

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5259
Name: Mai Oil Operations, Inc.
Address: P.O. Box 33
City/State/Zip: Russell, Ks. 67665
Purchaser: NCRA
Operator Contact Person: Allen Bangert
Phone: (785) 483-2169
Contractor: Name: Southwind Drilling, Inc.
License: 33350
Wellsite Geologist: Kitt Noah

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12-06-06</u>	<u>12-14-06</u>	<u>12-14-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-24999-0000
County: Barton
S/2 SE SE NW Sec. 16 Twp. 16 S. R. 14 East West
2500' FNL feet from S / N (circle one) Line of Section
2300' FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Radke-Ochs Unit Well #: 1

Field Name: Wildcat
Producing Formation: Lansing
Elevation: Ground: 1950' Kelly Bushing: 1958'
Total Depth: 3480' Plug Back Total Depth: 3410'
Amount of Surface Pipe Set and Cemented at 433' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *Alt. #1 KGR 6/18/07*
(Data must be collected from the Reserve Pit)

Chloride content 40000 ppm Fluid volume 300 bbls
Dewatering method used Let Dry

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen Bangert
Title: Prod. Supt. Date: 3-29-07

Subscribed and sworn to before me this 29 day of March,
2007.

Notary Public: Brenda Hall

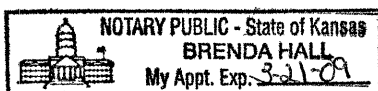
Date Commission Expires: 3-21-09

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
MAR 30 2007



KCC WICHITA

Operator Name: Mai Oil Operations, Inc. Lease Name: Radke-Ochs Unit Well #: 1
 Sec. 16 Twp. 16 S. R. 14 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

CNDL, DIL, Sonic, Micro

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	934'	+1024
Base Anhydrite	965'	+993
Topeka	2874"	-920
Heebner	3106'	-1148
Toronto	3122'	-1164
Lansing	3174'	-1216
Base Kansas City	3360'	-1410
Arbuckle	3418'	-1460

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	433'	Common	225	2% Gel, 3% CC
Production	7 7/8"	5 1/2"	14#	3480'	ASC	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3427-30', 3422-25', CIBP @ 3410'	250 GAL 15% Mud Acid, 250 GAL 15% HCL	
3	3386-89', 3376-80', 3354-58', 3334-40', 3258-61'	3000 GAL 15% HCL, 5750 GAL 20% HCL	
	3246-50', 3207-11', 3192-96'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3314'	3314'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 3-15-07			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10		70		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval 3192-3261' OA

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ALLIED CEMENTING CO., INC.

33398

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>12-7-00</u>	SEC <u>16</u>	TWP. <u>16</u>	RANGE <u>14</u>	CALLED OUT	ON LOCATION	JOB START <u>9:00am</u>	JOB FINISH <u>9:30am</u>
LEASE <u>Radkeochs</u>	WELL # <u>1</u>	LOCATION <u>35 county line 1 1/2 S E into</u>			COUNTY <u>Barton</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Southwind Drilling

TYPE OF JOB Surface Job

HOLE SIZE _____ T.D. 435

CASING SIZE 8 5/8 20lb DEPTH 433

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 27 1/4 bl

EQUIPMENT _____

OWNER _____

CEMENT

AMOUNT ORDERED 225 com 39% cl 29% gel

COMMON	<u>225</u>	@	<u>10.65</u>	<u>2396.25</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>8</u>	@	<u>46.60</u>	<u>372.80</u>
ASC		@		
HANDLING	<u>237</u>	@	<u>1.90</u>	<u>450.30</u>
MILEAGE	<u>94/SK/MILE</u>			<u>319.95</u>
			TOTAL	<u>3605.90</u>

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KCC WICHITA

REMARKS:

Cement Circulated!

Thanks!

CHARGE TO: Mei Oil Operations

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 815.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 15 @ 6.00 90.00

MANIFOLD _____ @ _____

TOTAL 905.00

PLUG & FLOAT EQUIPMENT

1 8 5/8 wooden plug 60.00

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment

ALLIED CEMENTING CO., INC.

33484

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>12-14-06</u>	SEC. <u>16</u>	TWP. <u>16</u>	RANGE <u>14 W</u>	CALLED OUT	ON LOCATION	JOB START <u>3:30 PM</u>	JOB FINISH <u>4:00 PM</u>
LEASE <u>ORNS</u>	WELL # <u>1</u>	LOCATION <u>RUSSELL, BARTON CO LINE</u>			COUNTY <u>BARTON</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)		<u>25 3W 1/2S</u>					

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CONTRACTOR SOUTHVIEW

TYPE OF JOB PRODUCTION STRONG

HOLE SIZE 7 7/8 T.D. 3480

CASING SIZE 5 1/2 DEPTH 3480

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 21'

CEMENT LEFT IN CSG. 21'

PERFS.

DISPLACEMENT 8 1/2 BBL

OWNER

CEMENT

AMOUNT ORDERED 140 COM KCC WICHITA

590 GILSONITE 3/4 190 CD-31

3/4 190 DEFAMER A 750 GAL WTR-2

COMMON	<u>140</u>	@	<u>1065</u>	<u>1491.00</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
Salt	<u>14</u>	@	<u>1425</u>	<u>2195.00</u>
Gilsonite	<u>700#</u>	@	<u>.70</u>	<u>490.00</u>
CD-31	<u>98#</u>	@	<u>7.50</u>	<u>735.00</u>
DEFAMER	<u>90</u>	@	<u>7.25</u>	<u>652.50</u>
WDR-2	<u>750 gals</u>	@	<u>1.00</u>	<u>750.00</u>
		@		
		@		
		@		
HANDLING	<u>151</u>	@	<u>1.90</u>	<u>292.60</u>
MILEAGE	<u>94 1/4 MILE</u>			<u>240.00</u>
			TOTAL	<u>4915.10</u>

EQUIPMENT

PUMP TRUCK CEMENTER MARK BITU

409 HELPER PAUL

BULK TRUCK

410 DRIVER BOB

BULK TRUCK

DRIVER

REMARKS:

PLUG LANDED

FLOAT HELD

BSL C 12H.

THANKS

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1620.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>15</u>	@	<u>6.00</u> <u>90.00</u>
MANIFOLD		@	
		@	
		@	
			TOTAL <u>1710.00</u>

CHARGE TO: MAI

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>5 1/2</u>			
GUIDE SHOES		@	<u>160.00</u>
APU INSERT		@	<u>250.00</u>
10' TURBO		@	<u>60.00</u> <u>600.00</u>
TRP		@	<u>65.00</u>
		@	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment