KCL, Biocide, 13100# 30/70 sand	825-829/813-817

TUBING RECORD	Size <b>2-3/8"</b>	Set At <b>1213</b>	Packer At <b>n/a</b>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>waiting on pipeline</b>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other *(Specify)*

**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S. 2</b>	<b>T. 28</b>	<b>R. 15</b>	<b>TESTS</b>	
<b>API #</b>	205-27013	<b>County:</b>	Wilson		470'	0
<b>Elev:</b>	890'	<b>Location</b>	Kansas		563'	0
<b>Operator:</b>	Quest Cherokee, LLC				752'	slight blow
<b>Address:</b>	9520 N. May Ave, Suite 300				783'	slight blow
	Oklahoma City, OK. 73120				815'	20 - 1/2" 28
<b>Well #</b>	2-1	<b>Lease Name</b>	Orendorff, Harry L		845'	24 - 1/2" 30.7
<b>Footage Location</b>	1980 ft from the		S Line		908'	26 - 1/2" 31.9
	1980 ft from the		W Line		940'	5 - 3/4" 33.2
<b>Drilling Contractor:</b>	TXD SERVICES LP				970'	6 - 3/4" 34.7
<b>Spud Date:</b>	11/29/2006	<b>Geologist:</b>	Ken Reocy		1001'	11 - 3/4" 47.2
<b>Date Comp:</b>	12/4/2006	<b>Total Depth:</b>	1263'		1032'	11 - 3/4" 47.2
<b>Exact spot Location:</b>	NE SW				1063'	11 - 3/4" 47.2
					1157'	2 - 1 1/4" 62
					1189'	2 - 1 1/4" 62
					1263'	2 - 1 1/4" 62
<b>Surface</b>	12-1/4"	<b>Production</b>	6-3/4"			
<b>Size Hole</b>	12-1/4"		6-3/4"			
<b>Size Casing</b>	8-5/8"		4-1/2"			
<b>Weight</b>	24#					
<b>Setting Depth</b>	32.5'					
<b>Type Cement</b>	portland					
<b>Sacks</b>						

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	11	sand/shale	564	595	sand	817	820
shale	11	130	lime	595	616	shale	820	822
lime	130	154	shale	616	626	coal	822	823
shale	154	200	lime	626	635	shale	823	905
lime	200	243	b.shale	635	639	coal	905	908
shale	243	296	lime	639	657	shale	906	915
lime	296	300	shale	657	677	coal	915	916
shale	300	304	coal	677	678	shale	916	927
lime	304	312	shale	678	683	coal	927	928
shale	312	323	coal	683	684	shale	928	952
lime	323	338	shale	684	736	sand	952	960
shale	338	340	lime	736	739	shale	960	962
lime	340	380	coal	739	740	coal	962	963
sand	380	385	coal	740	756	shale	963	968
lime	385	425	shale	756	758	coal	968	969
sand	425	437	lime	758	765	shale	969	982
sand/shale	437	448	shale	765	781	coal	982	983
lime	448	455	coal	781	782	shale	983	993
sand/shale	455	465	shale	782	797	coal	993	994
lime	465	481	lime	797	805	shale	994	1024
b.shale	481	489	shale	805	811	coal	1024	1025
lime	489	563	coal	811	812	shale	1025	1038
coal	563	564	shale	812	817	coal	1038	1040

564-595' odor

Well Log - Grandport 24

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
shale	1040	1055						
coal	1055	1056						
shale	1056	1078						
sand	1076	1120						
shale	1120	1130						
sand	1130	1151						
shale	1151	1154						
coal	1154	1155						
shale	1155	1168						
lime	1168	1263						

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# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 1939

FIELD TICKET REF #

FOREMAN Joe/Craig

619040

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-5-06	Orendorff Harry 2-1	2	28	15	WJL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe C	6:45	5:30		903427		1.15	<i>[Signature]</i>
Craig C	6:00	5:40					<i>[Signature]</i>
Wes T	7:00	5:45		903197		10.75	<i>[Signature]</i>
Russell A	7:00	5:45		903103		10.75	<i>[Signature]</i>
Brandon M	11:45	6:30		903400	932705	6.50	<i>[Signature]</i>
TROY W	11:45	6:00		931420		6.50	<i>[Signature]</i>

JOB TYPE loss string HOLE SIZE 6 3/4 HOLE DEPTH 1262 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1242.44 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 19.81 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4bpm

REMARKS:

Installed cement head, pumped 2 sacks of gel, 13 barrel dye; and 161 sacks of cement to get dye to surface. Flushed pump, pumped wiper plug to bottom; set float shoe.

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1242.44	FT 4 1/2 Casing
6	Controlizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1.15 hr	Foreman Pickup	
903197	10.75 hr	Cement Pump Truck	
903103	10.75 hr	Bulk Truck	
1104	153 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffle 2 1/2 # 3	
1126	1	OWC Blend Cement Plug 4 1/2	
1110	15 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Catchloride	
1123	7000 gal	City Water	
903414	6.50 hr	Transport Truck	
932705	6.50 hr	Transport Trailer	
931	6.50 hr	80 Vac	